



January 29, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the February 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	\$0.014276 /kWh
2.	Transmission Service Voltage Level Sales	\$0.014196 /kWh

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in February bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

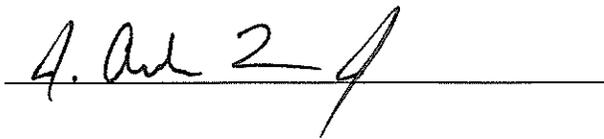


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 14th day of

January, 2026.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 8th day
of January, 2026



Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of December 2025
Applied to Bill in the Month of February 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$6,023,165.76</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>409,510,155</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.014708</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.009967</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.01485 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.01478</u> /kWh
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>(\$0.000579)</u> /kWh
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.014276</u> /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.014196</u> /kWh

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of December 2025
 Applied to Bill in the Month of February 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$5,290,885.97	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$363,570.93	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$5,654,456.90</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	(\$3,577,381.89)	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$6,023,165.76	
6	Fuel Adjustment Revenue for Operations Month	L3	\$5,654,456.90	
7	Prior Period Adjustments			
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12)$ (See Note)	<u>(\$19,085.78)</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>(\$3,227,758.81)</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,576,453,772</u> kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>(\$0.000579) /kWh</u>

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
 Data Based on Operations Month of December 2025
 Applied to Bill in the Month of February 2026

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,277,847,075</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,630,407,900</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	WP2, Ln 20 L2 - L3	<u>299,956,996</u> kWh <u>5,330,450,904</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.009967</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED December 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
2	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
3	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
4	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
5	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
6	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
7	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
8	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
9	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
10	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
11	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
12	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
13	Total 12 Mths.	2,367,497,847	776,470,328	2,051,544,690	378,388,939	153,790,697	144,816,000	0	0	2,551,968	5,277,847,075
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										298,606,697
15	Voltage Level Adj.										1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										299,956,996
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										299,956,996

ENTERGY NEW ORLEANS, LLC
REVENUE FOR 12 MONTHS ENDED December 2025
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Jan-25	2,162,617	583,937	1,643,136	216,289	114,921	64,001	-	-		4,427,056
2	Feb-25	1,499,257	480,349	1,161,564	194,888	79,099	76,956	-	-		3,180,002
3	Mar-25	1,691,421	652,104	1,623,132	356,943	125,033	166,379	-	-		4,032,189
4	Apr-25	5,005,767	2,164,816	5,224,043	1,070,529	417,611	428,348	-	-		12,619,195
5	May-25	3,575,444	1,352,397	3,701,732	640,080	262,383	229,623	-	-		8,777,646
6	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-		9,145,182
7	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
8	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-		10,126,909
9	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-		8,317,224
10	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-		7,287,008
11	Nov-25	2,089,417	905,860	2,316,216	469,449	200,889	197,353	-	-		5,382,700
12	Dec-25	2,221,631	874,894	2,121,447	436,485	156,585	206,986	-	-		5,290,886
13	Total 12 Mths.	39,885,964	13,318,533	35,381,344	6,478,643	2,582,731	2,437,639	0	0		90,044,113

ENTERGY NEW ORLEANS, LLC
 FUEL AND PURCHASED POWER COSTS
 December 2025

		Per Book
1. Fuel to Acct. 501	WP3.1	4,490,361.30
2. Gas Hedging Results	WP3.1	0.00
3. Fuel to Acct. 547	WP3.1	0.00
4. Purchased Energy to Acct. 555	WP3.1	5,550,851.81
4a. Purchased Energy to Acct. 555 - MISO	WP3.1	1,228,844.11
5. Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a	11,270,057.22
6. Sales to Non-Assoc. Cos. Acct. 447002	WP3.1	0.00
6a. Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1	4,993,008.29
7. Total Sales for Resale	Sum of Lns. 6 and 6a	4,993,008.29
8. Fuel Oil Costs:		
8a. Acct. 501	WP3.1	(538.86)
8b. Acct. 547	WP3.1	0.00
9. Total Fuel Oil	Sum of Lns. 8 and 8a	(538.86)
10. Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
10a. Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
11. Total Reserve Equalization	Sum of Lns. 10 and 10a	0.00
12. Removal of LTSA included in costs above	WP3.6	(253,344.31)
13. Fuel & Purchased Power Energy to ENOL Net Area	L5 - L7 + L9 + L11 + L12	6,023,165.76

Entergy New Orleans, LLC
 Fuel Costs
 December 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	12	N0000	447002	737	MISO Ancillary Rev		PPD0587875	Electric	-29,086.13
2025	12	N0000	447002	737	MISO Energy Sales		PPD0587875	Electric	-5,005,699.4
2025	12	N0000	447002	737	MISO Other Rev		PPD0587875	Electric	-41.91
2025	12	N0000	447002	737	Rev 202303 MISO Ancillaries		PPD0587875	Electric	0.3
2025	12	N0000	447002	737	Rev 202303 MISO Uplift		PPD0587875	Electric	12.07
2025	12	N0000	447002	737	Rev 202508 MISO Ancillaries		PPD0587875	Electric	-136.91
2025	12	N0000	447002	737	Rev 202508 MISO Sales		PPD0587875	Electric	-7,321.78
2025	12	N0000	447002	737	Rev 202508 MISO Uplift		PPD0587875	Electric	14,682.31
2025	12	N0000	447002	737	Rev 202511 MISO Sales		PPD0587875	Electric	-58,130.12
2025	12	N0000	447002	737	Rev 202511 MISO Uplift		PPD0587875	Electric	92,713.28
Total Sales to Non-Assoc. Cos.									(4,993,008.29)
2025	12	N0000	501100	177	SFI PERIOD COST		OIL0588065	Electric	-538.86
Total Fuel Oil									(538.86)
2025	12	N0000	501203	172	ARM ENERGY	UP1	FLC0582363	Electric	-6,429.25
2025	12	N0000	501203	172	ARM ENERGY	NO1	FLP0586294	Electric	19,875
2025	12	N0000	501203	172	ARM ENERGY	UP1	FLC0587440	Electric	345,848.5
2025	12	N0000	501203	172	ARM ENERGY	UP1	FLC0587440	Electric	5,620.04
2025	12	N0000	501203	172	ARM ENERGY	UP1	FLP0586273	Electric	395,645.48
2025	12	N0000	501203	172	ARM ENERGY	NO1	FLC0582359	Electric	-397.5
2025	12	N0000	501203	172	ARM ENERGY	NO1	FLP0586294	Electric	397.5
2025	12	N0000	501203	172	ARM ENERGY	UP1	FLP0586273	Electric	6,429.25
2025	12	N0000	501203	172	ARM ENERGY	NO1	FLC0582359	Electric	-19,875
2025	12	N0000	501203	172	ARM ENERGY	UP1	FLC0582363	Electric	-395,645.48
2025	12	N0000	501203	172	CASTLETON	UP1	FLC0582363	Electric	-4,786.12
2025	12	N0000	501203	172	CASTLETON	UP1	FLP0586273	Electric	7,235.8
2025	12	N0000	501203	172	CASTLETON	UP1	FLC0587440	Electric	486.89
2025	12	N0000	501203	172	CASTLETON	UP1	FLC0582363	Electric	-294,529.5
2025	12	N0000	501203	172	CASTLETON	UP1	FLP0586273	Electric	445,279.5
2025	12	N0000	501203	172	CASTLETON	UP1	FLC0587440	Electric	29,962.5
2025	12	N0000	501203	172	CIMA	UP1	FLC0582363	Electric	-532,813
2025	12	N0000	501203	172	CIMA	UP1	FLP0586273	Electric	15,678.21
2025	12	N0000	501203	172	CIMA	UP1	FLC0582363	Electric	-8,658.21
2025	12	N0000	501203	172	CIMA	UP1	FLC0587440	Electric	122,638.25
2025	12	N0000	501203	172	CIMA	UP1	FLC0587440	Electric	1,992.87
2025	12	N0000	501203	172	CIMA	UP1	FLP0586273	Electric	964,813
2025	12	N0000	501203	172	CONCORD ENERGY	UP1	FLC0587440	Electric	2,030.74
2025	12	N0000	501203	172	CONCORD ENERGY	UP1	FLC0582363	Electric	-239,566
2025	12	N0000	501203	172	CONCORD ENERGY	UP1	FLC0582363	Electric	-3,892.97
2025	12	N0000	501203	172	CONCORD ENERGY	UP1	FLP0586273	Electric	239,566
2025	12	N0000	501203	172	CONCORD ENERGY	UP1	FLP0586273	Electric	3,892.97
2025	12	N0000	501203	172	CONCORD ENERGY	UP1	FLC0587440	Electric	124,968
2025	12	N0000	501203	172	CONTINENTAL	UP1	FLP0586273	Electric	19,820
2025	12	N0000	501203	172	CONTINENTAL	UP1	FLC0582363	Electric	-19,820
2025	12	N0000	501203	172	CONTINENTAL	UP1	FLC0587440	Electric	3,053.78
2025	12	N0000	501203	172	CONTINENTAL	UP1	FLP0586273	Electric	322.08
2025	12	N0000	501203	172	CONTINENTAL	UP1	FLC0582363	Electric	-322.08
2025	12	N0000	501203	172	CONTINENTAL	UP1	FLC0587440	Electric	187,925
2025	12	N0000	501203	172	DTE ENERGY	UP1	FLC0582363	Electric	-2,247.73
2025	12	N0000	501203	172	DTE ENERGY	UP1	FLC0587440	Electric	358.72
2025	12	N0000	501203	172	DTE ENERGY	UP1	FLC0582363	Electric	-138,321.25
2025	12	N0000	501203	172	DTE ENERGY	UP1	FLC0587440	Electric	22,075
2025	12	N0000	501203	172	DTE ENERGY	UP1	FLP0586273	Electric	2,247.73
2025	12	N0000	501203	172	DTE ENERGY	UP1	FLP0586273	Electric	138,321.25
2025	12	N0000	501203	172	EAI TAX	UP1	FLP0586273	Electric	750
2025	12	N0000	501203	172	ECO-ENERGY	UP1	FLC0587440	Electric	357.09
2025	12	N0000	501203	172	ECO-ENERGY	UP1	FLC0582363	Electric	-54,462.5
2025	12	N0000	501203	172	ECO-ENERGY	UP1	FLP0586273	Electric	885.01
2025	12	N0000	501203	172	ECO-ENERGY	UP1	FLP0586273	Electric	54,462.5

2025	12	N0000	501203	172	ECO-ENERGY	UP1	FLC0582363	Electric	-885.01
2025	12	N0000	501203	172	ECO-ENERGY	UP1	FLC0587440	Electric	21,975
2025	12	N0000	501203	172	ENTERPRISE	UP1	FLC0587440	Electric	3,499.76
2025	12	N0000	501203	172	ENTERPRISE	UP1	FLP0586273	Electric	1,725.75
2025	12	N0000	501203	172	ENTERPRISE	UP1	FLC0587440	Electric	215,368.75
2025	12	N0000	501203	172	ENTERPRISE	UP1	FLC0582363	Electric	-1,725.75
2025	12	N0000	501203	172	ENTERPRISE	UP1	FLC0582363	Electric	-106,200
2025	12	N0000	501203	172	ENTERPRISE	UP1	FLP0586273	Electric	106,200
2025	12	N0000	501203	172	EXXON	UP1	FLC0582363	Electric	-4,758.92
2025	12	N0000	501203	172	EXXON	UP1	FLP0586273	Electric	292,856
2025	12	N0000	501203	172	EXXON	UP1	FLC0582363	Electric	-292,856
2025	12	N0000	501203	172	EXXON	UP1	FLP0586273	Electric	4,758.92
2025	12	N0000	501203	172	GSPL	UP1	FLP0586273	Electric	461,632.17
2025	12	N0000	501203	172	GSPL	NO1	FLP0586294	Electric	1,807.64
2025	12	N0000	501203	172	GSPL	NO1	FLC0582359	Electric	-3,070.63
2025	12	N0000	501203	172	GSPL	UP1	FLC0582363	Electric	-476,828.88
2025	12	N0000	501203	172	GSPL	NO1	FLC0582359	Electric	-987
2025	12	N0000	501203	172	GSPL	UP1	FLC0587440	Electric	496,180.56
2025	12	N0000	501203	172	GSPL	NO1	FLC0587445	Electric	275.92
2025	12	N0000	501203	172	GSPL	NO1	FLP0586294	Electric	149,033.36
2025	12	N0000	501203	172	GSPL	NO1	FLC0587445	Electric	154,437
2025	12	N0000	501203	172	GUNVOR	UP1	FLC0587440	Electric	451.45
2025	12	N0000	501203	172	GUNVOR	UP1	FLC0587440	Electric	27,781.25
2025	12	N0000	501203	172	KES	UP1	FLC0587440	Electric	550,487.5
2025	12	N0000	501203	172	KES	UP1	FLP0586273	Electric	1,007,152.38
2025	12	N0000	501203	172	KES	UP1	FLP0586273	Electric	16,366.22
2025	12	N0000	501203	172	KES	UP1	FLC0582363	Electric	-938,234.88
2025	12	N0000	501203	172	KES	UP1	FLC0582363	Electric	-15,246.31
2025	12	N0000	501203	172	KES	UP1	FLC0587440	Electric	8,945.43
2025	12	N0000	501203	172	NEXTERA	UP1	FLP0586273	Electric	4,403.28
2025	12	N0000	501203	172	NEXTERA	UP1	FLC0587440	Electric	-21,312.5
2025	12	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	-4,403.28
2025	12	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	-270,970.25
2025	12	N0000	501203	172	NEXTERA	UP1	FLC0587440	Electric	52,310
2025	12	N0000	501203	172	NEXTERA	UP1	FLP0586273	Electric	-20,625
2025	12	N0000	501203	172	NEXTERA	UP1	FLC0587440	Electric	850.04
2025	12	N0000	501203	172	NEXTERA	UP1	FLP0586273	Electric	270,970.25
2025	12	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	32,937.5
2025	12	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	-45,561.77
2025	12	N0000	501203	172	REGENCY LP	UP1	FLC0587440	Electric	75,157.08
2025	12	N0000	501203	172	REGENCY LP	UP1	FLC0587440	Electric	204,308.25
2025	12	N0000	501203	172	REGENCY LP	UP1	FLP0586273	Electric	435,695.85
2025	12	N0000	501203	172	REGENCY LP	UP1	FLP0586273	Electric	62,157.08
2025	12	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	-7,072.62
2025	12	N0000	501203	172	REGENCY LP	UP1	FLP0586273	Electric	7,080.06
2025	12	N0000	501203	172	REGENCY LP	UP1	FLC0587440	Electric	3,320.02
2025	12	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	-435,238.25
2025	12	N0000	501203	172	REPSOL	NO1	FLP0586294	Electric	483,500
2025	12	N0000	501203	172	REPSOL	NO1	FLC0582359	Electric	-9,670
2025	12	N0000	501203	172	REPSOL	NO1	FLC0582359	Electric	-483,500
2025	12	N0000	501203	172	REPSOL	NO1	FLP0586294	Electric	9,670
2025	12	N0000	501203	172	REPSOL	NO1	FLC0587445	Electric	2,027
2025	12	N0000	501203	172	REPSOL	NO1	FLC0587445	Electric	101,350
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLP0586273	Electric	682,625
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLP0586273	Electric	11,092.66
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	-10,593.68
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLC0587440	Electric	6,567.91
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLC0587440	Electric	404,179
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	-651,918.75
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLC0587440	Electric	-12,012.5
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	32,937.5
2025	12	N0000	501203	172	SPOTLIGHT	UP1	FLP0586273	Electric	-11,625
2025	12	N0000	501203	172	STORAGE	NO1	FLP0586294	Electric	13,714.27
2025	12	N0000	501203	172	STORAGE - Injection	NO1	FLP0586294	Electric	-351,977.82
2025	12	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0586294	Electric	333,735.63
2025	12	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0582359	Electric	-333,735.63

2025	12	N0000	501203	172	STORGAE	NO1	FLC0582359	Electric	-6,674.71
2025	12	N0000	501203	172	SW ENERGY	UP1	FLC0587440	Electric	102,075
2025	12	N0000	501203	172	SW ENERGY	UP1	FLC0587440	Electric	1,658.72
2025	12	N0000	501203	172	TENASKA	UP1	FLC0587440	Electric	3,603.23
2025	12	N0000	501203	172	TENASKA	UP1	FLP0586273	Electric	2,763.02
2025	12	N0000	501203	172	TENASKA	UP1	FLC0582363	Electric	-170,032
2025	12	N0000	501203	172	TENASKA	UP1	FLC0582363	Electric	-2,763.02
2025	12	N0000	501203	172	TENASKA	UP1	FLP0586273	Electric	170,032
2025	12	N0000	501203	172	TENASKA	UP1	FLC0587440	Electric	221,737.5
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLC0587440	Electric	984.82
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLC0587440	Electric	110,451.5
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLP0586273	Electric	110,451.5
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLP0586273	Electric	103,971.75
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLC0582363	Electric	-110,451.5
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLP0586273	Electric	1,689.54
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLC0582363	Electric	-2,255.19
2025	12	N0000	501203	172	TRANS-UNION	UP1	FLP0586273	Electric	2,549.1
2025	12	N0000	501203	172	TU IMBAL	UP1	FLP0586273	Electric	-204,745.41
2025	12	N0000	501203	172	TU IMBAL	UP1	FLP0586273	Electric	-3,327.11
2025	12	N0000	501203	172	Union Power 1 Dec 2025 LTSA	UP1	FLP0587420	Electric	145,425.92
2025	12	N0000	501203	172	VITOL INC	UP1	FLP0586273	Electric	-13,125
2025	12	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	-650,043.75
2025	12	N0000	501203	172	VITOL INC	UP1	FLC0587440	Electric	331,249
2025	12	N0000	501203	172	VITOL INC	UP1	FLP0586273	Electric	10,381.72
2025	12	N0000	501203	172	VITOL INC	UP1	FLP0586273	Electric	638,875
2025	12	N0000	501203	172	VITOL INC	UP1	FLC0587440	Electric	5,382.8
2025	12	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	32,937.5
2025	12	N0000	501203	172	VITOL INC	UP1	FLC0587440	Electric	-13,562.5
2025	12	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	-10,563.21

Total Gas Generation

4,490,361.30

Total Solar Generation

0.00

2025	12	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0587875	Electric	11,543.9
2025	12	N0000	555002	215	Iris 2023 Write off		PPD0587875	Electric	0.44
2025	12	N0000	555002	215	Iris 2023 Write off		PPD0587875	Electric	1.33

2025	12	N0000	555002	215	IRIS Delivered RE Energy		PPD0587875	Electric	190,681
2025	12	N0000	555002	215	Iris Write off		PPD0587875	Electric	14.18
2025	12	N0000	555002	215	MISO Congestion		PPD0587875	Electric	-467,812.23
2025	12	N0000	555002	215	MISO Congestion_ARR		PPD0587875	Electric	6,647.42
2025	12	N0000	555002	215	MISO Energy Purchases		PPD0587875	Electric	967,824.22
2025	12	N0000	555002	215	MISO Losses		PPD0587875	Electric	194,797.45
2025	12	N0000	555002	215	MISO Other Exp - GG energy rec		PPD0587875	Electric	-448,973.72
2025	12	N0000	555002	215	MISO Other Exp - GG energy rec		PPD0587875	Electric	448,973.72
2025	12	N0000	555002	215	MISO Uplift Exp		PPD0587875	Electric	274,421.85
2025	12	N0000	555002	215	Rev 202302 MISO Ancillaries		PPD0587875	Electric	0.05
2025	12	N0000	555002	215	Rev 202302 MISO Uplift		PPD0587875	Electric	95.33
2025	12	N0000	555002	215	Rev 202302 Purchases Iris RE A		PPD0587875	Electric	15.97
2025	12	N0000	555002	215	Rev 202302 Purchases Iris Sche		PPD0587875	Electric	-17.75
2025	12	N0000	555002	215	Rev 202303 Purchases Iris RE A		PPD0587875	Electric	5.29
2025	12	N0000	555002	215	Rev 202303 Purchases Iris Sche		PPD0587875	Electric	-4.84
2025	12	N0000	555002	215	Rev 202303 Purchases St James		PPD0587875	Electric	-0.06
2025	12	N0000	555002	215	Rev 202506 MISO Uplift		PPD0587875	Electric	1,008.27
2025	12	N0000	555002	215	Rev 202508 MISO Congestion		PPD0587875	Electric	4.8
2025	12	N0000	555002	215	Rev 202508 MISO Losses		PPD0587875	Electric	-2,745.55
2025	12	N0000	555002	215	Rev 202508 MISO Other Charges		PPD0587875	Electric	-0.1
2025	12	N0000	555002	215	Rev 202508 MISO Purchases		PPD0587875	Electric	-29,105.4
2025	12	N0000	555002	215	Rev 202508 Purchases Iris RE A		PPD0587875	Electric	-55.33
2025	12	N0000	555002	215	Rev 202508 Purchases Iris Sche		PPD0587875	Electric	6.77
2025	12	N0000	555002	215	Rev 202511 MISO Ancillaries		PPD0587875	Electric	-3,666.23
2025	12	N0000	555002	215	Rev 202511 MISO Congestion		PPD0587875	Electric	-1,819.99
2025	12	N0000	555002	215	Rev 202511 MISO Congestion AAR		PPD0587875	Electric	-48.31
2025	12	N0000	555002	215	Rev 202511 MISO Losses		PPD0587875	Electric	390.98
2025	12	N0000	555002	215	Rev 202511 MISO Other Charges		PPD0587875	Electric	0.41
2025	12	N0000	555002	215	Rev 202511 MISO Purchases		PPD0587875	Electric	-1,384.37
2025	12	N0000	555002	215	Rev 202511 Purchases Iris RE A		PPD0587875	Electric	-44,333.88
2025	12	N0000	555002	215	Rev 202511 Purchases Iris Sche		PPD0587875	Electric	39,318.42
2025	12	N0000	555002	215	Rev 202511 Purchases St James		PPD0587875	Electric	-1,689.81
2025	12	N0000	555002	215	St James 2023 Write off		PPD0587875	Electric	0.06
2025	12	N0000	555002	215	St James 2023 Write off		PPD0587875	Electric	0.02
2025	12	N0000	555002	215	St James Write off		PPD0587875	Electric	-5.75
2025	12	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0587875	Electric	0.09
2025	12	N0000	555002	215	STJAMES Delivered RE Energy		PPD0587875	Electric	94,755.46

Total Purchases from Non-Assoc. Cos.

1,228,844.11

2025	12	N0000	555005	221	CRESCENT CROWN_CoG_Nov'25		PPD0587721	Electric	130.87
2025	12	N0000	555005	221	CRESCENT CROWN_CoG_Oct'25		PPD0587721	Electric	205.67
2025	12	N0000	555005	221	CRESCENT CROWN_CoG_Sep'25		PPD0587721	Electric	187.47
2025	12	N0000	555005	221	Net Metering Credit - Dec'25		PPD0587727	Electric	5.68

Total Co-Generation and Net Metering Generation

529.69

2025	12	N0000	555010	235	Algiers PPA Energy		PPD0587781	Electric	843,337.86
2025	12	N0000	555010	235	Algiers PPA Energy		PPA0582740	Electric	-875,120.74
2025	12	N0000	555010	235	Algiers PPA Energy		PPA0587794	Electric	723,103.85
2025	12	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0587781	Electric	61,460.63
2025	12	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0582740	Electric	-59,378.16
2025	12	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0587794	Electric	127,957.8
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0582711	Electric	-52,749.29
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0587717	Electric	138,987.14
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0582711	Electric	-58,995.68
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0587772	Electric	110,707.05
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0587772	Electric	141,806.55
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0582711	Electric	-138,987.14
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0582711	Electric	-54,366.91
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0587717	Electric	64,499.76
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0587772	Electric	989.7
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0587717	Electric	989.7
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0587772	Electric	93,704.09
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0587772	Electric	224,055.05
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0587717	Electric	52,749.56
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0587717	Electric	114,347.52

2025	12	N0000	555006	180	Demand Charge	GG1	PPB0587760	Electric	8,486,367.45
2025	12	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0586648	Electric	-76,204.55
2025	12	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0586648	Electric	-233,368.75
2025	12	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0586648	Electric	-309,801.36

Total ENOI Share Grand Gulf-Capacity & Reserve Equalization 7,866,992.79

Grand Total 9,489,622.92

Total Costs 21,983,511.90

Entergy New Orleans, LLC
Kwhs
December 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2025	12	N0000	447002	737	MISO Energy Sales	PPD0587875	Electric	-144,527,313
2025	12	N0000	447002	737	Rev 202302 MISO Sales KWH	PPD0587875	Electric	604
2025	12	N0000	447002	737	Rev 202303 MISO Sales KWH	PPD0587875	Electric	178
2025	12	N0000	447002	737	Rev 202508 MISO Sales KWH	PPD0587875	Electric	-241,062
2025	12	N0000	447002	737	Rev 202511 MISO Sales KWH	PPD0587875	Electric	-1,788,039
								(146,555,632) Account 447002
2025	12	N0000	501203	172	NOPS	ISB0587777	Electric	9,803,000
2025	12	N0000	501203	172	NOPS Aux	ISB0587777	Electric	-371,000
2025	12	N0000	501203	172	UNION 1 NAT GAS	ISB0587777	Electric	81,585,553
								91,017,553 Account 501203
2025	12	N0000	558200	175	CANTELLI ALMONASTER SOLAR/QF -	ISB0587777	Electric	22,824
2025	12	N0000	558200	175	MICHOUD GLOBAL SOLAR/QF - MICH	ISB0587777	Electric	28,956
2025	12	N0000	558200	175	NOS SOLAR/QF - NOS SOLAR	ISB0587777	Electric	463,106
2025	12	N0000	558200	175	PATERSON SOLAR	ISB0587777	Electric	19,974
2025	12	N0000	558200	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0587777	Electric	2,409
2025	12	N0000	558200	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0587777	Electric	70,408
2025	12	N0000	558200	175	RTA CARROLLTON SOLAR/QF - RTA	ISB0587777	Electric	14,415
2025	12	N0000	558200	175	TCI ALVAR ST SOLAR/QF - TCI AL	ISB0587777	Electric	30,945
2025	12	N0000	558200	175	UNO SOLAR/QF - UNO SOLAR	ISB0587777	Electric	53,484
								706,521 Account 558200
2025	12	N0000	555002	215	IRIS - 50 MW - CAP CHG ADJUSTM	PPD0587875	Electric	80,403
2025	12	N0000	555002	215	IRIS - 50 MW CAP CHG	PPD0587875	Electric	1,328,409
2025	12	N0000	555002	215	IRIS - ENERGY ADJUSTMENT KWH	PPD0587875	Electric	241,546
2025	12	N0000	555002	215	IRIS Delivered RE Energy	PPD0587875	Electric	3,984,890
2025	12	N0000	555002	215	MISO Energy Purchases	PPD0587875	Electric	26,753,612
2025	12	N0000	555002	215	Rev 202302 Purchases Iris CAP	PPD0587875	Electric	-42
2025	12	N0000	555002	215	Rev 202302 Purchases Iris RE E	PPD0587875	Electric	277
2025	12	N0000	555002	215	Rev 202302 Purchases Iris Sche	PPD0587875	Electric	-403
2025	12	N0000	555002	215	Rev 202303 Purchases Iris CAP	PPD0587875	Electric	35
2025	12	N0000	555002	215	Rev 202303 Purchases Iris RE E	PPD0587875	Electric	215
2025	12	N0000	555002	215	Rev 202303 Purchases Iris Sche	PPD0587875	Electric	-110
2025	12	N0000	555002	215	Rev 202303 Purchases St James	PPD0587875	Electric	38
2025	12	N0000	555002	215	Rev 202508 MISO Purchases KWH	PPD0587875	Electric	-882,810
2025	12	N0000	555002	215	Rev 202508 Purchases Iris CAP	PPD0587875	Electric	-1,020
2025	12	N0000	555002	215	Rev 202508 Purchases Iris RE E	PPD0587875	Electric	-3,202
2025	12	N0000	555002	215	Rev 202508 Purchases Iris Sche	PPD0587875	Electric	142
2025	12	N0000	555002	215	Rev 202511 MISO Purchases KWH	PPD0587875	Electric	-75,852
2025	12	N0000	555002	215	Rev 202511 Purchases Iris CAP	PPD0587875	Electric	-37,256
2025	12	N0000	555002	215	Rev 202511 Purchases Iris RE E	PPD0587875	Electric	-933,453
2025	12	N0000	555002	215	Rev 202511 Purchases Iris Sche	PPD0587875	Electric	821,684
2025	12	N0000	555002	215	Rev 202511 Purchases St James	PPD0587875	Electric	-51,750
2025	12	N0000	555002	215	STJAMES - 20 MW - CAP CHG ADJU	PPD0587875	Electric	-243
2025	12	N0000	555002	215	STJAMES - 50 MW CAP CHG	PPD0587875	Electric	674,442
2025	12	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT KW	PPD0587875	Electric	-361
2025	12	N0000	555002	215	STJAMES Delivered RE Energy	PPD0587875	Electric	2,022,958
								33,922,149 Account 555002
2025	12	N0000	555005	221	CRESCENT CROWN_CoG_Nov25	PPD0587721	Electric	4,878
2025	12	N0000	555005	221	CRESCENT CROWN_CoG_Oct'25	PPD0587721	Electric	8,217
2025	12	N0000	555005	221	CRESCENT CROWN_CoG_Sep'25	PPD0587721	Electric	5,163
2025	12	N0000	555005	221	Net Metering Credit - Dec'25	PPD0587727	Electric	91.63
								18,350 Account 555005
2025	12	N0000	555010	235	Algiers PPA Energy	PPA0582740	Electric	-34,047,727
2025	12	N0000	555010	235	Algiers PPA Energy	PPA0587794	Electric	34,330,775
2025	12	N0000	555010	235	Algiers PPA Energy	PPD0587781	Electric	34,046,083
2025	12	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0582740	Electric	-1,880,588
2025	12	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0587781	Electric	1,880,685
2025	12	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0587794	Electric	4,190,241
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	PPA0587772	Electric	50,199,291
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	PPD0587717	Electric	34,463,406
2025	12	N0000	555010	235	EAL MSS-4 ENERGY	PPA0582711	Electric	-34,533,892
2025	12	N0000	555010	235	ELA - RB30 Energy	PPA0587802	Electric	73,265,125
2025	12	N0000	555010	235	ELA - RB30 Energy	PPA0582736	Electric	-51,439,098
2025	12	N0000	555010	235	ELA - RB30 Energy	PPD0587789	Electric	51,439,098
2025	12	N0000	555010	235	ENOL - NM6 Energy	PPA0582733	Electric	-37,165,776
2025	12	N0000	555010	235	ENOL - NM6 Energy	PPD0587784	Electric	37,167,693
2025	12	N0000	555010	235	ENOL - NM6 Energy	PPA0587796	Electric	82,811,081

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244,726,397 Account 555010

2025	12	N0000	555006	181	POWER PURCHASED - KWH	PPB0587760	Electric	185,674,817
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185,674,817 Account 555200

Grand Total

409,510,155

ENTERGY NEW ORLEANS, LLC.

	VOLUME		GROSS COSTS	\$ / MMBtu
	MCF @ 14.73	MMBTU	\$	WACOG
MICHOUD PURCHASES**	0	0	0.00	#DIV/0!
FIRM TRANSPORTATION				
GAS PURCHASED	0	0	0.00	
INVENTORY (FTI DEAL TYPE)	0	0	0.00	
INVENTORY (FTO DEAL TYPE)	0	0	0.00	
NET MICHOUD FUEL EXP	0	0	\$0.00	#DIV/0!
NJ*	0	0	\$0.00	#DIV/0!
PUPP 1	637,416	656,540	\$3,648,954.45	\$5.5579
NOPS	19,272	19,850	\$ 258,089.92	\$13.0020
ENOL*	0	0	\$0.00	
RESALE PURCHASES*	0	0	0.00	#DIV/0!
STORAGE INJECTION	0	0	0.00	
STORAGE WITHDRAWAL	0	0	0.00	
NET RESALE FUEL EXP	0	0	0.00	#DIV/0!
FINANCIAL HEDGE	0	0	\$ -	
TOTAL SYSTEM FUEL EXPENSE	656,688	676,390	\$3,907,044.37	\$5.7763

NOTES: * Not Subject to State Tax Accrual and Resale Transportation
 ** Includes Taxes Accrued, Resale Transportation and Transportation.

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR November 2025

PROD MO	PLANT	PIPELINE	GD_TYPE	SUPPLIER NAME	Data											
					MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET \$AMOUNT	\$TRANSPORT	Sum of RESALE TRSP	\$STORAGE TRSP	\$OTHER	\$COUNTY TAX ACCRUED	\$COUNTY TAX	
7/2025	PUPP 1	TRANS-UNION	DDX	TARGA GAS	0	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	0
(blank)	(blank)	(blank)	(blank)	(blank)												
10/2025	PUPP 1	TRANS-UNION	STIMB	TRANS-UNION	39,374	40,515	4	40,519	\$103,971.75	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TU IMBAL	(39,374)	(40,515)	0	-40,515	(\$103,961.49)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ARM ENERGY	4,854	5,000	0	5,000	\$19,875.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				REPSOL	24,090	24,813	187	25,000	\$100,325.00	\$347.38	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$149,033.36	\$0.00	\$0.00	0
				WDX	91,543	94,289	711	95,000	\$383,175.00	\$1,320.05	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				INIJ	88,416	91,068	0	91,068	\$351,977.82	(\$1,274.95)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				INWD	98,139	101,083	0	101,083	\$333,735.63	\$1,415.16	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$461,632.17	\$0.00	\$0.00	0
				NEXTERA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$20,625.00)	\$0.00	\$0.00	0
				SPOTLIGHT	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$11,625.00)	\$0.00	\$0.00	0
				VITOL INC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$13,125.00)	\$0.00	\$0.00	0
				REGENCY LP	78,874	81,650	0	81,650	\$282,800.75	\$122.48	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				DTE ENERGY	23,371	24,193	307	24,500	\$83,021.25	\$36.28	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				NEXTERA	45,499	47,100	0	47,100	\$162,020.25	\$70.65	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TENASKA	35,708	36,965	185	37,150	\$123,832.00	\$55.45	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				KES	183,295	189,745	1,355	191,100	\$664,028.00	\$284.61	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CASTLETON	42,928	44,439	561	45,000	\$148,463.25	\$66.65	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				EXXON	46,437	48,071	329	48,400	\$166,756.00	\$72.11	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ARM ENERGY	55,132	57,072	723	57,795	\$201,320.48	\$85.61	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CIMA	75,687	78,350	0	78,350	\$266,143.00	\$117.53	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONCORD ENERGY	45,047	46,632	318	46,950	\$160,534.75	\$69.94	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ENTERPRISE	16,790	17,381	119	17,500	\$52,200.00	\$26.07	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONTINENTAL	5,756	5,959	41	6,000	\$19,820.00	\$8.94	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ECO-ENERGY	16,694	17,281	219	17,500	\$54,462.50	\$25.92	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				SPOTLIGHT	12,075	12,500	0	12,500	\$45,000.00	\$18.75	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TU IMBAL	(25,320)	(26,211)	0	-26,211	(\$100,783.92)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TRANS-UNION	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$110,451.50	\$0.00	\$0.00	0
				REGENCY LP	54,338	56,250	0	56,250	\$217,125.00	\$84.38	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				DTE ENERGY	7,155	7,407	93	7,500	\$28,875.00	\$11.11	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				NEXTERA	36,225	37,500	0	37,500	\$127,575.00	\$56.25	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TENASKA	14,392	14,898	102	15,000	\$46,200.00	\$22.35	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				KES	99,982	103,500	750	104,250	\$364,539.38	\$155.25	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CASTLETON	54,373	56,286	714	57,000	\$186,003.75	\$84.43	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				EXXON	7,196	7,449	51	7,500	\$28,650.00	\$11.17	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ARM ENERGY	57,236	59,250	750	60,000	\$194,325.00	\$88.88	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CIMA	53,613	55,500	0	55,500	\$185,640.00	\$83.25	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONCORD ENERGY	10,795	11,175	75	11,250	\$43,031.25	\$16.76	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				EAI TAX	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$750.00	0
				NEXTERA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				SPOTLIGHT	193,201	200,000	0	200,000	\$680,750.00	\$300.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				VITOL INC	193,201	200,000	0	200,000	\$683,250.00	\$300.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				REGENCY LP	(18,113)	(18,750)	0	-18,750	(\$64,687.50)	(\$28.13)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				DTE ENERGY	(2,385)	(2,469)	(31)	-2,500	(\$9,075.00)	(\$3.70)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				NEXTERA	(4,830)	(5,000)	0	-5,000	(\$16,625.00)	(\$7.50)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				KES	(45,752)	(47,362)	(338)	-47,700	(\$173,195.00)	(\$71.04)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CASTLETON	(10,731)	(11,109)	(141)	-11,250	(\$39,937.50)	(\$16.65)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				EXXON	(2,399)	(2,483)	(17)	-2,500	(\$9,250.00)	(\$3.72)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CIMA	(5,796)	(6,000)	0	-6,000	(\$21,000.00)	(\$9.00)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				SPOTLIGHT	(12,075)	(12,500)	0	-12,500	(\$43,125.00)	(\$18.75)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				VITOL INC	(12,075)	(12,500)	0	-12,500	(\$44,375.00)	(\$18.75)	0	\$0.00	\$0.00	\$0.00	\$0.00	0

ENO LTSA Costs Realigned to base rates

Cost Month

Dec-25

Plant	total cost	ENO Share	ENO Cost
Union PB1	145,426	100.000%	145,426
NM6 (Includes Algiers %)	454,298	21.012%	95,457
Perryville	746,643	0.461%	3,441
Acadia	735,349	1.227%	9,020
			<u>253,344</u>

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED December 2025

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
Total 12 Mths.	2,059,169,343	5,266,337,086	(1,695,098,529)	5,630,407,900

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<u>SERVICE VOLTAGE LEVEL</u>	<u>LOSS FACTOR</u>	
	<u>DEMAND</u>	<u>ENERGY</u>
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands, TX 77380

Invoice#: 47636
Invoice Date: December 17, 2025
Payment Terms: Net Due on or Before December 26, 2025
Delivery Period: November 2025

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Sales

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
Gulf South Pipeline Company LLC						
Pool 3						
	11/21/2025	11/21/2025	(5,000)	\$3.9750	\$19,875.00	
Pool 3 Subtotal			(5,000)		\$19,875.00	
Gulf South Pipeline Company LLC Subtotal			(5,000)		\$19,875.00	
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	11/1/2025	11/3/2025	(45,000)	\$3.0400	\$136,800.00	
	11/5/2025	11/5/2025	(6,900)	\$3.0200	\$20,838.00	
	11/6/2025	11/6/2025	(2,000)	\$3.2900	\$6,580.00	
	11/7/2025	11/7/2025	(5,000)	\$3.1750	\$15,875.00	
	11/14/2025	11/14/2025	(6,000)	\$3.2200	\$19,320.00	
	11/18/2025	11/18/2025	(7,500)	\$3.5150	\$26,362.50	
	11/19/2025	11/19/2025	(9,500)	\$3.4950	\$33,202.50	
	11/20/2025	11/20/2025	(8,400)	\$3.7350	\$31,374.00	
	11/21/2025	11/21/2025	(7,495)	\$3.8050	\$28,518.48	
	11/22/2025	11/24/2025	(15,000)	\$3.8350	\$57,525.00	
	11/25/2025	11/25/2025	(5,000)	\$3.8500	\$19,250.00	
REGENCY/TGP PANDA POWER BIENVILLE Subtotal			(117,795)		\$395,645.48	
Tennessee Gas Pipeline Company, L.L.C. Subtotal			(117,795)		\$395,645.48	
Sales Subtotal			(122,795)		\$415,520.48	



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014

Stamford CT 06912 US

Invoice #: 380148
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.

Wire Bank:
Wire City/State:
ABA Number:
Account Number:
Swift:



Invoice:
Accounting Month: Nov 2025
Invoice_date: 03-Dec-2025
Payment Due Date: 26-Dec-2025
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com

GST/HST:
QST:



CCI PURCHASES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
11103148	TGP	PANDA PWR PANDA PWR	24-Nov-2025		22-Nov-2025	24-Nov-2025	(11,250) (11,250)	MMBTU	3.5500	USD	(39,937.50) (39,937.50)
Sub Total: TGP							(11,250)				(39,937.50)
Sub Total: CCI PURCHASES							(11,250)				(39,937.50)

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
11084445	TGP	PANDA PWR	31-Oct-2025		01-Nov-2025	03-Nov-2025	30,000	MMBTU	3.0400	USD	91,200.00
11085782	TGP	PANDA PWR	03-Nov-2025		04-Nov-2025	04-Nov-2025	10,750	MMBTU	2.9550	USD	31,766.25
11086657	TGP	PANDA PWR	04-Nov-2025		05-Nov-2025	05-Nov-2025	5,000	MMBTU	3.0050	USD	15,025.00
11087955	TGP	PANDA PWR	05-Nov-2025		06-Nov-2025	06-Nov-2025	5,200	MMBTU	3.2750	USD	17,030.00
11088714	TGP	PANDA PWR	06-Nov-2025		07-Nov-2025	07-Nov-2025	5,250	MMBTU	3.1700	USD	16,642.50
11088714	TGP	PANDA PWR	06-Nov-2025		08-Nov-2025	10-Nov-2025	15,750	MMBTU	3.2800	USD	51,660.00
11094585	TGP	PANDA PWR	13-Nov-2025		14-Nov-2025	14-Nov-2025	2,500	MMBTU	3.2150	USD	8,037.50
11096396	TGP	PANDA PWR	14-Nov-2025		15-Nov-2025	17-Nov-2025	45,000	MMBTU	3.3500	USD	150,750.00
11096951	TGP	PANDA PWR	17-Nov-2025		18-Nov-2025	18-Nov-2025	5,000	MMBTU	3.5150	USD	17,575.00
11097788	TGP	PANDA PWR	18-Nov-2025		19-Nov-2025	19-Nov-2025	1,900	MMBTU	3.4950	USD	6,640.50
11098579	TGP	PANDA PWR	19-Nov-2025		20-Nov-2025	20-Nov-2025	1,900	MMBTU	3.7350	USD	7,096.50
11099438	TGP	PANDA PWR	20-Nov-2025		21-Nov-2025	21-Nov-2025	5,000	MMBTU	3.8050	USD	19,025.00
11100438	TGP	PANDA PWR	21-Nov-2025		22-Nov-2025	24-Nov-2025	11,250	MMBTU	3.8350	USD	43,143.75



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

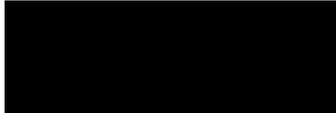
Invoice #: 380148
Customer #: 207605

11102361	TGP	PANDA PWR	24-Nov-2025	25-Nov-2025	25-Nov-2025	2,500	MMBTU	3.8500	USD	9,625.00
		PANDA PWR				147,000				485,217.00
Sub Total: TGP						147,000				485,217.00
Sub Total: CCI SALES						147,000				485,217.00
						Total Due To/(From) CCMT:				445,279.50



CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010

Customer Details		Bank Details	Net Invoice Details
Customer: ENTERGY NEW ORLEANS, INC.		Payment Method: ACH / WIRE / CHECK	Invoice Number: 1125-441136-1
Address: 10055 Grogan's Mill Road Suite 300 The Woodlands, Texas 77380		If paying via ACH or Wire: Credit To: CIMA ENERGY, LP Bank Name: Bank of America, N.A. 	Delivery Period: Nov 2025 Invoice Date: 12/05/2025 Due Date: 12/26/2025 CIMA Tax ID#: XXXXXX1884 Contract Number: 2705 P. O. Number:
Phone: (281) 297-3637 Fax: (281) 297-3937		If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$964,813.00 Currency: USD
CIMA Contact Information			Supplemental CIMA Invoice Reference Numbers: 969972, 969973
Phone: (713) 209-1112 Fax: (713) 759-1186 Email: gasinvoices@cima-energy.com		<i>Note: CIMA will NOT change bank details without prior written notification. Please contact CIMA for any bank related inquiries.</i>	

Description	Volume (MMBtu)	Amount (USD)
Sales	282,650	\$985,813.00
Purchases	6,000	\$21,000.00
Total Amount Due To / (From) CIMA:	276,650	\$964,813.00

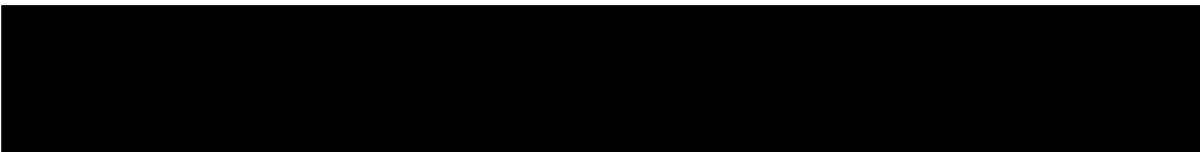
INVOICE - NATURAL GAS

 <p> CONCORD ENERGY LLC Attention: Marcus Divita accounting@concordenergy.com 1408 Wazee Street Denver, CO 80202 Phone: 303-468-1247 Fax: 303-468-1901 </p>	<p style="text-align: center; font-size: 24pt; font-weight: bold;">REVISÉD</p> <p> Bill To: Entergy New Orleans, LLC Attention: Energy Analysis and Reporting 10055 Grogan's Mill Road Suite 300 Woodlands TX 77380 Phone: 281-297-3554 Fax: 281-297-3735 Email: EntergyGasSettlements@entergy.com </p>	
Production Month 11 / 2025	Invoice Number 32133	Due Date 12/26/25

ID	Location	Start Date	End Date	Nominated Quantity	Index	Premium	Calculated Price	Actual Volume	Amount
733184	GulfX Sherma	11/5/2025	11/5/2025	5,000	GDA, NGPL Texok zone	\$0.040	\$2.990	5,000	\$14,950.00
733438	GulfX Sherma	11/6/2025	11/6/2025	5,000	GDA, NGPL Texok zone	\$0.040	\$3.235	5,000	\$16,175.00
733664	GulfX Sherma	11/7/2025	11/7/2025	5,500	GDA, NGPL Texok zone	\$0.040	\$3.170	5,500	\$17,435.00
734775	GulfX Sherma	11/13/2025	11/13/2025	10,000			\$3.600	10,000	\$36,000.00
734779	GulfX Sherma	11/14/2025	11/14/2025	6,000	GDA, NGPL Texok zone	\$0.050	\$3.210	6,000	\$19,260.00
735658	GulfX Sherma	11/18/2025	11/18/2025	5,500	GDA, NGPL Texok zone	\$0.050	\$3.490	5,500	\$19,195.00
735663	GulfX Sherma	11/19/2025	11/19/2025	7,000	GDA, NGPL Texok zone	\$0.060	\$3.495	7,000	\$24,465.00
735989	GulfX Sherma	11/20/2025	11/20/2025	6,200	GDA, NGPL Texok zone	\$0.060	\$3.730	6,200	\$23,126.00
736351	GulfX Sherma	11/21/2025	11/21/2025	5,500	GDA, NGPL Texok zone	\$0.060	\$3.845	5,500	\$21,147.50
736974	GulfX Sherma	11/22/2025	11/24/2025	3,750	GDA, NGPL Texok zone	\$0.050	\$3.825	11,250	\$43,031.25
736978	GulfX Sherma	11/25/2025	11/25/2025	1,250	GDA, NGPL Texok zone	\$0.050	\$3.825	1,250	\$4,781.25
GulfX Sherman								68,200	\$239,566.00
United States Dollars Amount Due:								68,200	\$239,566.00

Remit by Wire or ACH to:
 MUFG Bank Ltd.

International Wires:
 Provide Swift Code instead of Routing Number





Continental Resources Inc.

PO Box 269042
 Oklahoma City, OK 73126
 United States

Natural Gas Invoice

Customer: ENTERGY NEW ORLEANS, LLC

Invoice Number: 106350

ATTN: ACCOUNTING DEPT

Invoice Date: 12/10/2025

Payment Due To: CONTINENTAL RESOURCES, INC.

Payment Due Date : 12/26/2025

HTHOMA3@ENTERGY.COM;LBUTLE1@ENTERGY.COM;npeter1@entergy.com;EntergyGasSettlements@entergy.com

Address: 2107 RESEARCH FOREST DR, MAIL CODE T-LFN-6
 THE WOODLANDS, TX 77380

FOR NATURAL GAS SALES DURING THE MONTH OF November 2025

Pipeline	Point	CLR Trade	Qty (MMbtu)	Amount
ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	846795	4,000	\$12,840.00
ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	846894	2,000	\$6,980.00
		Total:	6,000	\$19,820.00

CLR Trade	Pipeline	Point	Flow Date	Price Index	Price Diff	Net Price	Qty (MMbtu)	Amount
846795	ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	11/14/25	GD NGPL-TxOk	0.0500	3.2100	4,000	\$12,840.00
846894	ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	11/18/25	GD NGPL-TxOk	0.0500	3.4900	2,000	\$6,980.00
						Total:	6,000	\$19,820.00

Please direct any questions concerning this invoice to:

NG Invoice

gasmarketinginvoices@clr.com



Invoice Number: 3242679
 Invoice Date: 02-Dec-2025
 Due Date: 26-Dec-2025
 Billing Period: Nov-25

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK

Payment Method:
 Routing #:
 Account #:
 Payment Method:
 Routing #:
 Account #:



Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	(2,500.00)	US\$	\$(9,075.000000)
Sales	42,000.00	US\$	\$147,396.250000
	39,500.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$138,321.25



Netting Statement

Eco-Energy Natural Gas
 6100 Tower Circle, Suite 500
 Franklin, TN 37067
 TAXID: 26-1705410

Accounts Receivable
 Phone: 615-928-6484
 Email: NatGasSettlements@eco-energy.com

Please Remit to:
Bank of America
 [Redacted]

Entergy New Orleans Inc

 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380
 United States

Invoice Number: 117365
 Invoice Date: 12/05/2025
 Due Date: 12/26/2025
 Delivery Period: November 2025
 Reference:
 Net Amount: 54,462.50

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1246186	11/04/2025	11/05/2025	Tenn Z1 GDD	0.0200	2.9450	2,500	7,362.50
1246375	11/05/2025	11/06/2025	Tenn Z1 GDD	0.0200	3.0050	7,500	22,537.50
1246625	11/06/2025	11/07/2025	Tenn Z1 GDD	0.0200	3.2750	7,500	24,562.50
Point Total						17,500	54,462.50
Pipeline Total						17,500	54,462.50
Sales Total						17,500	54,462.50
You owe Eco Energy...							54,462.50



SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:
 Enterprise Products Operating LLC
 JPMorgan Chase Bank
 Payment by E.F.T.:

[REDACTED]

Customer#: 3110
 Invoice#: 604756
 Delivery Period: Nov-25
 Invoice Date: 12/09/2025
 Due Date: 12/26/2025
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
681767	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	4 4	2.9800	12,500 MM	37,250.00
681896	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	5 5	2.9900	5,000 MM	14,950.00
683160	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	17 17	3.6000	15,000 MM	54,000.00
								Gulf Crossing Sherman Sub Total	32,500 MM	\$106,200.00
								ENTERPRISE TX Total	32,500 MM	\$106,200.00

Enterprise New Orleans, Inc. will remit the following amount: 106,200.00 USD



Invoice Number: 419352
 Invoice Date: 10-Dec-2025
 Due Date: 26-Dec-2025
 Billing Period: Nov-2025

EXXONMOBIL OIL CORPORATION
 22777 Springwoods Village Parkway
 SPRING TX
 77389

Email: gasmarketing-sm@exxonmobil.com

Bill To:

ENTERGY NEW ORLEANS, INC.

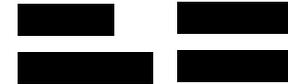
ATTENTION: BACK OFFICE
 PARKWOOD II BLDG., SUITE 300
 10055 GROGAN'S MILL RD
 THE WOODLANDS TX
 77380

Contact Name: Gas Accounting
 Contact Number:
 Email: LBUTLE1@ENTERGY.com

Remit:

Tax ID: 13-5401570
 EXXONMOBIL OIL CORPORATION

4CITIBANK



Reference: E157944

$\$195,406 + \$97,450 = \$292,856$

Purchase / Sale	Quantity (MMBTU)	Tax Amount (US\$)	Settlement Amount (US\$)
Purchase	None	None	None
Sale	55,900	None	\$195,406.00
	55,900	ExxonMobil Oil Corporation is due to RECEIVE the following net amount: \$195,406.00	

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2141883	11/05/2025 - 11/05/2025	5,000	2.987500	\$14,937.50
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2142597	11/06/2025 - 11/06/2025	6,300	3.235000	\$20,380.50

Direct Billing Inquiries To:

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2143176	11/07/2025 - 11/07/2025	5,000	3.180000	\$15,900.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2147034	11/14/2025 - 11/14/2025	5,000	3.220000	\$16,100.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2151541	11/21/2025 - 11/21/2025	5,000	3.840000	\$19,200.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2152607	11/22/2025 - 11/24/2025	7,500	3.820000	\$28,650.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2153467	11/25/2025 - 11/25/2025	5,000	3.825000	\$19,125.00
TOTAL SALES for GSPL									\$134,293.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2148818	11/18/2025 - 11/18/2025	5,000	3.495000	\$17,475.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2149523	11/19/2025 - 11/19/2025	6,500	3.500000	\$22,750.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2150779	11/20/2025 - 11/20/2025	5,600	3.730000	\$20,888.00
TOTAL SALES for Arkoma Connector									\$61,113.00
TOTAL SALES							55,900		\$195,406.00*

* Total amount does not include tax amount

Direct Billing Inquiries To:



Invoice Number: 419186
 Invoice Date: 10-Dec-2025
 Due Date: 26-Dec-2025
 Billing Period: Nov-2025

EXXONMOBIL OIL CORPORATION
 22777 Springwoods Village Parkway
 SPRING TX
 77389

Email: gasmarketing-sm@exxonmobil.com

Bill To:

ENTERGY NEW ORLEANS, INC.

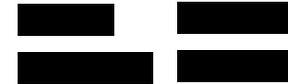
ATTENTION: BACK OFFICE
 PARKWOOD II BLDG., SUITE 300
 10055 GROGAN'S MILL RD
 THE WOODLANDS TX
 77380

Contact Name: Gas Accounting
 Contact Number:
 Email: LBUTLE1@ENTERGY.com

Remit:

Tax ID: 13-5401570
 EXXONMOBIL OIL CORPORATION

4CITIBANK



Reference: E157805

Purchase / Sale	Quantity (MMBTU)	Tax Amount (US\$)	Settlement Amount (US\$)
Purchase	-2,500	None	-\$9,250.00
Sale	30,000	None	\$106,700.00
	27,500	ExxonMobil Oil Corporation is due to RECEIVE the following net amount:	
			\$97,450.00

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	PURCHASES	2152746	11/23/2025 - 11/23/2025	-2,500	3.700000	-\$9,250.00
							TOTAL PURCHASES for GSPL		-\$9,250.00
							TOTAL PURCHASES	-2,500	-\$9,250.00

Direct Billing Inquiries To:

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2146437	11/12/2025 - 11/12/2025	15,000	3.600000	\$54,000.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2146438	11/13/2025 - 11/13/2025	10,000	3.600000	\$36,000.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2148103	11/14/2025 - 11/14/2025	2,813	3.340000	\$9,395.42
TOTAL SALES for GSPL									\$99,395.42
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2148103	11/14/2025 - 11/14/2025	2,187	3.340000	\$7,304.58
TOTAL SALES for Arkoma Connector									\$7,304.58
TOTAL SALES							30,000		\$106,700.00

* Total amount does not include tax amount

Direct Billing Inquiries To:

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** November 2025 **Invoice Status Code:** Final

Invoice Identifier: 13390 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 12/09/2025 **Net Due Date:** 12/19/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$612,473.17

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$612,473.17

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	\$150,841.00	\$0.00	\$150,841.00
56372	FTS	\$461,632.17	\$0.00	\$461,632.17
Svc Req K or Acct ID Total Amount				\$612,473.17
Invoice Total Amount				\$612,473.17

From:
 Koch Energy Services, LLC
 20 Greenway Plaza
 Suite 800
 Houston, TX 77046
Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
 Entergy New Orleans, Inc
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
Contact: Accounting
Email: EntergyGasSettlements@entergy.com
Phone: 281-2973637
Fax:

Remit To:
 Koch Energy Services, LLC

 JP Morgan Chase Bank, NA
 Payment by E.F.T.:



Sales Invoice

Invoice #: 1219279
 Delivery Period: Nov-25
 Invoice Date: 17-Dec-2025
 Due Date: 26-Dec-2025

Invoice Summary

Description	Amount	Quantity (MMBTU)
Purchases	\$(173,195.00) USD	(47,700)
Sales	\$1,180,347.38 USD	339,850
Entergy New Orleans, Inc will remit the following amount :	\$1,007,152.38	292,150



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **991420**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Dec 08, 2025**
 Period: **Nov 01, 2025 - Nov 30, 2025**
 Amount: **\$250,345.25 USD**
 Due Date: **Dec 26, 2025**

Invoice To

Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(39,250.00)	USD
	Sell	\$ 289,595.25	USD
	GAS Subtotal	\$ 250,345.25	USD
	TOTAL	\$ 250,345.25	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
RIGS PIPE										
	4399897	11/22/25	TRANSUNION INTERSTATE PIPELINE	11/23/25 - 11/23/25	FIXED	5,000	MMBTU	\$3.7250	\$(18,625.00)	USD
					RIGS PIPE	5,000			\$(18,625.00)	USD
					Buy Subtotal	5,000			\$(18,625.00)	USD

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T-LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202511126131 Invoice Date: 12/16/2025 Delivery Period: November 2025 SAP Vendor: SAP Customer: 1000393752 Due Date: 12/25/2025 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	11/2025	PRODUCT		7015	423296	14888 TRANSUNION INTERSTATE PL	11,500	\$2.995	\$34,442.50
RIGS	11/2025	PRODUCT		7015	423872	14888 TRANSUNION INTERSTATE PL	7,500	\$3.085	\$23,137.50
RIGS	11/2025	PRODUCT		7015	424229	14888 TRANSUNION INTERSTATE PL	1,700	\$3.330	\$5,661.00
RIGS	11/2025	PRODUCT		7015	424684	14888 TRANSUNION INTERSTATE PL	2,200	\$3.180	\$6,996.00
RIGS	11/2025	PRODUCT		7015	425613	14888 TRANSUNION INTERSTATE PL	14,500	\$3.235	\$46,907.50
RIGS	11/2025	PRODUCT		7015	426201	14888 TRANSUNION INTERSTATE PL	5,500	\$3.470	\$19,085.00
RIGS	11/2025	PRODUCT		7015	426451	14888 TRANSUNION INTERSTATE PL	5,500	\$3.725	\$20,487.50
RIGS	11/2025	PRODUCT		7015	426658	14888 TRANSUNION INTERSTATE PL	17,000	\$3.770	\$64,090.00
RIGS	11/2025	PRODUCT		7015	426995	14888 TRANSUNION INTERSTATE PL	56,250	\$3.860	\$217,125.00
RIGS	11/2025	PRODUCT		7015	427230	14888 TRANSUNION INTERSTATE PL	16,250	\$3.815	\$61,993.75

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202511126131 Invoice Date: 12/16/2025 Delivery Period: November 2025 SAP Vendor: SAP Customer: 1000393752 Due Date: 12/25/2025 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	11/2025	PRODUCT		7015	427742	14888 TRANSUNION INTERSTATE PL	104	\$4.400	\$457.60

Total RIGS	138,004	\$500,383.35
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TOTALS	138,004 MMbtu	\$500,383.35
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\$500,383.35 less \$64,687.50 = \$435,695.85

Purchase Remittance



<p>Bill To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317</p> <p>Bank: Wells Fargo Bank [REDACTED]</p> <p>Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com</p>	<p>Remit To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380</p> <p>Bank: Capital One New Orleans, LA [REDACTED]</p> <p>Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com</p>	<p>Contract Party: Entergy New Orleans</p> <p>Remittance Number: GP202511134450 Invoice Date: 12/16/2025 Delivery Period: November 2025</p> <p>SAP Vendor: 1000393752 SAP Customer:</p> <p>Due Date: 12/25/2025 Payment Method: WIR Short Name: Entergy New Orleans</p>
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	11/2025	PRODUCT		7015	427066	14888 TRANSUNION INTERSTATE PL	18,750	\$3.450	\$64,687.50
Total RIGS							18,750		\$64,687.50
TOTALS							18,750 MMBtu		\$64,687.50



Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

November 2025 Statement Of Account

FINAL

Invoice Date: 12/15/2025

Invoice Identifier: G112025256580

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G112025256580	11/2025	12/15/2025	\$62,157.08	\$62,157.08
Total Amount:			\$62,157.08	\$62,157.08

The receivable amounts stated above include transportation and storage charges as of 12/15/2025.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.



Repsol Energy North America Corporation
 2455 Technology Forest Blvd.
 The Woodlands, TX 77381

Invoice # 519332
Invoice Date: 12/03/2025
Due Date: 12/26/2025

Tax ID: 203009831

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation

TO: Entergy New Orleans, LLC
 2107 Research Forest Dr Mail Code T-LFN-6
 The Woodlands, TX 77380

Tax ID: 822212934

INVOICE DETAIL

SALES

<u>Pipeline</u>	<u>Trade</u>	<u>BegTime</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount</u>
TGP	1485861	11/21	GULFSTH/TGP KILN MIK	10,000	\$3.9500	\$39,500.00
			Total - Trade 1485861:	10,000		\$39,500.00
	1485981	11/22	GULFSTH/TGP KILN MIK	15,000	\$3.8650	\$57,975.00
		11/23	GULFSTH/TGP KILN MIK	15,000	\$3.8650	\$57,975.00
		11/24	GULFSTH/TGP KILN MIK	15,000	\$3.8650	\$57,975.00
			Total - Trade 1485981:	45,000		\$173,925.00
	1486249	11/25	GULFSTH/TGP KILN MIK	15,000	\$4.0550	\$60,825.00
			Total - Trade 1486249:	15,000		\$60,825.00
	1486487	11/26	GULFSTH/TGP KILN MIK	10,000	\$4.1850	\$41,850.00
		11/27	GULFSTH/TGP KILN MIK	10,000	\$4.1850	\$41,850.00
		11/28	GULFSTH/TGP KILN MIK	10,000	\$4.1850	\$41,850.00
		11/29	GULFSTH/TGP KILN MIK	10,000	\$4.1850	\$41,850.00
		11/30	GULFSTH/TGP KILN MIK	10,000	\$4.1850	\$41,850.00
			Total - Trade 1486487:	50,000		\$209,250.00
			Total - Pipeline TGP:	120,000		\$483,500.00
			<u>Total Sales:</u>		USD	\$483,500.00

TOTAL AMOUNT DUE: USD \$483,500.00

TENASKA[®] MARKETING VENTURES

To: ENTERGY NEW ORLEANS, LLC 2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	From: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Invoice #: 202511-0316 Delivery Period: NOV 2025 Invoice Date: 12/10/2025 Due Date: 12/26/2025 Total Due: \$170,032.00 \$US
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Description	Quantity (MMBTU)	Amount (\$US)
Sale	52,150	\$170,032.00
Current Month Subtotal:	52,150	\$170,032.00
Total Due TENASKA MARKETING VENTURES	52,150	\$170,032.00

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES
XXXXXXXXXX
XXXXXXXXXX

Beneficiary:
 Tenaska Marketing Ventures
 14302 FNB Parkway
 Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
910 Louisiana St
Suite 2400
Houston, TX 77002
USA

Entergy New Orleans, Inc.
GENERAL CORRESPONDENCE
PO Box 8106
Baton Rouge, LA 70891
USA

Contract Holder: Entergy New Orleans, Inc.
Account Number: 504

November 2025 Invoice Summary

FINAL

Invoice Date: 12/11/2025

Invoice Identifier: TUI11202523589

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	(1,603)	1,603	\$0.00	1,699,393	1,673,182	26,211	\$113,000.60	\$113,000.60
IMB-TUI-0003	IMB	0	0	0	\$104,541.41	0	0	0	\$0.00	\$104,541.41
Total		0	(1,603)	1,603	\$104,541.41	1,699,393	1,673,182	26,211	\$113,000.60	\$217,542.04

\$103,971.75

Net Due Date 12/21/2025

\$217,542.04

\$216,972.35

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .



Physical Natural Gas Invoice



Spotlight Energy, LLC
 952 Echo Lane, Suite 200
 Houston, 77024
 spotlight-energy.com

Bill to:
Entergy New Orleans, Inc
Entergy New Orleans Gas Invoicing
2107 Research Forest Dr Mail Code T?LFN?6
The Woodlands, TX 77380

Telephone: 281?297?6659
 Fax:
 Email: dmehra@entergy.com;
 EntergyGasSettlements@entergy.com
 Group Email:

Invoice Id: 236379
 Vendor Code:
 Counterparty Reference: 5569
 Delivery Month: Nov-2025
 Invoice Date: 01-Dec-2025
 Due Date: 29-Dec-2025

For Billing Inquiries Contact:

Attn: Amonie Gonzales
 Telephone: 832-271-6767
 Fax: 832-779-5455
 Email: accounting@spotlight-energy.com
 Group Email: accounting@spotlight-energy.com

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/EndDate	Pipeline	Physical Point	Quantity (MMBtu)	Price(USD)	Amount Owed (USD)
3828824	PhysicalGDIndex	GD Tx. Gas, zone 1	10-10-2025	Sell	01 - 25	Gulf South	26016 - Bbt Trans-Union Claiborne Parish	(200,000)	\$3.40375	\$680,750.00
3837089	PhysicalFixed		11-07-2025	Sell	08 - 08	Gulf South	26016 - Bbt Trans-Union Claiborne Parish	(12,500)	\$3.6000	\$45,000.00
							Gulf South Total:	(212,500)		\$725,750.00
3840143	PhysicalFixed		11-22-2025	Buy	23 - 23	Gulf South	022332 - Sterlington (To Texas Gas)	12,500	\$3.4500	(\$43,125.00)
							Gulf South Total:	12,500		(\$43,125.00)
							Total Sell :	(212,500)		\$725,750.00
							Total Buy :	12,500		(\$43,125.00)
							Net Amount:	(200,000)		\$682,625.00
3828824	AMA Fee							NaN	\$11,625.0000	(\$11,625.00)
							Grand Total:			\$671,000.00
Total Amount Due To Spotlight Energy, LLC On Due Date 12/29/2025 : USD 671,000.00										

Please check this invoice carefully and promptly notify us of any discrepancies.

Remit by Wire Transfer: Bank of New York Mellon	Remit by ACH: Bank of New York Mellon	Remit by Mail:
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VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Jack Borde +17132301044;jkx@vitol.com

INVOICE DATE : 09 DECEMBER 2025

ENTERGY NEW ORLEANS, LLC
10055 GROGAN'S MILL RDSUITE 300
THE WOODLANDS, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2532353 DUE DATE : 26 DECEMBER 2025

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	683,260.00 USD	200,000
PURCHASES	(57,510.00) USD	(12,500)
TOTAL DUE TO VITOL INC.	625,750.00 USD	187,500

ACTUALS

Billed in **Dec-25**
Service Period **Nov-25**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Nov-25

Capacity	KW	121,600	\$	B1	1,440,808.71	1	\$ 1,439,290.38	\$ 1,518.33	
Energy	KWH	B3 37,167,693	\$	B2	1,214,637.20		\$ 1,214,637.20	\$ -	
Total		2	\$		2,655,445.91		\$ 2,653,927.58	\$ 1,518.33	0%

ESTIMATES

Billed in **Dec-25**
Service Period **Dec-25**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Dec-25

Capacity	KW		121,600	\$	B1	1,359,367.14	1
Energy	KWH	B3	82,811,081	\$	B2	2,528,810.06	}
			2				
Total				\$		3,888,177.20	

Actual

Billed In Month of: **Dec-25**
Service Period: **Nov-25**

**Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Nov-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,387,951.00	
Energy	KWH:	34,463,406.00	\$	371,573.68	
Decommissioning			\$	-	1 \$ 1,387,951.00 Capacity

Subtotal \$ 1,759,524.68

GG1 Ret Sh (nuclear) portion:

Capacity		21,060	\$	-	
Energy		0.00	\$	-	
					\$ 371,573.68 Energy

Subtotal \$ -

Total \$ 1,759,524.68 **2** 34,463,406.00 KWH

Estimate

Billed In Month of: **Dec-25**
Service Period: **Dec-25**

**Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Dec-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,612,723.91	
Energy	KWH:	50,199,291.00	\$	571,262.44	
Decommissioning			\$	-	1 \$ 1,612,723.91 Capacity

Subtotal \$ 2,183,986.35

GG1 Ret Sh (nuclear) portion:

Capacity		21,060	\$	-	
Energy		0.00	\$	-	
					\$ 571,262.44 Energy

Subtotal \$ -

Total \$ 2,183,986.35 **2** 50,199,291.00 KWH

ACTUALS

Billed in
Service Period

Dec-25
Nov-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Nov-25

Capacity			\$	1,197,707.07	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	B2 34,046,083	\$	843,337.86	2
Ninemile 6 Capacity			\$	72,904.92	
Ninemile 6 Energy	KWH	1,880,685	\$	61,460.63	
Total			\$	2,196,142.55	B1 + B3 + T1

ESTIMATES

Billed in
Service Period

Dec-25
Dec-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Dec-25

Capacity			\$	1,398,550.26	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	B2 34,330,775			
			\$	723,103.85	2
Ninemile 6 Capacity			\$	68,783.98	
Ninemile 6 Energy	KWH	4,190,241	\$	127,957.80	
Total			\$	2,339,127.96	B1 + B3 + T1

ACTUALS

Billed In Month of: Dec-25
Service Period: Nov-25

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Nov-25

Capacity	KW:	97,200		\$	B2	3,150,768.18	1
Energy	KWH:	51,439,098	2	\$	B1	340,213.76	
		B4					
Total				\$	B3	3,490,981.94	

ESTIMATES

Billed In Month of: Dec-25
Service Period: Dec-25

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Dec-25

Capacity	KW:	97,200	\$	B2	3,536,968.10	1
Energy	KWH:	73,265,125	\$	B1	539,045.18	
		B4				
Total			\$	B3	4,076,013.28	

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

December-25

Cost of Service Operations	\$ 43,757,953.70
COC Billing Adjustment	\$ (15,802.95)
Sales Agreement Billing	19.43%
DEMAND CHARGE	<u>\$ 8,486,367.45</u>
Grand Gulf Fuel Cost	\$ 5,676,331.59
Sales Agreement Billing	19.43%
FUEL CHARGE	<u>\$ 1,102,911.23</u>
TOTAL	<u><u>\$ 9,589,278.68</u></u>

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	3,783,006		0	0	0		0
ARK.NU 1	18,233,233		0	0	0		0
ARK.NU 2	20,717,689		0	0	0		0
G.GULF 1N	185,387,764		0	0	0		0
L.GPSY 2	344,692		0	0	0		0
L.GPSY 2/Aux	(8,108)		0	0	0		0
L.GPSY 3/Aux	(30,213)		0	0	0		0
NINEMI 4	511,171		0	0	0		0
NINEMI 4/Aux	(34,097)		0	0	0		0
NINEMI 5	3,572,723		0	0	0		0
NINEMI 5/Aux	(9,621)		0	0	0		0
NINEMI 6	87,001,322		0	0	0		0
NO POWER STATION	9,803,000		0	0	0		0
NO POWER STATION/Aux	(371,000)		0	0	0		0
PERVIL 1	1,959,630		0	0	0		0
PERVIL 2	9,860		0	0	0		0
PERVIL 2/Aux	(25,398)		0	0	0		0
RVRBND 1	75,961,282		0	0	0		0
STERLN 7/Aux	(2,492)		0	0	0		0
UNION 1	81,585,553		0	0	0		0
WATERF 2/Aux	(27,490)		0	0	0		0
WATERF 3	15,379,856		0	0	0		0
WATERF 4	975		0	0	0		0
WATERF 4/Aux	(450)		0	0	0		0
INDEPN 1	3,632,442		0	0	0		0
INDEPN 1/Aux	(6,064)		0	0	0		0
WH.BLF 1	1,880,784		0	0	0		0
WH.BLF 1/Aux	(30,776)		0	0	0		0
WH.BLF 2	6,652,291		0	0	0		8
WH.BLF 2/Aux	(4,054)		0	0	0		0
Un-accounted In	13,275		0	0	0		0
BASIC CHEMICALS/QF - BASIC CHEMICALS	11,690		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	22,824		0	0	0		0
ENMP MISO DA PURCH	3,094,390		0	0	0		0
ENMP MISO RT PURCH	23,659,222		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	19,974		0	0	0		0
IRIS - 50 MW CAP CHG	1,328,409		0	0	0		0
IRIS Delivered	3,984,890		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	28,956		0	0	0		0
MURRAY HYDRO	515,997		0	0	0		0
NOS SOLAR/QF - NOS SOLAR	463,106		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,435,872		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	203,688		0	0	0		0
QF DWYER SOLAR/QF - DWYER SOLAR	2,409		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	70,408		0	0	0		0
RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR	14,415		0	0	0		0
STJAMES - 50 MW CAP CHG	674,442		0	0	0		0
STJAMES Delivered	2,022,958		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	30,945		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	53,484		0	0	0		0
Totals	556,518,864	411,991,543	0	0	0	144,527,313	8

Generating Unit	NO
ACADIA 2 - UPP from LA	3,783,006
ARK.NU 1 - UPP from AR	18,233,233
ARK.NU 2 - UPP from AR	20,717,689
INDEPN 1 - UPP from AR	3,632,442
L.GPSY 2 - UPP from LA	344,692
MURRAY HYDRO - UPP from LA	515,997
NINEMI 4 - UPP from LA	511,171
NINEMI 5 - UPP from LA	3,572,723
NINEMI 6 - UPP from LA	87,001,322
OCCIDENTAL POWER	4,435,872
OCCIDENTAL POWER	203,688
PERVIL 1 - UPP from LA	1,959,630
PERVIL 2 - UPP from LA	9,860
RVRBND 1 - UPP from LA	75,961,282
WATERF 3 - UPP from LA	15,379,856
WATERF 4 - UPP from LA	975
WH.BLF 1 - UPP from AR	1,880,784
WH.BLF 2 - UPP from AR	6,652,291
Totals	244,796,513

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	134,155,935	34.329361	4,605,487.49
ENMP MISO RT SALE	10,371,378	38.588113	400,211.91
Totals	144,527,313	34.634972	5,005,699.40

Source	NO
Owned Capability	
ANO	50.871
NO SOLAR STATION	20.000
LITTLE GYPSY	16.958
ACADIA	7.198
NINEMILE PT.	158.008
WHITE BLUFF	20.084
ENO PATERSON SOLAR	1.000
NO POWER STATION	129.700
UNION	581.700
INDEPENDENCE	7.207
WATERFORD	28.233
PERRYVILLE	3.739
Subtotal Owned Capability	1,024.698
Purchased Capacity	
IRIS	50.000
MURRAY HYDRO	2.096
GRAND GULF #1(RET/RP)	31.129
ST JAMES	20.000
RIVERBEND 30	102.724
OCCIDENTAL-OXYTAFT	9.200
GRAND GULF #1	214.385
Subtotal Purchased Capacity	429.534
Totals	1,454.232

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	3,783,006	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	18,233,233	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	20,717,689	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	3,632,442	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	344,692	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	515,997	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	511,171	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	3,572,723	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	87,001,322	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,435,872	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	203,688	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	1,959,630	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	9,860	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	75,961,282	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	15,379,856	0.00	0.00
WATERF 4 - UPP from LA Desig. Energy	0	975	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	1,880,784	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	6,652,291	0.00	0.00
Rev - UPP Purchases - KWH	0	(70,116)	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	244,726,397	0.00	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Purchases				
IRIS - 50 MW CAP CHG	0	1,328,409	0.00	63,565.72
IRIS Delivered RE Energy	0	3,984,890	0.00	190,681.00
STJAMES - 50 MW CAP CHG	0	674,442	0.00	31,590.91
STJAMES Delivered RE Energy	0	2,022,958	0.00	94,755.46
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	3,842.58
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	80,403	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	11,543.90
IRIS - ENERGY ADJUSTMENT KWH	0	241,546	0.00	0.00
Rev 202302 Purchases Iris CAP CHG	0	0	0.00	(0.59)
Rev 202302 Purchases Iris CAP CHG KWH	0	(42)	0.00	0.00
Rev 202302 Purchases Iris RE ADJ CHG	0	0	0.00	15.97
Rev 202302 Purchases Iris RE ENG ADJ KWH	0	277	0.00	0.00
Rev 202302 Purchases Iris Scheduled ENG CHG	0	0	0.00	(17.75)
Rev 202302 Purchases Iris Scheduled ENG CHG KWH	0	(403)	0.00	0.00
Rev 202303 Purchases Iris CAP CHG	0	0	0.00	0.15
Rev 202303 Purchases Iris CAP CHG KWH	0	35	0.00	0.00
Rev 202303 Purchases Iris RE ADJ CHG	0	0	0.00	5.29
Rev 202303 Purchases Iris RE ENG ADJ KWH	0	215	0.00	0.00
Rev 202303 Purchases Iris Scheduled ENG CHG	0	0	0.00	(4.84)
Rev 202303 Purchases Iris Scheduled ENG CHG KWH	0	(110)	0.00	0.00
Rev 202303 Purchases St James CAP CHG	0	0	0.00	(0.02)
Rev 202303 Purchases St James CAP CHG KWH	0	10	0.00	0.00
Rev 202303 Purchases St James Energy ADJ CHG	0	0	0.00	(0.06)
Rev 202303 Purchases St James Scheduled ENG CHG KWH	0	28	0.00	0.00
Rev 202508 Purchases Iris CAP CHG	0	0	0.00	(16.19)
Rev 202508 Purchases Iris CAP CHG KWH	0	(1,020)	0.00	0.00
Rev 202508 Purchases Iris RE ADJ CHG	0	0	0.00	(55.33)
Rev 202508 Purchases Iris RE ENG ADJ KWH	0	(3,202)	0.00	0.00
Rev 202508 Purchases Iris Scheduled ENG CHG	0	0	0.00	6.77
Rev 202508 Purchases Iris Scheduled ENG CHG KWH	0	142	0.00	0.00
Rev 202511 Purchases Iris CAP CHG	0	0	0.00	(1,671.83)
Rev 202511 Purchases Iris CAP CHG KWH	0	(37,256)	0.00	0.00
Rev 202511 Purchases Iris RE ADJ CHG	0	0	0.00	(44,333.88)
Rev 202511 Purchases Iris RE ENG ADJ KWH	0	(933,453)	0.00	0.00
Rev 202511 Purchases Iris Scheduled ENG CHG	0	0	0.00	39,318.42
Rev 202511 Purchases Iris Scheduled ENG CHG KWH	0	821,684	0.00	0.00
Rev 202511 Purchases St James CAP CHG	0	0	0.00	(563.28)
Rev 202511 Purchases St James CAP CHG KWH	0	(12,937)	0.00	0.00
Rev 202511 Purchases St James Energy ADJ CHG	0	0	0.00	(1,689.81)
Rev 202511 Purchases St James Scheduled ENG CHG KWH	0	(38,813)	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	(5.73)
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	(243)	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	0.09
STJAMES - ENERGY ADJUSTMENT KWH	0	(361)	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	8,127,199	0.00	386,966.95

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
ENMP MISO DA Purchases	0	3,094,390	0.00	151,929.02
ENMP MISO DA Sales	134,155,935	0	4,605,487.49	0.00
ENMP MISO RT Purchases	0	23,659,222	0.00	815,895.20
ENMP MISO RT Sales	10,371,378	0	400,211.91	0.00
MISO Admin	0	0	0.00	78,261.03
MISO Admin Sched 24	0	0	0.00	8,469.02
MISO Ancillaries	0	0	29,086.13	0.00
MISO Congestion	0	0	467,812.23	0.00
MISO Congestion_ARR	0	0	0.00	6,647.42
MISO Losses	0	0	0.00	194,797.45
MISO Other Charges	0	0	41.91	0.00
MISO Resource Adequacy Auction Revenue	0	0	153,042.04	0.00
MISO Uplift	0	0	0.00	274,421.85
Rev 202302 MISO Ancillaries	0	0	0.00	0.05
Rev 202302 MISO Sales KWH	(604)	0	0.00	0.00
Rev 202302 MISO Uplift	0	0	0.00	95.33
Rev 202303 MISO Ancillaries	0	0	(0.30)	0.00
Rev 202303 MISO Sales KWH	(178)	0	0.00	0.00
Rev 202303 MISO Uplift	0	0	(12.07)	0.00
Rev 202506 MISO Rsrce Adqcy Auc	0	0	0.00	(1,008.27)
Rev 202506 MISO Uplift	0	0	0.00	1,008.27
Rev 202508 MISO Admin Sched 24	0	0	0.00	1,126.76
Rev 202508 MISO Ancillaries	0	0	136.91	0.00
Rev 202508 MISO Congestion	0	0	0.00	4.80
Rev 202508 MISO Losses	0	0	0.00	(2,745.55)
Rev 202508 MISO Other Admin	0	0	0.00	(22.73)
Rev 202508 MISO Other Charges	0	0	0.00	(0.10)
Rev 202508 MISO Purchases	0	0	0.00	(29,105.40)
Rev 202508 MISO Purchases KWH	0	(882,810)	0.00	0.00
Rev 202508 MISO Rsrce Adqcy Auc	0	0	0.00	1,000,874.89
Rev 202508 MISO Sales	0	0	7,321.78	0.00
Rev 202508 MISO Sales KWH	241,062	0	0.00	0.00
Rev 202508 MISO Uplift	0	0	(14,682.31)	0.00
Rev 202511 MISO Admin Sched 24	0	0	40.05	0.00
Rev 202511 MISO Ancillaries	0	0	0.00	(3,666.23)
Rev 202511 MISO Congestion	0	0	1,819.99	0.00
Rev 202511 MISO Congestion AAR	0	0	0.00	(48.31)
Rev 202511 MISO Losses	0	0	(390.98)	0.00
Rev 202511 MISO Other Admin	0	0	0.00	15.11
Rev 202511 MISO Other Charges	0	0	0.00	0.41
Rev 202511 MISO Purchases	0	0	0.00	(1,384.37)
Rev 202511 MISO Purchases KWH	0	(75,852)	0.00	0.00
Rev 202511 MISO Sales	0	0	58,130.12	0.00
Rev 202511 MISO Sales KWH	1,788,039	0	0.00	0.00
Rev 202511 MISO Uplift	0	0	(92,713.28)	0.00
Subtotal Non-Associated Companies - MISO	146,555,632	25,794,950	5,615,331.62	2,495,565.65
Non-MISO Subtotals	0	252,853,596	0.00	386,966.95
MISO Subtotals	146,555,632	25,794,950	5,615,331.62	2,495,565.65
Totals	146,555,632	278,648,546	5,615,331.62	2,882,532.60
NO Receivable from Entergy New Orleans, Inc. to Non-MISO				386,966.95
NO Payable to Entergy New Orleans, Inc. from MISO				3,119,765.97
NO Payable to Entergy New Orleans, Inc.				2,732,799.02