



August 28, 2025

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the September 2025 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on September 02, 2025.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

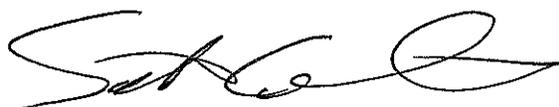
SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.

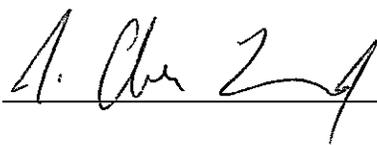


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 5th day of

August, 2025.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 5th day
of august, 2025

Michelle Condon
Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of July 2025
Applied to Bill in the Month of September 2025

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>581,573,460</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.027089</u>	.
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000000</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000000</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000000</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000000</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of July 2025
 Applied to Bill in the Month of September 2025

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,469.64</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$0.00</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$15.44</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,485.08</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,642,132,267</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 7.50%.

ENTERGY NEW ORLEANS, LLC.

LOSS FACTORS

Data Based on Operations Month of July 2025
Applied to Bill in the Month of September 2025

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,341,382,662</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,788,183,929</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>302,109,595</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,486,074,334</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.027089</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
 KWH SALES FOR 12 MONTHS ENDED JULY 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a b c d e f g h i j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Industrial			EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)	
		Residential	HV	Commercial	Incl. Transmission Service Level	HV					LIS
1	Aug-24	279,457,234	77,510,760	211,260,845	37,498,999	15,407,576	12,726,000	-	-	212,664	577,806,926
2	Sep-24	261,060,363	76,395,463	205,675,248	38,707,484	15,532,774	14,364,000	-	-	212,664	552,154,447
3	Oct-24	192,467,249	69,117,667	182,411,154	35,417,992	13,834,036	14,490,000	-	-	212,664	451,302,691
4	Nov-24	150,183,368	67,749,063	164,712,232	31,670,853	13,615,728	11,676,000	-	-	212,664	389,236,452
5	Dec-24	155,280,218	61,719,961	155,491,812	29,338,216	12,524,050	12,138,000	-	-	212,664	377,380,820
6	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
7	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
8	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
9	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
10	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
11	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
12	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
13	Total 12 Mths.	2,384,435,621	793,544,879	2,079,650,508	381,949,290	156,311,605	144,438,000	0	0	2,551,968	5,341,382,662

12 Months Transmission Service Level Sales

Adjusted to Input Level:

14	Transmission Service Excl. EIS Available & Off-Peak										300,749,605
15	Voltage Level Adj.										1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										302,109,595
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										302,109,595

ENTERGY NEW ORLEANS, LLC.
 PER BOOK REVENUES FOR JULY 2025

(a) (b) (c) (d) (a+b+c+d)

	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.00	0.00	0.00	0.00	0.00

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
July 2025

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
Summary				0											

Entergy New Orleans, LLC
 Fuel Costs
 July 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	7	N0000	447002	737	MISO Ancillary Rev		PPD0562999	Electric	(288,245.47)
2025	7	N0000	447002	737	MISO Energy Sales		PPD0562999	Electric	(7,035,380.30)
2025	7	N0000	447002	737	MISO Other Rev		PPD0562999	Electric	(138.53)
2025	7	N0000	447002	737	Rev 202503 MISO Ancillaries		PPD0562999	Electric	(33.94)
2025	7	N0000	447002	737	Rev 202503 MISO Sales		PPD0562999	Electric	(43,515.17)
2025	7	N0000	447002	737	Rev 202503 MISO Uplift		PPD0562999	Electric	37,568.62
2025	7	N0000	447002	737	Rev 202506 MISO Sales		PPD0562999	Electric	(23,808.36)
2025	7	N0000	447002	737	Rev 202506 MISO Uplift		PPD0562999	Electric	54,365.97
Total Sales to Non-Assoc. Cos.									(7,299,187.18)
									(258,455,207.00)

Total Fuel Oil									0.00
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2025	7	N0000	501203	172	ARM ENERGY	NO1	FLP0561522	Electric	906,163.06
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0557534	Electric	(34,885.00)
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0562849	Electric	266,157.42
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0562849	Electric	4,325.07
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0557537	Electric	(18,125.84)
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLP0561531	Electric	566.88
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0557534	Electric	(566.88)
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLP0561522	Electric	18,123.26
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0557537	Electric	(906,292.07)
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0562850	Electric	324,600.00
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0562850	Electric	6,492.00
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLP0561531	Electric	34,885.00
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0562849	Electric	81,872.00
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0562849	Electric	1,330.42
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0557534	Electric	(5,891.23)
2025	7	N0000	501203	172	CASTLETON	UP1	FLP0561531	Electric	362,537.76
2025	7	N0000	501203	172	CASTLETON	UP1	FLP0561531	Electric	5,891.23
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0557534	Electric	(362,537.76)
2025	7	N0000	501203	172	CIMA	UP1	FLP0561531	Electric	297,538.25
2025	7	N0000	501203	172	CIMA	UP1	FLC0562849	Electric	11,302.77
2025	7	N0000	501203	172	CIMA	UP1	FLC0557534	Electric	(297,538.25)
2025	7	N0000	501203	172	CIMA	UP1	FLP0561531	Electric	4,835.00
2025	7	N0000	501203	172	CIMA	UP1	FLC0557534	Electric	(4,835.00)
2025	7	N0000	501203	172	CIMA	UP1	FLC0562849	Electric	695,553.26
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLP0561531	Electric	1,316.23
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0562849	Electric	2,980.78
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0557534	Electric	(1,316.23)
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0562849	Electric	183,431.00
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLP0561531	Electric	80,998.25
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0557534	Electric	(80,998.25)
2025	7	N0000	501203	172	CONOCO	UP1	FLC0562849	Electric	16,749.43
2025	7	N0000	501203	172	CONOCO	UP1	FLC0562849	Electric	1,030,733.50
2025	7	N0000	501203	172	CONTINENTAL	UP1	FLC0562849	Electric	11,460.00
2025	7	N0000	501203	172	CONTINENTAL	UP1	FLC0562849	Electric	186.23
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLP0561531	Electric	3,164.27
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0562849	Electric	190.43
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0562849	Electric	11,718.75
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLP0561531	Electric	194,724.75
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0557534	Electric	(3,164.27)
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0557534	Electric	(194,724.75)
2025	7	N0000	501203	172	EAI TAX	UP1	FLP0561531	Electric	850.00
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLP0561531	Electric	229.25
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLC0557534	Electric	(229.25)
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLP0561531	Electric	14,107.50
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLC0557534	Electric	(14,107.50)
2025	7	N0000	501203	172	ENOI	NO1	FLP0561522	Electric	226.13
2025	7	N0000	501203	172	ENOI	NO1	FLP0561522	Electric	11,306.51
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0557534	Electric	(131,200.00)
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLP0561531	Electric	131,200.00
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLP0561531	Electric	2,132.00
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0562849	Electric	130,967.75
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0562849	Electric	2,128.23
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0557534	Electric	(2,132.00)
2025	7	N0000	501203	172	EXXON	UP1	FLC0557534	Electric	(115,785.00)
2025	7	N0000	501203	172	EXXON	UP1	FLP0561531	Electric	1,881.51
2025	7	N0000	501203	172	EXXON	UP1	FLC0562849	Electric	152,782.00
2025	7	N0000	501203	172	EXXON	UP1	FLC0562849	Electric	2,482.72
2025	7	N0000	501203	172	EXXON	UP1	FLP0561531	Electric	115,785.00
2025	7	N0000	501203	172	EXXON	UP1	FLC0557534	Electric	(1,881.51)
2025	7	N0000	501203	172	GSPL	NO1	FLP0561522	Electric	687.06
2025	7	N0000	501203	172	GSPL	UP1	FLC0562849	Electric	464,716.24
2025	7	N0000	501203	172	GSPL	NO1	FLC0562850	Electric	1,439.10
2025	7	N0000	501203	172	GSPL	NO1	FLC0557537	Electric	(2,885.73)
2025	7	N0000	501203	172	GSPL	UP1	FLC0557534	Electric	(460,492.84)
2025	7	N0000	501203	172	GSPL	NO1	FLC0562850	Electric	16,327.00
2025	7	N0000	501203	172	GSPL	NO1	FLP0561522	Electric	148,586.00
2025	7	N0000	501203	172	GSPL	NO1	FLC0557537	Electric	(149,487.00)
2025	7	N0000	501203	172	GSPL	UP1	FLP0561531	Electric	464,163.00
2025	7	N0000	501203	172	GSPL IMBAL	UP1	FLP0561531	Electric	32.45
2025	7	N0000	501203	172	GSPL IMBAL	UP1	FLP0561531	Electric	0.53

2025	7	N0000	501203	172	J. ARON & CO	UP1	FLC0562849	Electric	(54,637.50)
2025	7	N0000	501203	172	J. ARON & CO	UP1	FLP0561531	Electric	(52,875.00)
2025	7	N0000	501203	172	J. ARON & CO	UP1	FLC0557534	Electric	52,875.00
2025	7	N0000	501203	172	JP MORGAN	NO1	FLC0557537	Electric	(1,206.00)
2025	7	N0000	501203	172	JP MORGAN	NO1	FLC0557537	Electric	(60,300.00)
2025	7	N0000	501203	172	JP Morgan	NO1	FLP0561522	Electric	30,850.00
2025	7	N0000	501203	172	JP Morgan	NO1	FLP0561522	Electric	617.00
2025	7	N0000	501203	172	KES	UP1	FLC0562849	Electric	1,547,052.37
2025	7	N0000	501203	172	KES	UP1	FLC0557534	Electric	(1,071,119.13)
2025	7	N0000	501203	172	KES	UP1	FLP0561531	Electric	1,071,119.13
2025	7	N0000	501203	172	KES	UP1	FLC0562849	Electric	25,139.63
2025	7	N0000	501203	172	KES	UP1	FLP0561531	Electric	17,405.69
2025	7	N0000	501203	172	KES	UP1	FLC0557534	Electric	(17,405.69)
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLC0557534	Electric	(322,449.52)
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLP0561531	Electric	322,449.52
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLP0561531	Electric	5,239.83
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLC0557534	Electric	(5,239.83)
2025	7	N0000	501203	172	NEXTERA	UP1	FLP0561531	Electric	1,330,055.21
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0562849	Electric	(32,937.50)
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0562849	Electric	1,752,515.63
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0562849	Electric	28,478.39
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0557534	Electric	(1,330,055.21)
2025	7	N0000	501203	172	NEXTERA	UP1	FLP0561531	Electric	(31,875.00)
2025	7	N0000	501203	172	NEXTERA	UP1	FLP0561531	Electric	21,613.41
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0557534	Electric	(21,613.41)
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0557534	Electric	31,875.00
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0557534	Electric	(41,250.00)
2025	7	N0000	501203	172	REGENCY LP	UP1	FLP0561531	Electric	294,301.00
2025	7	N0000	501203	172	REGENCY LP	UP1	FLP0561531	Electric	45,028.54
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0562849	Electric	8,219.35
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0557534	Electric	(4,782.39)
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0557534	Electric	(294,301.00)
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0562849	Electric	505,805.50
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0562849	Electric	42,625.00
2025	7	N0000	501203	172	REGENCY LP	UP1	FLP0561531	Electric	4,782.39
2025	7	N0000	501203	172	RESALE TRSP	NO1	FLP0561522	Electric	2,112.44
2025	7	N0000	501203	172	RESALE TRSP	NO1	FLC0557537	Electric	(2,138.63)
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0557534	Electric	(2,729.07)
2025	7	N0000	501203	172	SEQUENT	UP1	FLP0561531	Electric	2,729.07
2025	7	N0000	501203	172	SEQUENT	UP1	FLP0561531	Electric	167,943.75
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0562849	Electric	14,600.00
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0557534	Electric	(167,943.75)
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0562849	Electric	237.25
2025	7	N0000	501203	172	STORAGE	NO1	FLP0561522	Electric	11,206.12
2025	7	N0000	501203	172	STORAGE	NO1	FLC0557537	Electric	(8,533.62)
2025	7	N0000	501203	172	STORAGE	NO1	FLC0562850	Electric	9,578.12
2025	7	N0000	501203	172	STORAGE - Injection	NO1	FLP0561522	Electric	(444,116.61)
2025	7	N0000	501203	172	STORAGE - Injection	NO1	FLC0562850	Electric	(194,574.42)
2025	7	N0000	501203	172	STORAGE - Injection	NO1	FLC0557537	Electric	426,680.82
2025	7	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0557537	Electric	(102,153.00)
2025	7	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0562850	Electric	284,331.26
2025	7	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0561522	Electric	116,189.34
2025	7	N0000	501203	172	TARGA GAS	UP1	FLC0562849	Electric	14,687.50
2025	7	N0000	501203	172	TARGA GAS	UP1	FLC0562849	Electric	238.67
2025	7	N0000	501203	172	TENASKA	UP1	FLC0562849	Electric	2,290.10
2025	7	N0000	501203	172	TENASKA	UP1	FLC0557534	Electric	8,410.00
2025	7	N0000	501203	172	TENASKA	UP1	FLP0561531	Electric	338,189.50
2025	7	N0000	501203	172	TENASKA	UP1	FLC0557534	Electric	(5,495.59)
2025	7	N0000	501203	172	TENASKA	UP1	FLC0562849	Electric	(8,410.00)
2025	7	N0000	501203	172	TENASKA	UP1	FLP0561531	Electric	(3,214.00)
2025	7	N0000	501203	172	TENASKA	UP1	FLP0561531	Electric	5,495.59
2025	7	N0000	501203	172	TENASKA	UP1	FLC0562849	Electric	140,928.75
2025	7	N0000	501203	172	TENASKA	UP1	FLC0557534	Electric	(338,189.50)
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLP0561531	Electric	1,220.31
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0562849	Electric	3,056.93
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0557534	Electric	(75,097.50)
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0562849	Electric	(2,797.75)
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0557534	Electric	(1,220.33)
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0562849	Electric	188,118.75
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLP0561531	Electric	75,096.25
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLP0561531	Electric	(2,707.50)
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0557534	Electric	2,707.50
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0557534	Electric	(110,451.50)
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0562849	Electric	3,576.07
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0562849	Electric	110,451.50
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	(2,875.20)
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	(46.72)
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	2,640.51
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0557534	Electric	(2,640.42)
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	110,451.50
2025	7	N0000	501203	172	TU IMBAL	UP1	FLP0561531	Electric	1,313.65
2025	7	N0000	501203	172	TU IMBAL	UP1	FLP0561531	Electric	80,839.83
2025	7	N0000	501203	172	Union - Offline Aux	UP1	PPD0561899	Electric	23.22
2025	7	N0000	501203	172	Union Power 1 2025 LTSA True-u	UP1	FLP0562570	Electric	(293.96)
2025	7	N0000	501203	172	Union Power 1 Jul 2025 LTSA	UP1	FLP0562570	Electric	597,736.66
2025	7	N0000	501203	172	VENTURE FLAG	NO1	FLP0561522	Electric	800.00
2025	7	N0000	501203	172	VENTURE FLAG	NO1	FLC0557537	Electric	(800.00)
2025	7	N0000	501203	172	VENTURE FLAG	NO1	FLC0557537	Electric	(40,000.00)
2025	7	N0000	501203	172	VENTURE FLAG	NO1	FLP0561522	Electric	40,000.00
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLP0561531	Electric	9,340.71
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0557534	Electric	(574,813.00)
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0557534	Electric	15,500.00
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0562849	Electric	15,072.70
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0562849	Electric	927,551.00
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0557534	Electric	(9,340.71)
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0562849	Electric	(15,500.00)
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLP0561531	Electric	574,813.00
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLP0561531	Electric	(15,000.00)
Total Gas Generation									
9,403,856.62									
369,122,142.00									
Total Solar Generation									
0.00									
669,890.00									

2025	7	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0562999	Electric	11,219.97	
2025	7	N0000	555002	215	IRIS Delivered RE Energy		PPD0562999	Electric	397,375.47	
2025	7	N0000	555002	215	MISO Congestion		PPD0562999	Electric	(473,854.92)	
2025	7	N0000	555002	215	MISO Congestion_ARR		PPD0562999	Electric	8,489.08	
2025	7	N0000	555002	215	MISO Energy Purchases		PPD0562999	Electric	1,421,057.02	
2025	7	N0000	555002	215	MISO Losses		PPD0562999	Electric	173,314.53	
2025	7	N0000	555002	215	MISO Uplift Exp		PPD0562999	Electric	180,973.83	
2025	7	N0000	555002	215	Rev 202503 MISO Congestion		PPD0562999	Electric	627.81	
2025	7	N0000	555002	215	Rev 202503 MISO Losses		PPD0562999	Electric	(5,434.87)	
2025	7	N0000	555002	215	Rev 202503 MISO Other Charges		PPD0562999	Electric	0.03	
2025	7	N0000	555002	215	Rev 202503 MISO Purchases		PPD0562999	Electric	(131,276.87)	
2025	7	N0000	555002	215	Rev 202503 Purchases Iris RE A		PPD0562999	Electric	(6,543.73)	
2025	7	N0000	555002	215	Rev 202503 Purchases Iris Sche		PPD0562999	Electric	6,543.73	
2025	7	N0000	555002	215	Rev 202506 MISO Ancillaries		PPD0562999	Electric	42,503.44	
2025	7	N0000	555002	215	Rev 202506 MISO Congestion		PPD0562999	Electric	435.76	
2025	7	N0000	555002	215	Rev 202506 MISO Losses		PPD0562999	Electric	(39,067.46)	
2025	7	N0000	555002	215	Rev 202506 MISO Other Charges		PPD0562999	Electric	4.19	
2025	7	N0000	555002	215	Rev 202506 MISO Purchases		PPD0562999	Electric	(17,503.45)	
2025	7	N0000	555002	215	Rev 202506 Purchases Iris RE A		PPD0562999	Electric	0.89	
2025	7	N0000	555002	215	Rev 202506 Purchases Iris Sche		PPD0562999	Electric	14,065.34	
2025	7	N0000	555002	215	Rev 202506 Purchases St James		PPD0562999	Electric	4,316.81	
2025	7	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0562999	Electric	4,931.72	
2025	7	N0000	555002	215	STJAMES Delivered RE Energy		PPD0562999	Electric	151,685.30	
Total Purchases from Non-Assoc. Cos.									1,743,863.62	47,242,927.00

Total Co-Generation and Net Metering Generation									0.00	0.00
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2025	7	N0000	555010	235	Algiers PPA Energy		PPD0562250	Electric	1,170,312.38	
2025	7	N0000	555010	235	Algiers PPA Energy		PPA0562279	Electric	1,278,889.83	
2025	7	N0000	555010	235	Algiers PPA Energy		PPA0557376	Electric	(1,211,841.11)	
2025	7	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0562250	Electric	96,242.69	
2025	7	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0562279	Electric	97,257.16	
2025	7	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0557376	Electric	(91,917.08)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0561738	Electric	91,413.19	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0562992	Electric	203,745.67	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPD0561738	Electric	81,801.58	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0561738	Electric	139,877.50	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPD0561738	Electric	38,613.19	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0561738	Electric	153,421.01	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0557695	Electric	(139,877.50)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0557695	Electric	(16,997.61)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0562992	Electric	171,307.70	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0561738	Electric	733.60	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0561738	Electric	22,968.65	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0562992	Electric	733.60	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0557695	Electric	(91,413.19)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0557695	Electric	(29,625.21)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0562992	Electric	95,028.66	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0562992	Electric	145,569.08	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0562992	Electric	93,145.80	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0562992	Electric	43,968.03	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0557695	Electric	(165,872.19)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0557695	Electric	(38,613.19)	
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0557695	Electric	(81,801.58)	
2025	7	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0557368	Electric	(440,888.09)	
2025	7	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0562272	Electric	459,268.25	
2025	7	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0562248	Electric	446,882.43	
2025	7	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0562276	Electric	1,922,078.32	
2025	7	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0562254	Electric	1,902,029.61	
2025	7	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0557373	Electric	(1,816,543.39)	
Total Resource Plan Purchases-Energy									4,529,897.79	264,080,369.00

2025	7	N0000	555006	181	Fuel Charge	GG1	PPB0562295	Electric	957,562.64	
Total ENOI Share-Grand Gulf-Energy									957,562.64	158,913,339.00
Grand Total									9,335,993.49	581,573,460.00

GROUP 2

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>7/31/2025 CSAPR Cost</u>	<u>Avg Price</u>	
Beginning Balance	71	\$224.37	\$3.14	June 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>71</u>	<u>\$224.37</u>	<u>\$3.14</u>	
Less Allowances consumed	0	0.00		
Ending inventory	<u>71</u>	<u>\$224.37</u>	<u>\$3.14</u>	

GROUP 3

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	June 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal			0.00	
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed	0	0.00		
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED JULY 2025

(a)	(b)	(c)	(d)	
kWh Generation	kWh Purchases	kWh Sales for Resale	ENOI Net Area Input a+b+c	
Oper. Mth.				
August 2024	231,946,700	541,341,818	(103,472,699)	669,815,819
September 2024	150,085,352	486,936,428	(102,890,150)	534,131,630
October 2024	212,178,315	430,025,154	(174,041,606)	468,161,863
November 2024	276,891,800	374,711,350	(220,140,593)	431,462,557
December 2024	279,130,785	443,062,233	(321,763,712)	400,429,306
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
Total 12 Mths.	1,943,418,477	5,377,786,371	(1,533,020,919)	5,788,183,929

**ENERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

