



March 30, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the April 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000001/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000001/kWh
3.	Non-Transmission Service Voltage Level	\$0.000001/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on April 01, 2026.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

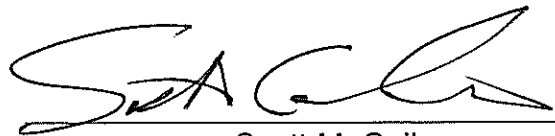
SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.



Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 10th day of

March, 2026.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 5th day
of March, 2026

Michelle Condon
Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of February 2026
Applied to Bill in the Month of April 2026

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>366,787,630</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.001862</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000001</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000001</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000001</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000001</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of February 2026
 Applied to Bill in the Month of April 2026

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,763.59</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>(\$0.14)</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$15.55</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,779.28</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,536,143,367</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000001</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

ENTERGY NEW ORLEANS, LLC.

LOSS FACTORS

Data Based on Operations Month of February 2026
Applied to Bill in the Month of April 2026

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,238,217,317</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,547,246,035</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>299,273,272</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,247,972,764</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.001862</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
 KWH SALES FOR 12 MONTHS ENDED FEBRUARY 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a b c d e f g h i j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Industrial			EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)	
		Residential	HV	Commercial	Incl. Transmission Service Level	HV					LIS
1	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
2	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
3	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
4	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
5	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
6	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
7	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
8	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
9	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
10	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
11	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
12	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
13	Total 12 Mths.	2,337,150,353	774,851,035	2,042,356,060	379,233,951	154,034,050	143,892,000	0	0	2,551,968	5,238,217,317

12 Months Transmission Service Level Sales		
Adjusted to Input Level:		
14	Transmission Service Excl. EIS Available & Off-Peak	297,926,050
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	299,273,272
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	299,273,272

ENTERGY NEW ORLEANS, LLC.
 PER BOOK REVENUES FOR FEBRUARY 2026

	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.00	0.00	(0.14)	0.00	(0.14)

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
February 2026

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
Summary				0									0.00		

Energy New Orleans, LLC
Fuel Costs
February 2026

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2026	2	N0000	447002	737	MISO Energy Sales		PPD0597042	Electric	(3,720,438.05)
2026	2	N0000	447002	737	MISO Other Rev		PPD0597042	Electric	(75.64)
2026	2	N0000	447002	737	Rev 202510 MISO Ancillaries		PPD0597042	Electric	283.39
2026	2	N0000	447002	737	Rev 202510 MISO Sales		PPD0597042	Electric	(1,251.54)
2026	2	N0000	447002	737	Rev 202510 MISO Uplift		PPD0597042	Electric	9,100.50
2026	2	N0000	447002	737	Rev 202601 MISO Ancillaries		PPD0597042	Electric	115,032.86
2026	2	N0000	447002	737	Rev 202601 MISO Sales		PPD0597042	Electric	(81,157.93)
2026	2	N0000	447002	737	Rev 202601 MISO Uplift		PPD0597042	Electric	703,149.95
Total Sales to Non-Assoc. Cos.									(2,975,356.46) (115,546,483.00)

Total Fuel Oil									0.00
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2026	2	N0000	501203	172	ARM ENERGY	UP1	FLC0596828	Electric	198,969.50
2026	2	N0000	501203	172	ARM ENERGY	NO1	FLC0592645	Electric	(1,642,820.40)
2026	2	N0000	501203	172	ARM ENERGY	NO1	FLP0596240	Electric	879,470.74
2026	2	N0000	501203	172	ARM ENERGY	NO1	FLC0596848	Electric	431,530.00
2026	2	N0000	501203	172	ARM ENERGY	UP1	FLC0592377	Electric	(2,062.90)
2026	2	N0000	501203	172	ARM ENERGY	NO1	FLC0592645	Electric	(32,856.41)
2026	2	N0000	501203	172	ARM ENERGY	NO1	FLC0596848	Electric	8,630.60
2026	2	N0000	501203	172	ARM ENERGY	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	ARM ENERGY	NO1	FLP0596240	Electric	17,589.41
2026	2	N0000	501203	172	ARM ENERGY	UP1	FLC0596828	Electric	3,233.25
2026	2	N0000	501203	172	ARM ENERGY	UP1	FLC0592377	Electric	(126,947.50)
2026	2	N0000	501203	172	ARM ENERGY	UP1	FLP0596220	Electric	126,947.50
2026	2	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0596828	Electric	3,082.63
2026	2	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0596828	Electric	189,700.00
2026	2	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0592377	Electric	(9,627.17)
2026	2	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLP0596220	Electric	611,041.50
2026	2	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0592377	Electric	(592,441.50)
2026	2	N0000	501203	172	CIMA ENERGY	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	CIMA ENERGY	UP1	FLC0592377	Electric	(18,565.51)
2026	2	N0000	501203	172	CIMA ENERGY	UP1	FLP0596220	Electric	1,168,892.75
2026	2	N0000	501203	172	CIMA ENERGY	UP1	FLC0596828	Electric	3,190.38
2026	2	N0000	501203	172	CIMA ENERGY	UP1	FLC0592377	Electric	(1,142,492.75)
2026	2	N0000	501203	172	CIMA ENERGY	UP1	FLC0596828	Electric	196,331.00
2026	2	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0592377	Electric	(306,677.50)
2026	2	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0596828	Electric	3,490.12
2026	2	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0592377	Electric	(4,983.51)
2026	2	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0596828	Electric	233,352.50
2026	2	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLP0596220	Electric	306,677.50
2026	2	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0596828	Electric	605.38
2026	2	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLP0596220	Electric	18,150.00
2026	2	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0592377	Electric	(18,150.00)
2026	2	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0592377	Electric	(294.94)
2026	2	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0596828	Electric	37,254.00
2026	2	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0596828	Electric	10,857.00
2026	2	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0592377	Electric	(239,144.00)
2026	2	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0596828	Electric	176.43
2026	2	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLP0596220	Electric	239,144.00
2026	2	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0592377	Electric	(3,886.09)
2026	2	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	(6,700.79)
2026	2	N0000	501203	172	DRW ENERGY TRADING	UP1	FLP0596220	Electric	412,356.00
2026	2	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	(412,356.00)
2026	2	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	(47.84)
2026	2	N0000	501203	172	DTE	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	DTE	UP1	FLC0592377	Electric	(282.95)
2026	2	N0000	501203	172	DTE	UP1	FLC0592377	Electric	(17,412.50)
2026	2	N0000	501203	172	DTE	UP1	FLP0596220	Electric	17,412.50
2026	2	N0000	501203	172	DTE	UP1	FLC0596828	Electric	232.33
2026	2	N0000	501203	172	DTE	UP1	FLC0596828	Electric	14,297.00
2026	2	N0000	501203	172	ENOL Tax	UP1	FLP0596220	Electric	1,150.00
2026	2	N0000	501203	172	ENOL Tax	UP1	FLP0596220	Electric	291,390.18
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	(2,015.65)
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	1,485.45
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	91,412.00
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	(124,040.00)
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0596220	Electric	124,040.00
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLP0596220	Electric	187,709.00

2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	(3,050.27)
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	(187,709.00)
2026	2	N0000	501203	172	GSPL	UP1	FLC0592377	Electric	(5,910.03)
2026	2	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	138,600.00
2026	2	N0000	501203	172	GSPL	NO1	FLP0596240	Electric	153,450.00
2026	2	N0000	501203	172	GSPL	NO1	FLC0592645	Electric	(153,450.00)
2026	2	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	745.16
2026	2	N0000	501203	172	GSPL	UP1	FLP0596220	Electric	7,944.90
2026	2	N0000	501203	172	GSPL	UP1	FLC0596828	Electric	2,715.27
2026	2	N0000	501203	172	GSPL	NO1	FLP0596240	Electric	952.59
2026	2	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0596828	Electric	428,400.00
2026	2	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLP0596220	Electric	474,300.00
2026	2	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0592377	Electric	(474,300.00)
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	(36,275.77)
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	(2,232,355.25)
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLP0596220	Electric	2,232,355.25
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	9,622.83
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0596220	Electric	839,530.50
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	592,174.25
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	(11,078.12)
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	(40.60)
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	(839,530.50)
2026	2	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	625.06
2026	2	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0596220	Electric	27,650.00
2026	2	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	50,890.00
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	(1,859,991.68)
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	21,312.50
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLP0596220	Electric	1,875,587.12
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLP0596220	Electric	(21,312.50)
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	9.86
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	5,961.72
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0596828	Electric	(19,250.00)
2026	2	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	186,219.00
2026	2	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	3,026.06
2026	2	N0000	501203	172	REGENCY	UP1	FLC0596828	Electric	3,503.36
2026	2	N0000	501203	172	REGENCY	UP1	FLP0596220	Electric	1,148.17
2026	2	N0000	501203	172	REGENCY	UP1	FLC0592377	Electric	(1,166.39)
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	2,777.39
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0596220	Electric	1,292,306.50
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	6,802.95
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0596220	Electric	61,399.10
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	(20,999.98)
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	(1,292,306.50)
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	170,916.00
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	(29,532.71)
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0596220	Electric	1,866,397.50
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	(1,817,397.50)
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	161,673.50
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	2,287.60
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	2,335.94
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	386,766.25
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	12,012.50
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	2.68
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	(2,681,062.50)
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0596220	Electric	2,657,192.85
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0596220	Electric	(12,012.50)
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	(10,850.00)
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	11,775.42
2026	2	N0000	501203	172	STORAGE	NO1	FLC0592645	Electric	(13,026.03)
2026	2	N0000	501203	172	STORAGE	NO1	FLP0596240	Electric	1,943.24
2026	2	N0000	501203	172	STORAGE - Injection	NO1	FLC0596848	Electric	(582,658.81)
2026	2	N0000	501203	172	STORAGE - Injection	NO1	FLC0592645	Electric	473,996.04
2026	2	N0000	501203	172	STORAGE - Injection	NO1	FLP0596240	Electric	(425,384.18)
2026	2	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0596240	Electric	328,222.04
2026	2	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0592645	Electric	(177,305.59)
2026	2	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0596848	Electric	312,240.88
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	(101,437.50)
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	(1,648.36)
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	286.02
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	17,601.00
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0596220	Electric	101,437.50
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	(7,731.55)
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLP0596220	Electric	475,787.50
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	(475,787.50)
2026	2	N0000	501203	172	TRANS-UNION	UP1	FLP0596220	Electric	(313,327.93)
2026	2	N0000	501203	172	TRANS-UNION	UP1	FLC0596828	Electric	1,272.50
2026	2	N0000	501203	172	TRANS-UNION	UP1	FLC0592377	Electric	(1,628.73)
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0596828	Electric	110,451.50
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0596220	Electric	110,451.50
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0596220	Electric	(181,625.84)
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0592377	Electric	(110,451.50)
2026	2	N0000	501203	172	Union - Offline Aux Oct'25	UP1	PPD0597014	Electric	296.18
2026	2	N0000	501203	172	Union - Offline Aux Sep'25	UP1	PPD0597014	Electric	19.30
2026	2	N0000	501203	172	Union Power 1 Feb 2026 LTSA	UP1	FLP0596691	Electric	209,454.54
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLP0596220	Electric	283,026.50
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	(50.00)
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	(283,026.50)

2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	(4,599.18)	
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	1,482.65	
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	(478.12)	
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0596220	Electric	29,422.50	
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	(50.00)	
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	(29,422.50)	
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	91,240.00	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	(87.71)	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	(14,533.59)	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	13,562.50	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	422,875.00	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	(2,524,312.50)	
2026	2	N0000	501203	172	VITOL INC	UP1	FLP0596220	Electric	2,524,312.50	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	(12,250.00)	
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	7,962.50	
2026	2	N0000	501203	172	VITOL INC	UP1	FLP0596220	Electric	(13,562.50)	
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	(11,309.23)	
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	(50.00)	
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLP0596220	Electric	695,952.50	
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	(695,952.50)	
Total Gas Generation									3,338,681.26	132,726,155.00

Total Solar Generation									0.00	908,674.00
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2026	2	N0000	555002	215	Bulk Power Account Rounding Wr		PPD0597042	Electric	(1.09)	
2026	2	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0597042	Electric	(37.86)	
2026	2	N0000	555002	215	IRIS Delivered RE Energy		PPD0597042	Electric	290,413.84	
2026	2	N0000	555002	215	MISO Ancillary Exp		PPD0597042	Electric	1,694.10	
2026	2	N0000	555002	215	MISO Congestion		PPD0597042	Electric	(617,881.04)	
2026	2	N0000	555002	215	MISO Congestion_ARR		PPD0597042	Electric	12,513.98	
2026	2	N0000	555002	215	MISO Energy Purchases		PPD0597042	Electric	1,837,564.42	
2026	2	N0000	555002	215	MISO Losses		PPD0597042	Electric	142,718.46	
2026	2	N0000	555002	215	MISO Uplift Exp		PPD0597042	Electric	200,586.85	
2026	2	N0000	555002	215	Rev 202510 MISO Losses		PPD0597042	Electric	(36.76)	
2026	2	N0000	555002	215	Rev 202510 MISO Other Charges		PPD0597042	Electric	(0.16)	
2026	2	N0000	555002	215	Rev 202510 MISO Purchases		PPD0597042	Electric	(12,646.35)	
2026	2	N0000	555002	215	Rev 202510 Purchases Iris RE A		PPD0597042	Electric	2.30	
2026	2	N0000	555002	215	Rev 202510 Purchases Iris Sche		PPD0597042	Electric	(2.30)	
2026	2	N0000	555002	215	Rev 202601 MISO Congestion		PPD0597042	Electric	33,962.19	
2026	2	N0000	555002	215	Rev 202601 MISO Congestion AAR		PPD0597042	Electric	20,407.87	
2026	2	N0000	555002	215	Rev 202601 MISO Losses		PPD0597042	Electric	(106,676.34)	
2026	2	N0000	555002	215	Rev 202601 MISO Other Charges		PPD0597042	Electric	(0.70)	
2026	2	N0000	555002	215	Rev 202601 MISO Purchases		PPD0597042	Electric	(85,602.24)	
2026	2	N0000	555002	215	Rev 202601 Purchases Iris RE A		PPD0597042	Electric	(21,482.76)	
2026	2	N0000	555002	215	Rev 202601 Purchases Iris Sche		PPD0597042	Electric	21,504.01	
2026	2	N0000	555002	215	Rev 202601 Purchases St James		PPD0597042	Electric	1,544.77	
2026	2	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0597042	Electric	7.37	
2026	2	N0000	555002	215	STJAMES Delivered RE Energy		PPD0597042	Electric	138,158.93	
Total Purchases from Non-Assoc. Cos.									1,856,711.49	62,805,762.00

2026	2	N0000	555005	221	CRESCENT CROWN_CoG_Jan'26		PPD0595516	Electric	49.06	
2026	2	N0000	555005	221	Net Metering Credit - Feb'26		PPD0596682	Electric	5,186.11	
Total Co-Generation and Net Metering Generation									5,235.17	112,275.88

2026	2	N0000	555010	235	Algiers PPA Energy		PPD0596986	Electric	1,953,224.06	
2026	2	N0000	555010	235	Algiers PPA Energy		PPA0592122	Electric	(1,734,934.76)	
2026	2	N0000	555010	235	Algiers PPA Energy		PPA0596996	Electric	1,015,502.77	
2026	2	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0596996	Electric	91,446.90	
2026	2	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0596986	Electric	280,768.26	
2026	2	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0592122	Electric	(223,988.46)	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0596983	Electric	51,560.28	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0592570	Electric	(191,749.75)	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0596983	Electric	190,637.81	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0592570	Electric	(111,506.29)	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0597044	Electric	125,800.37	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0596983	Electric	107,409.47	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0592570	Electric	(45,617.89)	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0597044	Electric	102,914.16	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0597044	Electric	13,857.81	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0596983	Electric	111,506.29	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0596983	Electric	141,228.69	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0592570	Electric	(109,915.96)	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0597044	Electric	91,302.88	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0597044	Electric	46,590.07	
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0592570	Electric	(141,228.69)	
2026	2	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0597004	Electric	420,294.53	
2026	2	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0596994	Electric	465,650.25	
2026	2	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0592129	Electric	(465,650.25)	
2026	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0596990	Electric	5,548,779.57	
2026	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0592124	Electric	(4,426,649.14)	
2026	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0596999	Electric	1,807,251.08	
2026	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0597056	Electric	(5,548,779.57)	
2026	2	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0597057	Electric	5,548,779.57	
Total Resource Plan Purchases-Energy									5,114,484.06	214,536,867.00

2026	2	N0000	555006	181	Fuel Charge	GG1	PPB0597062	Electric	496,962.48	
Total ENOI Share-Grand Gulf-Energy									496,962.48	71,244,379.00

Grand Total									7,836,718.00	366,787,629.88
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GROUP 2

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	12	\$37.40	\$3.14	January 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	
Less Allowances consumed				
Ending inventory	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	

GROUP 3

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	January 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed				
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED FEBRUARY 2026

(a)	(b)	(c)	(d)	
kWh	kWh	kWh	ENOI Net Area Input a+b+c	
Generation	Purchases	Sales for Resale		
Oper. Mth.				
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
Total 12 Mths.	2,295,846,313	5,201,296,658	(1,949,896,936)	5,547,246,035

**ENERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC.
NOX ALLOWANCES TRANSACTIONS
February 2026

NOX ALLOWANCES PURCHASED

SEASONAL NOX ALLOWANCES:

Total Seasonal Allowances Purchased	<u>0</u>	<u> </u>
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NOX ALLOWANCES SOLD

SEASONAL NOX ALLOWANCES:

<u>COUNTERPARTY</u>	<u>ALLOWANCES</u>	<u>PRICE</u>	<u>TOTAL COST</u>
Total Seasonal Allowances Sold	<u>0</u>	<u> </u>	<u> </u>