



August 28, 2025

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the September 2025 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	\$0.015422 /kWh
2.	Transmission Service Voltage Level Sales	\$0.015088 /kWh

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in September bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

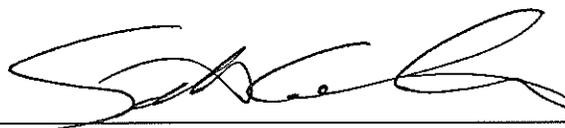
SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

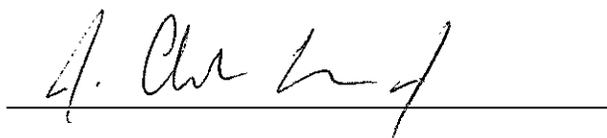


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 5th day of

August, 2025.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

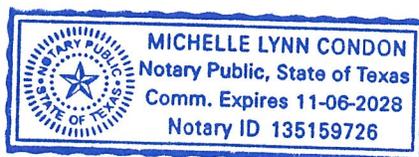


Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 5th day
of August, 2025



Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of July 2025
Applied to Bill in the Month of September 2025

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books*	WP3, L13	<u>\$8,623,466.86</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>581,573,460</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.014828</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.027089</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.01523 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.01490</u> /kWh
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>\$0.000193</u> /kWh
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.015422</u> /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.015088</u> /kWh

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of July 2025
 Applied to Bill in the Month of September 2025

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$11,458,115.09	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$515,976.61	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$11,974,091.70</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	\$4,419,892.83	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$8,623,466.86	
6	Fuel Adjustment Revenue for Operations Month	L3	\$11,974,091.70	
7	Prior Period Adjustments		\$0.00	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 - L6+L7)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$17,153.63</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>\$1,086,421.62</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,642,132,267</u> kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>\$0.000193</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 7.5%

ENERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
 Data Based on Operations Month of July 2025
 Applied to Bill in the Month of September 2025

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,341,382,662</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,788,183,929</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	WP2, Ln 20 L2 - L3	<u>302,109,595</u> kWh <u>5,486,074,334</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.027089</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED July 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Aug-24	279,457,234	77,510,760	211,260,845	37,498,999	15,407,576	12,726,000	-	-	212,664	577,806,926
2	Sep-24	261,060,363	76,395,463	205,675,248	38,707,484	15,532,774	14,364,000	-	-	212,664	552,154,447
3	Oct-24	192,467,249	69,117,667	182,411,154	35,417,992	13,834,036	14,490,000	-	-	212,664	451,302,691
4	Nov-24	150,183,368	67,749,063	164,712,232	31,670,853	13,615,728	11,676,000	-	-	212,664	389,236,452
5	Dec-24	155,280,218	61,719,961	155,491,812	29,338,216	12,524,050	12,138,000	-	-	212,664	377,380,820
6	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
7	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
8	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
9	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
10	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
11	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
12	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
13	Total 12 Mths.	2,384,435,621	793,544,879	2,079,650,508	381,949,290	156,311,605	144,438,000	0	0	2,551,968	5,341,382,662
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										300,749,605
15	Voltage Level Adj.										1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										302,109,595
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										302,109,595

ENTERGY NEW ORLEANS, LLC
 REVENUE FOR 12 MONTHS ENDED July 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Aug-24	3,571,664	995,206	2,718,329	485,749	202,301	167,092	-	-		7,401,553
2	Sep-24	3,732,003	1,091,295	2,912,371	553,338	221,715	205,032	-	-		7,862,260
3	Oct-24	3,237,984	1,158,530	3,021,369	592,431	229,880	240,780	-	-		7,539,653
4	Nov-24	1,926,460	872,288	2,164,305	401,566	170,945	146,592	-	-		5,047,082
5	Dec-24	1,954,372	773,971	1,961,622	362,801	152,831	148,120	-	-		4,751,815
6	Jan-25	2,162,617	583,937	1,643,136	216,289	114,921	64,001	-	-		4,427,056
7	Feb-25	1,499,257	480,349	1,161,564	194,888	79,099	76,956	-	-		3,180,002
8	Mar-25	1,691,421	652,104	1,623,132	356,943	125,033	166,379	-	-		4,032,189
9	Apr-25	5,005,767	2,164,816	5,224,043	1,070,529	417,611	428,348	-	-		12,619,195
10	May-25	3,575,444	1,352,397	3,701,732	640,080	262,383	229,623	-	-		8,777,646
11	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-		9,145,182
12	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
13	Total 12 Mths.	37,989,537	12,920,815	33,931,893	6,228,833	2,497,934	2,331,394	0	0		86,241,750

ENTERGY NEW ORLEANS, LLC
 FUEL AND PURCHASED POWER COSTS
 July 2025

			Per Book
1.	Fuel to Acct. 501	WP3.1	9,403,856.62
2.	Gas Hedging Results	WP3.1	0.00
3.	Fuel to Acct. 547	WP3.1	0.00
4.	Purchased Energy to Acct. 555	WP3.1	5,487,460.43
4a.	Purchased Energy to Acct. 555 - MISO	WP3.1	1,743,863.62
5.	Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a	16,635,180.67
6.	Sales to Non-Assoc. Cos. Acct. 447002	WP3.1	0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1	7,299,187.18
7.	Total Sales for Resale	Sum of Lns. 6 and 6a	7,299,187.18
8.	Fuel Oil Costs:		
8a.	Acct. 501	WP3.1	0.00
8b.	Acct. 547	WP3.1	0.00
9.	Total Fuel Oil	Sum of Lns. 8 and 8a	0.00
10.	Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
10a.	Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
11.	Total Reserve Equalization	Sum of Lns. 10 and 10a	0.00
12.	Removal of LTSA included in costs above	WP3.6	(712,526.63)
13.	Fuel & Purchased Power Energy to ENOI Net Area	L5 - L7 + L9 + L11 + L12	8,623,466.86

Entergy New Orleans, LLC
Fuel Costs
July 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	7	N0000	447002	737	MISO Ancillary Rev		PPD0562999	Electric	-288,245.47
2025	7	N0000	447002	737	MISO Energy Sales		PPD0562999	Electric	-7,035,380.3
2025	7	N0000	447002	737	MISO Other Rev		PPD0562999	Electric	-138.53
2025	7	N0000	447002	737	Rev 202503 MISO Ancillaries		PPD0562999	Electric	-33.94
2025	7	N0000	447002	737	Rev 202503 MISO Sales		PPD0562999	Electric	-43,515.17
2025	7	N0000	447002	737	Rev 202503 MISO Uplift		PPD0562999	Electric	37,568.62
2025	7	N0000	447002	737	Rev 202506 MISO Sales		PPD0562999	Electric	-23,808.36
2025	7	N0000	447002	737	Rev 202506 MISO Uplift		PPD0562999	Electric	54,365.97
Total Sales to Non-Assoc. Cos.									(7,299,187.18)

Total Fuel Oil									0.00

2025	7	N0000	501203	172	ARM ENERGY	NO1	FLP0561522	Electric	906,163.06
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0557534	Electric	-34,885.
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0562849	Electric	266,157.42
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0562849	Electric	4,325.07
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0557537	Electric	-18,125.84
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLP0561531	Electric	566.88
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLC0557534	Electric	-567
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLP0561522	Electric	18,123
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0557537	Electric	-906,292.07
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0562850	Electric	324,600
2025	7	N0000	501203	172	ARM ENERGY	NO1	FLC0562850	Electric	6,492.
2025	7	N0000	501203	172	ARM ENERGY	UP1	FLP0561531	Electric	34,885.
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0562849	Electric	81,872.
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0562849	Electric	1,330.42
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0557534	Electric	-5,891.23
2025	7	N0000	501203	172	CASTLETON	UP1	FLP0561531	Electric	362,537.76
2025	7	N0000	501203	172	CASTLETON	UP1	FLP0561531	Electric	5,891.23
2025	7	N0000	501203	172	CASTLETON	UP1	FLC0557534	Electric	-362,537.76
2025	7	N0000	501203	172	CIMA	UP1	FLP0561531	Electric	297,538.25
2025	7	N0000	501203	172	CIMA	UP1	FLC0562849	Electric	11,302.77
2025	7	N0000	501203	172	CIMA	UP1	FLC0557534	Electric	-297,538
2025	7	N0000	501203	172	CIMA	UP1	FLP0561531	Electric	4,835
2025	7	N0000	501203	172	CIMA	UP1	FLC0557534	Electric	-4,835.
2025	7	N0000	501203	172	CIMA	UP1	FLC0562849	Electric	695,553
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLP0561531	Electric	1,316
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0562849	Electric	2,980.78
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0557534	Electric	-1,316
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0562849	Electric	183,431
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLP0561531	Electric	80,998.25
2025	7	N0000	501203	172	CONCORD ENERGY	UP1	FLC0557534	Electric	-80,998.25
2025	7	N0000	501203	172	CONOCO	UP1	FLC0562849	Electric	16,749
2025	7	N0000	501203	172	CONOCO	UP1	FLC0562849	Electric	1,030,734
2025	7	N0000	501203	172	CONTINENTAL	UP1	FLC0562849	Electric	11,460.
2025	7	N0000	501203	172	CONTINENTAL	UP1	FLC0562849	Electric	186.23
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLP0561531	Electric	3,164.27
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0562849	Electric	190.43
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0562849	Electric	11,718.75
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLP0561531	Electric	194,725
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0557534	Electric	-3,164.27
2025	7	N0000	501203	172	DTE ENERGY	UP1	FLC0557534	Electric	-194,725
2025	7	N0000	501203	172	EAI TAX	UP1	FLP0561531	Electric	850.
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLP0561531	Electric	229
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLC0557534	Electric	-229
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLP0561531	Electric	14,108
2025	7	N0000	501203	172	ECO-ENERGY	UP1	FLC0557534	Electric	-14,108
2025	7	N0000	501203	172	ENOI	NO1	FLP0561522	Electric	226.13

2025	7	N0000	501203	172	ENOI	NO1	FLP0561522	Electric	11,306.51
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0557534	Electric	-131,200.
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLP0561531	Electric	131,200.
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLP0561531	Electric	2,132.
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0562849	Electric	130,967.75
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0562849	Electric	2,128.23
2025	7	N0000	501203	172	ENTERPRISE	UP1	FLC0557534	Electric	-2,132.
2025	7	N0000	501203	172	EXXON	UP1	FLC0557534	Electric	-115,785.
2025	7	N0000	501203	172	EXXON	UP1	FLP0561531	Electric	1,881.51
2025	7	N0000	501203	172	EXXON	UP1	FLC0562849	Electric	152,782.
2025	7	N0000	501203	172	EXXON	UP1	FLC0562849	Electric	2,482.72
2025	7	N0000	501203	172	EXXON	UP1	FLP0561531	Electric	115,785.
2025	7	N0000	501203	172	EXXON	UP1	FLC0557534	Electric	-1,882
2025	7	N0000	501203	172	GSPL	NO1	FLP0561522	Electric	687
2025	7	N0000	501203	172	GSPL	UP1	FLC0562849	Electric	464,716
2025	7	N0000	501203	172	GSPL	NO1	FLC0562850	Electric	1,439.1
2025	7	N0000	501203	172	GSPL	NO1	FLC0557537	Electric	-2,885.73
2025	7	N0000	501203	172	GSPL	UP1	FLC0557534	Electric	-460,492.84
2025	7	N0000	501203	172	GSPL	NO1	FLC0562850	Electric	16,327
2025	7	N0000	501203	172	GSPL	NO1	FLP0561522	Electric	148,586
2025	7	N0000	501203	172	GSPL	NO1	FLC0557537	Electric	-149,487.
2025	7	N0000	501203	172	GSPL	UP1	FLP0561531	Electric	464,163
2025	7	N0000	501203	172	GSPL IMBAL	UP1	FLP0561531	Electric	32.45
2025	7	N0000	501203	172	GSPL IMBAL	UP1	FLP0561531	Electric	1
2025	7	N0000	501203	172	J. ARON & CO	UP1	FLC0562849	Electric	-54,637.5
2025	7	N0000	501203	172	J. ARON & CO	UP1	FLP0561531	Electric	-52,875.
2025	7	N0000	501203	172	J. ARON & CO	UP1	FLC0557534	Electric	52,875.
2025	7	N0000	501203	172	JP MORGAN	NO1	FLC0557537	Electric	-1,206.
2025	7	N0000	501203	172	JP MORGAN	NO1	FLC0557537	Electric	-60,300.
2025	7	N0000	501203	172	JP Morgan	NO1	FLP0561522	Electric	30,850.
2025	7	N0000	501203	172	JP Morgan	NO1	FLP0561522	Electric	617.
2025	7	N0000	501203	172	KES	UP1	FLC0562849	Electric	1,547,052.37
2025	7	N0000	501203	172	KES	UP1	FLC0557534	Electric	-1,071,119.13
2025	7	N0000	501203	172	KES	UP1	FLP0561531	Electric	1,071,119.13
2025	7	N0000	501203	172	KES	UP1	FLC0562849	Electric	25,139.63
2025	7	N0000	501203	172	KES	UP1	FLP0561531	Electric	17,405.69
2025	7	N0000	501203	172	KES	UP1	FLC0557534	Electric	-17,406
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLC0557534	Electric	-322,450
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLP0561531	Electric	322,450
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLP0561531	Electric	5,240
2025	7	N0000	501203	172	MARATHON OIL CO	UP1	FLC0557534	Electric	-5,239.83
2025	7	N0000	501203	172	NEXTERA	UP1	FLP0561531	Electric	1,330,055.21
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0562849	Electric	-32,937.5
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0562849	Electric	1,752,515.63
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0562849	Electric	28,478.39
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0557534	Electric	-1,330,055.21
2025	7	N0000	501203	172	NEXTERA	UP1	FLP0561531	Electric	-31,875.
2025	7	N0000	501203	172	NEXTERA	UP1	FLP0561531	Electric	21,613.41
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0557534	Electric	-21,613
2025	7	N0000	501203	172	NEXTERA	UP1	FLC0557534	Electric	31,875
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0557534	Electric	-41,250.
2025	7	N0000	501203	172	REGENCY LP	UP1	FLP0561531	Electric	294,301.
2025	7	N0000	501203	172	REGENCY LP	UP1	FLP0561531	Electric	45,028.54
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0562849	Electric	8,219.35
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0557534	Electric	-4,782.39
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0557534	Electric	-294,301.
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0562849	Electric	505,805.5
2025	7	N0000	501203	172	REGENCY LP	UP1	FLC0562849	Electric	42,625.
2025	7	N0000	501203	172	REGENCY LP	UP1	FLP0561531	Electric	4,782.39
2025	7	N0000	501203	172	RESALE TRSP	NO1	FLP0561522	Electric	2,112.44
2025	7	N0000	501203	172	RESALE TRSP	NO1	FLC0557537	Electric	-2,138.63
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0557534	Electric	-2,729.07
2025	7	N0000	501203	172	SEQUENT	UP1	FLP0561531	Electric	2,729.07
2025	7	N0000	501203	172	SEQUENT	UP1	FLP0561531	Electric	167,943.75
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0562849	Electric	14,600.
2025	7	N0000	501203	172	SEQUENT	UP1	FLC0557534	Electric	-167,944

2025	7	N0000	501203	172	SEQUENT	UP1	FLC0562849	Electric	237
2025	7	N0000	501203	172	STORAGE	NO1	FLP0561522	Electric	11,206
2025	7	N0000	501203	172	STORAGE	NO1	FLC0557537	Electric	-8,533.62
2025	7	N0000	501203	172	STORAGE	NO1	FLC0562850	Electric	9,578.12
2025	7	N0000	501203	172	STORAGE - Injection	NO1	FLP0561522	Electric	-444,116.61
2025	7	N0000	501203	172	STORAGE - Injection	NO1	FLC0562850	Electric	-194,574.42
2025	7	N0000	501203	172	STORAGE - Injection	NO1	FLC0557537	Electric	426,680.82
2025	7	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0557537	Electric	-102,153
2025	7	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0562850	Electric	284,331.26
2025	7	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0561522	Electric	116,189.34
2025	7	N0000	501203	172	TARGA GAS	UP1	FLC0562849	Electric	14,687.5
2025	7	N0000	501203	172	TARGA GAS	UP1	FLC0562849	Electric	238.67
2025	7	N0000	501203	172	TENASKA	UP1	FLC0562849	Electric	2,290.1
2025	7	N0000	501203	172	TENASKA	UP1	FLC0557534	Electric	8,410.
2025	7	N0000	501203	172	TENASKA	UP1	FLP0561531	Electric	338,189.5
2025	7	N0000	501203	172	TENASKA	UP1	FLC0557534	Electric	-5,495.59
2025	7	N0000	501203	172	TENASKA	UP1	FLC0562849	Electric	-8,410.
2025	7	N0000	501203	172	TENASKA	UP1	FLP0561531	Electric	-3,214.
2025	7	N0000	501203	172	TENASKA	UP1	FLP0561531	Electric	5,495.59
2025	7	N0000	501203	172	TENASKA	UP1	FLC0562849	Electric	140,928.75
2025	7	N0000	501203	172	TENASKA	UP1	FLC0557534	Electric	-338,189.5
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLP0561531	Electric	1,220.31
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0562849	Electric	3,056.93
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0557534	Electric	-75,097.5
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0562849	Electric	-2,797.75
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0557534	Electric	-1,220.33
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0562849	Electric	188,118.75
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLP0561531	Electric	75,096.25
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLP0561531	Electric	-2,707.5
2025	7	N0000	501203	172	TEXLA ENERGY	UP1	FLC0557534	Electric	2,707.5
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0557534	Electric	-110,451.5
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0562849	Electric	3,576.07
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0562849	Electric	110,451.5
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	-2,875.2
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	-46.72
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	2,640.51
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLC0557534	Electric	-2,640.42
2025	7	N0000	501203	172	TRANS-UNION	UP1	FLP0561531	Electric	110,451.5
2025	7	N0000	501203	172	TU IMBAL	UP1	FLP0561531	Electric	1,313.65
2025	7	N0000	501203	172	TU IMBAL	UP1	FLP0561531	Electric	80,839.83
2025	7	N0000	501203	172	Union - Offline Aux	UP1	PPD0561899	Electric	23.22
2025	7	N0000	501203	172	Union Power 1 2Q25 LTSA True-u	UP1	FLP0562570	Electric	-293.96
2025	7	N0000	501203	172	Union Power 1 Jul 2025 LTSA	UP1	FLP0562570	Electric	597,736.66
2025	7	N0000	501203	172	VENTURE PLAQ	NO1	FLP0561522	Electric	800.
2025	7	N0000	501203	172	VENTURE PLAQ	NO1	FLC0557537	Electric	-800.
2025	7	N0000	501203	172	VENTURE PLAQ	NO1	FLC0557537	Electric	-40,000.
2025	7	N0000	501203	172	VENTURE PLAQ	NO1	FLP0561522	Electric	40,000.
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLP0561531	Electric	9,340.71
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0557534	Electric	-574,813.
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0557534	Electric	15,500
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0562849	Electric	15,072.7
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0562849	Electric	927,551
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0557534	Electric	-9,340.71
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLC0562849	Electric	-15,500.
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLP0561531	Electric	574,813.
2025	7	N0000	501203	172	WELLS FARGO	UP1	FLP0561531	Electric	-15,000.
Total Gas Generation									9,403,856.62

Total Solar Generation

0.00

2025	7	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0562999	Electric	11,219.97
2025	7	N0000	555002	215	IRIS Delivered RE Energy		PPD0562999	Electric	397,375.47
2025	7	N0000	555002	215	MISO Congestion		PPD0562999	Electric	-473,854.92
2025	7	N0000	555002	215	MISO Congestion_ARR		PPD0562999	Electric	8,489.08

Grand Total

9,776,751.53

Total Costs

23,566,493.89

Entergy New Orleans, LLC
KwHs
July 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2025	7	N0000	447002	737	MISO Energy Sales	PPD0562999	Electric	-255,817,135
2025	7	N0000	447002	737	Rev 202503 MISO Sales KWH	PPD0562999	Electric	-1,970,995
2025	7	N0000	447002	737	Rev 202506 MISO Sales KWH	PPD0562999	Electric	-667,077

(258,455,207) Account 447002

2025	7	N0000	501203	172	NOPS	ISB0562975	Electric	17,313,000
2025	7	N0000	501203	172	NOPS Aux	ISB0562975	Electric	-292,000
2025	7	N0000	501203	172	UNION 1 NAT GAS	ISB0562975	Electric	352,101,142

369,122,142 Account 501203

2025	7	N0000	558200	175	CANTELLI ALMONASTER SOLAR/QF -	ISB0562975	Electric	44,832
2025	7	N0000	558200	175	MICHOUD GLOBAL SOLAR/QF - MICH	ISB0562975	Electric	49,761
2025	7	N0000	558200	175	PATERSON SOLAR	ISB0562975	Electric	107,000
2025	7	N0000	558200	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0562975	Electric	4,709
2025	7	N0000	558200	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0562975	Electric	144,299
2025	7	N0000	558200	175	RTA CARROLLTON SOLAR/QF - RTA	ISB0562975	Electric	11,941
2025	7	N0000	558200	175	TCI ALVAR ST SOLAR/QF - TCI AL	ISB0562975	Electric	211,074
2025	7	N0000	558200	175	UNO SOLAR/QF - UNO SOLAR	ISB0562975	Electric	96,274

669,890 Account 558200

2025	7	N0000	555002	215	IRIS - 50 MW - CAP CHG ADJUSTM	PPD0562999	Electric	80,135
2025	7	N0000	555002	215	IRIS - 50 MW CAP CHG	PPD0562999	Electric	2,847,878
2025	7	N0000	555002	215	IRIS - ENERGY ADJUSTMENT KWH	PPD0562999	Electric	240,717
2025	7	N0000	555002	215	IRIS Delivered RE Energy	PPD0562999	Electric	8,543,321
2025	7	N0000	555002	215	MISO Energy Purchases	PPD0562999	Electric	34,039,905
2025	7	N0000	555002	215	Rev 202503 MISO Purchases KWH	PPD0562999	Electric	-2,802,345
2025	7	N0000	555002	215	Rev 202503 Purchases Iris RE E	PPD0562999	Electric	-140,682
2025	7	N0000	555002	215	Rev 202503 Purchases Iris Sche	PPD0562999	Electric	140,682
2025	7	N0000	555002	215	Rev 202506 MISO Purchases KWH	PPD0562999	Electric	-551,047
2025	7	N0000	555002	215	Rev 202506 Purchases Iris CAP	PPD0562999	Electric	100,829
2025	7	N0000	555002	215	Rev 202506 Purchases Iris RE E	PPD0562999	Electric	90
2025	7	N0000	555002	215	Rev 202506 Purchases Iris Sche	PPD0562999	Electric	302,396
2025	7	N0000	555002	215	Rev 202506 Purchases St James	PPD0562999	Electric	122,769
2025	7	N0000	555002	215	STJAMES - 20 MW - CAP CHG ADJU	PPD0562999	Electric	-59
2025	7	N0000	555002	215	STJAMES - 50 MW CAP CHG	PPD0562999	Electric	1,079,629
2025	7	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT KW	PPD0562999	Electric	338
2025	7	N0000	555002	215	STJAMES Delivered RE Energy	PPD0562999	Electric	3,238,371

47,242,927 Account 555002

0 Account 555005

2025	7	N0000	555010	235	Algiers PPA Energy	PPD0562250	Electric	36,575,923
2025	7	N0000	555010	235	Algiers PPA Energy	PPA0557376	Electric	-36,575,936
2025	7	N0000	555010	235	Algiers PPA Energy	PPA0562279	Electric	43,833,223
2025	7	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0557376	Electric	-3,840,790
2025	7	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0562279	Electric	3,651,683
2025	7	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0562250	Electric	3,840,790
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	PPD0561738	Electric	60,659,342
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	PPA0562992	Electric	72,500,966
2025	7	N0000	555010	235	EAL MSS-4 ENERGY	PPA0557695	Electric	-60,659,342
2025	7	N0000	555010	235	ELA - RB30 Energy	PPA0562272	Electric	71,926,863
2025	7	N0000	555010	235	ELA - RB30 Energy	PPD0562248	Electric	67,690,126
2025	7	N0000	555010	235	ELA - RB30 Energy	PPA0557368	Electric	-67,690,126
2025	7	N0000	555010	235	ENOL - NM6 Energy	PPD0562254	Electric	75,904,950
2025	7	N0000	555010	235	ENOL - NM6 Energy	PPA0562276	Electric	72,167,647
2025	7	N0000	555010	235	ENOL - NM6 Energy	PPA0557373	Electric	-75,904,950

									264,080,369	Account 555010
2025	7	N0000	555006	181	POWER PURCHASED - KWH	PPB0562295	Electric		158,913,339	
									158,913,339	Account 555200
					Grand Total				581,573,460	

ENTERGY NEW ORLEANS, LLC.
ACCOUNTING CLOSE (ESTIMATE) - July 2025

	VOLUME		GROSS COSTS	\$ / MMBtu WACOG
	MCF @ 14.73	MMBTU	\$	
MICHOUD PURCHASES**	0	0	0.00	#DIV/0!
FIRM TRANSPORTATION				
GAS PURCHASED	0	0	0.00	
INVENTORY (FTI DEAL TYPE)	0	0	0.00	
INVENTORY (FTO DEAL TYPE)	0	0	0.00	
NET MICHOUD FUEL EXP	0	0	\$0.00	#DIV/0!
NJ*	0	0	\$0.00	#DIV/0!
PUPP 1	2,479,938	2,554,333	\$8,287,430.34	\$3.2445
NOPS	124,900	128,645	\$ 441,327.75	\$3.4306
ENOL*	0	0	\$0.00	
RESALE PURCHASES*	0	0	0.00	#DIV/0!
STORAGE INJECTION	0	0	0.00	
STORAGE WITHDRAWAL	90,881	93,607	291,319.03	
NET RESALE FUEL EXP	0	0	0.00	#DIV/0!
FINANCIAL HEDGE	0	0	\$ -	
TOTAL SYSTEM FUEL EXPENSE	2,604,838	2,682,978	\$8,728,758.09	\$3.2534

NOTES: * Not Subject to State Tax Accrual and Resale Transportation
 ** Includes Taxes Accrued, Resale Transportation and Transportation.

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR June 2025

PROD MO	PLANT	PIPELINE	GD_TYPE	SUPPLIER NAME	Data													
					MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET \$AMOUNT	\$TRANSPORT	Sum of RESALE TRSP	\$STORAGE TRSP	\$OTHER	\$COUNTY TAX ACCRUED	\$COUNTY TAX			
4/2025	RESALE	GSPL	MMX	SYMMETRY	0	0	0	0	(\$16,322.43)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
5/2025	PUPP 1	GSPL	TRSP	TENASKA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	(\$10.00)	\$0.00	0		
		TRANS-UNION	STIMB	TRANS-UNION	(1,053)	(1,086)	2	-1,084	(\$2,875.20)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
	RESALE	GSPL	MMX	SYMMETRY	0	0	0	0	(\$15,929.46)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
		LGS	WDX	ATMOS	347	358	0	358	\$760.75	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
		IDX-R	ATMOS	ATMOS	(348)	(358)	0	-358	\$3,642.55	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
6/2025	NJ	BRDGLN	MMX	CNG	69,761	72,000	0	72,000	\$255,600.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
		ENOI RESALE	STIMB	ENOI RESALE	16,418	16,911	0	16,911	\$45,084.73	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
	NOPS	GSPL	DDX	ARM ENERGY	106,897	110,089	0	110,089	\$453,086.16	\$0.00	550.45	\$0.00	\$0.00	\$0.00	\$0.00	0		
				CIMA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
				JP MORGAN	9,637	9,925	75	10,000	\$30,850.00	\$137.96	49.63	\$0.00	\$0.00	\$0.00	\$0.00	0		
		TRSP	GSPL		0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$148,586.00	\$0.00	\$0.00	0		
		WDX	ARM ENERGY		106,805	109,994	0	109,994	\$453,076.90	\$0.00	549.97	\$0.00	\$0.00	\$0.00	\$0.00	0		
		INJ	STORAGE		139,787	143,960	0	143,960	\$444,116.61	(\$131.95)	717.4	\$0.00	\$0.00	\$0.00	\$0.00	0		
		INWD	STORAGE		37,938	39,071	0	39,071	\$116,189.34	\$543.09	195.36	\$0.00	\$0.00	\$0.00	\$0.00	0		
		IDX	VENTURE PLAQ		9,637	9,925	75	10,000	\$40,000.00	\$137.96	49.63	\$0.00	\$0.00	\$0.00	\$0.00	0		
		ENOI RESALE	STIMB	ENOI RESALE	4,117	4,241	0	4,241	\$11,906.51	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
		PUPP 1	GSPL	TRSP	GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$464,163.00	\$0.00	\$0.00	0	
	NEXTERA				0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$31,875.00)	\$0.00	\$0.00	0		
	TENASKA				0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$3,204.00)	\$0.00	\$0.00	0		
	J. ARON & CO				0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$52,875.00)	\$0.00	\$0.00	0		
	TEXLA ENERGY				0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$2,707.50)	\$0.00	\$0.00	0		
	WELLS FARGO				0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$15,000.00)	\$0.00	\$0.00	0		
	TRANS-UNION				DDX	REGENCY LP	55,646	57,150	0	57,150	\$159,012.00	\$80.01	0	\$0.00	\$0.00	\$0.00	\$0.00	0
	DTE ENERGY					35,286	36,240	460	36,700	\$97,122.25	\$50.73	0	\$0.00	\$0.00	\$0.00	\$0.00	0	
	NEXTERA					175,167	179,900	0	179,900	\$507,136.14	\$251.86	0	\$0.00	\$0.00	\$0.00	\$0.00	0	
	TENASKA					9,187	9,435	65	9,500	\$27,590.00	\$13.21	0	\$0.00	\$0.00	\$0.00	\$0.00	0	
	KES		114,866	117,970		830	118,800	\$325,560.50	\$165.14	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
	CASTLETON		47,166	48,441		609	49,050	\$128,353.50	\$67.83	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
	EXXON		20,695	21,254		146	21,400	\$59,625.00	\$29.75	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
	ARM ENERGY		3,607	3,704		46	3,750	\$9,525.00	\$5.19	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
	CIMA		44,167	45,361		139	45,500	\$133,086.25	\$63.50	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
	CONCORD ENERGY		24,129	24,781		169	24,950	\$72,223.25	\$34.69	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
	ENTERPRISE		29,013	29,797	203	30,000	\$83,012.50	\$41.71	0	\$0.00	\$0.00	\$0.00	\$0.00	0				
	MARATHON OIL CO		65,853	67,633	463	68,096	\$185,356.04	\$94.68	0	\$0.00	\$0.00	\$0.00	\$0.00	0				
	SEQUENT		26,441	27,156	344	27,500	\$73,843.75	\$38.02	0	\$0.00	\$0.00	\$0.00	\$0.00	0				
	STIMB		TU IMBAL		29,659	30,460	0	30,460	\$77,959.32	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
	GSPL		IMBAL		9	9	0	9	\$32.45	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
	TRSP		TRANS-UNION		0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$110,451.50	\$0.00	\$0.00	0		
	WDX		REGENCY LP		64,945	66,700	0	66,700	\$187,609.00	\$93.38	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			DTE ENERGY		34,855	35,797	453	36,250	\$107,262.50	\$50.11	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			NEXTERA		199,898	205,300	0	205,300	\$594,784.50	\$287.42	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			TENASKA		82,395	84,622	578	85,200	\$242,899.50	\$118.46	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			KES		147,656	151,646	1,054	152,700	\$437,197.50	\$212.29	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			ECO-ENERGY		4,327	4,444	56	4,500	\$14,107.50	\$6.22	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			CASTLETON		81,100	83,291	1,055	84,346	\$238,274.26	\$116.61	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
			EXXON		18,566	19,068	132	19,200	\$56,160.00	\$26.70	0	\$0.00	\$0.00	\$0.00	\$0.00	0		
		CIMA		62,048	63,725	175	63,900	\$192,577.00	\$89.21	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
		CONCORD ENERGY		2,901	2,979	21	3,000	\$8,775.00	\$4.17	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
		ENTERPRISE		18,134	18,624	126	18,750	\$48,187.50	\$26.07	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
		MARATHON OIL CO		47,822	49,114	334	49,448	\$143,693.48	\$68.76	0	\$0.00	\$0.00	\$0.00	\$0.00	0			
SEQUENT			19,229	19,749	251	20,000	\$60,350.00	\$27.65	0	\$0.00	\$0.00	\$0.00	\$0.00	0				

PROD MO	PLANT	PIPE_SHORT_NA	SUPPLIER NAME	MCF15025	MCF1473	MMBTU BURN	FUEL	MMBTU PROVIDED	PRICE	NET AMOUNT	STORAGE TRSP	TRANSPORT	STORAGE ELEC	STORAGE TAX	RESALE TRSP	COUNTY TAX	COUNTY TAX ACCRUE	OTHER	TAX PAID	TAXES ACCRUED	STATE TAX TOTAL	GROSS AMOUNT	D_ACCT_M	LE	SD_TYP	AUD_INVOICE_NUM
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ENO LTSA Costs Realigned to base rates

Cost Month

Jul-25

Plant	total cost	ENO Share	ENO Cost
Union PB1	597,443	100.000%	597,443
NM6 (Includes Algiers %)	427,431	21.012%	89,812
Perryville	732,965	0.461%	3,378
Acadia	1,784,852	1.227%	21,894
			<u>712,527</u>

ENTERGY NEW ORLEANS, LLC
AREA INPUT FOR 12 MONTHS ENDED July 2025

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
August 2024	231,946,700	541,341,818	(103,472,699)	669,815,819
September 2024	150,085,352	486,936,428	(102,890,150)	534,131,630
October 2024	212,178,315	430,025,154	(174,041,606)	468,161,863
November 2024	276,891,800	374,711,350	(220,140,593)	431,462,557
December 2024	279,130,785	443,062,233	(321,763,712)	400,429,306
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
Total 12 Mths.	1,943,418,477	5,377,786,371	(1,533,020,919)	5,788,183,929

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<u>SERVICE VOLTAGE LEVEL</u>	<u>LOSS FACTOR</u>	
	<u>DEMAND</u>	<u>ENERGY</u>
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands , TX 77380

Invoice#: 45536
Invoice Date: July 22, 2025
Payment Terms: Net Due on or Before July 25, 2025
Delivery Period: June 2025

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Sales

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
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Gulf South Pipeline Company LLC

Kiln (Tennessee Gas)

	6/11/2025	6/11/2025	(20,000)	\$3.9400	\$78,800.00	
	6/12/2025	6/12/2025	(15,001)	\$4.0600	\$60,904.06	
	6/13/2025	6/13/2025	(15,000)	\$4.0250	\$60,375.00	
	6/14/2025	6/16/2025	(29,994)	\$3.8500	\$115,476.90	
	6/17/2025	6/17/2025	(10,058)	\$4.3050	\$43,299.69	
	6/18/2025	6/18/2025	(10,058)	\$4.6100	\$46,367.38	
	6/19/2025	6/20/2025	(20,000)	\$4.7450	\$94,900.00	
	6/21/2025	6/23/2025	(30,000)	\$4.2700	\$128,100.00	
	6/24/2025	6/24/2025	(10,000)	\$4.5400	\$45,400.00	
	6/25/2025	6/25/2025	(10,000)	\$4.1800	\$41,800.00	
	6/26/2025	6/26/2025	(9,971)	\$3.9200	\$39,086.32	
	6/27/2025	6/27/2025	(10,001)	\$3.7050	\$37,053.71	
	6/28/2025	6/30/2025	(30,000)	\$3.8200	\$114,600.00	

Kiln (Tennessee Gas) Subtotal

(220,083)

\$906,163.06

Perryville Transportation Point

	6/2/2025	6/2/2025	(2,400)	\$2.7500	\$6,600.00	
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Perryville Transportation Point Subtotal

(2,400)

\$6,600.00

Gulf South Pipeline Company LLC Subtotal

(222,483)

\$912,763.06

Tennessee Gas Pipeline Company, L.L.C.

REGENCY/TGP PANDA POWER BIENVILLE

	6/3/2025	6/3/2025	(7,000)	\$2.6800	\$18,760.00	
	6/4/2025	6/4/2025	(3,750)	\$2.5400	\$9,525.00	

REGENCY/TGP PANDA POWER BIENVILLE

(10,750)

\$28,285.00

Subtotal

Tennessee Gas Pipeline Company, L.L.C.

(10,750)

\$28,285.00

Subtotal

Sales Subtotal

(233,233)

\$941,048.06



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 375913
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.



Invoice:
Accounting Month: Jun 2025
Invoice_date: 21-Jul-2025
Payment Due Date: 25-Jul-2025
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com

GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI PURCHASES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
10854707	TGP	PANDA PWR PANDA PWR	10-Jun-2025		10-Jun-2025	10-Jun-2025	(5,300) (5,300)	MMBTU	2.3000	USD	(12,190.00) (12,190.00)
Sub Total: TGP							(5,300)				(12,190.00)
Sub Total: CCI PURCHASES							(5,300)				(12,190.00)

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
10847542	TGP	PANDA PWR	03-Jun-2025		04-Jun-2025	04-Jun-2025	7,500	MMBTU	2.5400	USD	19,050.00
10847993	TGP	PANDA PWR	03-Jun-2025		03-Jun-2025	03-Jun-2025	3,000	MMBTU	2.7000	USD	8,100.00
10848107	TGP	PANDA PWR	04-Jun-2025		05-Jun-2025	05-Jun-2025	7,500	MMBTU	2.7100	USD	20,325.00
10848737	TGP	PANDA PWR	05-Jun-2025		06-Jun-2025	06-Jun-2025	7,500	MMBTU	2.6800	USD	20,100.00
10850038	TGP	PANDA PWR	06-Jun-2025		07-Jun-2025	09-Jun-2025	22,500	MMBTU	2.4700	USD	55,575.00
10851099	TGP	PANDA PWR	09-Jun-2025		10-Jun-2025	10-Jun-2025	5,300	MMBTU	2.3450	USD	12,428.50
10857114	TGP	PANDA PWR	16-Jun-2025		17-Jun-2025	17-Jun-2025	7,500	MMBTU	2.4750	USD	18,562.50
10857718	TGP	PANDA PWR	17-Jun-2025		18-Jun-2025	18-Jun-2025	7,500	MMBTU	2.6250	USD	19,687.50
10858774	TGP	PANDA PWR	18-Jun-2025		19-Jun-2025	20-Jun-2025	15,000	MMBTU	3.1450	USD	47,175.00
10859930	TGP	PANDA PWR	20-Jun-2025		21-Jun-2025	22-Jun-2025	15,000	MMBTU	2.9350	USD	44,025.00
10859930	TGP	PANDA PWR	20-Jun-2025		23-Jun-2025	23-Jun-2025	5,596	MMBTU	2.9350	USD	16,424.26
10860949	TGP	PANDA PWR	23-Jun-2025		24-Jun-2025	24-Jun-2025	2,500	MMBTU	3.1400	USD	7,850.00
10864087	TGP	PANDA PWR	26-Jun-2025		27-Jun-2025	27-Jun-2025	3,750	MMBTU	2.7600	USD	10,350.00



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 375913
Customer #: 207605

10864842	TGP	PANDA PWR	27-Jun-2025	28-Jun-2025	30-Jun-2025	26,250	MMBTU	2.8600	USD	75,075.00
		PANDA PWR				136,396				374,727.76
Sub Total: TGP						136,396				374,727.76
Sub Total: CCI SALES						136,396				374,727.76
						Total Due To/(From) CCMT:				362,537.76



CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010

Customer Details		Bank Details	Net Invoice Details
Customer:	ENTERGY NEW ORLEANS, INC.	Payment Method: ACH / WIRE / CHECK	Invoice Number: 0625-387513-1
Address:	10055 Grogan's Mill Road Suite 300 The Woodlands, Texas 77380	If paying via ACH or Wire: Credit To: CIMA ENERGY, LP 	Delivery Period: Jun 2025 Invoice Date: 07/08/2025 Due Date: 07/25/2025 CIMA Tax ID#: XXXXXX1884 Contract Number: 2705 P. O. Number:
Phone:	(281) 297-3637	If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$297,538.25 Currency: USD
Fax:	(281) 297-3937		Supplemental CIMA Invoice Reference Numbers: 961367, 961370
CIMA Contact Information			
Phone:	(713) 209-1112		
Fax:	(713) 759-1186		
Email:	gasinvoices@cima-energy.com		
		<i>Note: CIMA will NOT change bank details without prior written notification. Please contact CIMA for any bank related inquiries.</i>	

Description	Volume (MMBtu)	Amount (USD)
Sales	109,400	\$325,663.25
Purchases	10,000	\$28,125.00
Total Amount Due To / (From) CIMA:	99,400	\$297,538.25



FROM:
Chevron Natural Gas,
a division of Chevron U.S.A. Inc.
PO Box 4700
Houston, TX 77210
United States

Email: cngset@chevron.com
Phone: 1-925-973-4341 (opt.3)
Fax: 1-832-854-3293

TO:
Entergy New Orleans, LLC
2107 Research Forest Dr
Mail Code T-LFN-6
The Woodlands, TX 77380
United States

Contact: Lacey Butler
Email: lbutle1@entergy.com
Phone: 281-297-3569
Fax: 281-297-3869

Remit To:
Chevron Natural Gas, a division of
Chevron U.S.A. Inc.
JPMorgan Chase Bank, National
Association

Payment by E.F.T.



Sales Invoice
Invoice #: 2056126
Delivery Period: Jun-25
Invoice Date: 09-Jul-2025
Due Date: 25-Jul-2025
Total: \$425,864.70 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
4695377	IF HENRY HUB +0.3500	21-May-2025	Sell	SBruce	Bridgeline Holdings-Conso BGD/NOPSI	St Claude	1 30	3.550000	120,000	426,000.00
Commodity Total :									120,000	426,000.00
4695378	Imbalance - Cash Out	21-May-2025		SBruce	Bridgeline Holdings-Conso BGD/NOPSI	St Claude	30 30	3.006600	(45)	(135.30)
Imbalance Cash In/Out Total :									(45)	(135.30)
Bridgeline Holdings-Consolidated Total :									119,955	\$425,864.70
Sell Total :									119,955	\$425,864.70

Entergy New Orleans, LLC will remit the following amount : 425,864.70 USD

IMPORTANT REMINDER:

Unless communicated by your usual Chevron authorized contact/representative, any communication advising of a change in Chevron's bank account details should not be entertained or responded to, unless properly verified. In general, treat any request to change bank account details as a high risk activity and closely scrutinize all such requests. Ensure that payments you are making are going to the right beneficiary (the Chevron entity as set out in the relevant Agreement or as agreed between the Parties).

When presented with a bank account change request, always verify orally (telephone) and then electronically (email) with your usual Chevron contact for this transaction. Verify that all communications are coming from a valid domain name (@chevron.com) in the e-mail address.

**NOTICE - Please Send Invoices and Settlement Communication to
CNGSet@chevron.com**

INVOICE - NATURAL GAS



Attention: Marcus Divita
 accounting@concordenergy.com
 1408 Wazee Street
 Denver, CO 80202
 Phone: 303-468-1247 Fax: 303-468-1901

Bill To: Entergy New Orleans, LLC

Attention: Energy Analysis and Reporting
 10055 Grogan's Mill Road
 Suite 300
 Woodlands TX 77380
 Phone: 281-297-3554 Fax: 281-297-3735
 Email: EntergyGasSettlements@entergy.com

Production Month 6 / 2025 **Invoice Number** 31255 **Due Date** 7/25/2025

ID	Location	Start Date	End Date	Nominated Quantity	Index	Premium	Calculated Price	Actual Volume	Amount
705880	GulfX Sherma	6/6/2025	6/6/2025	3,750	GDA, NGPL Texok zone	\$0.065	\$2.715	3,750	\$10,181.25
708467	GulfX Sherma	6/24/2025	6/24/2025	5,600	GDA, NGPL Texok zone	\$0.050	\$2.980	5,600	\$16,688.00
708927	GulfX Sherma	6/25/2025	6/25/2025	5,000	GDA, NGPL Texok zone	\$0.060	\$2.990	5,000	\$14,950.00
709211	GulfX Sherma	6/26/2025	6/26/2025	5,000	GDA, NGPL Texok zone	\$0.060	\$2.900	5,000	\$14,500.00
709458	GulfX Sherma	6/27/2025	6/27/2025	5,600	GDA, NGPL Texok zone	\$0.060	\$2.840	5,600	\$15,904.00
710088	GulfX Sherma	6/28/2025	6/30/2025	1,000	GDA, NGPL Texok zone	\$0.060	\$2.925	3,000	\$8,775.00
GulfX Sherman								27,950	\$80,998.25
United States Dollars Amount Due:							27,950	\$80,998.25	

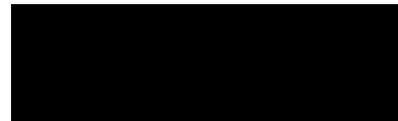
Remit by Wire or ACH to:

MUFG Bank Ltd.
 New York, NY



International Wires:

Provide Swift Code instead of Routing Number



DRW Energy Trading LLC
1500 Post Oak Blvd
Suite 1625
Houston, TX 77056



Invoices
p: 713.814.3036
f: 713.814.3029
Confidential Materials Enclosed

Entergy New Orleans, LLC
2107 Research Forest Dr.
Mail Code T-LFN-6
The Woodlands, TX 77380
entergygassettlements@entergy.com ; hthoma3@entergy.com; vspitzn@entergy.com; lbutle1@entergy.com

Invoice Num: 184367

Due Date: 07/25/25

Invoice Date: 7/7/2025

Production Month: Jun-25

DRW Sell Summary

<u>Deal ID</u>	<u>Term Start</u>	<u>Term End</u>	<u>Avg Price</u>	<u>Pipeline</u>	<u># of Days</u>	<u>Volume</u>	<u>UOM</u>	<u>Amount</u>
1280678	06/01/2025	06/30/2025	\$3.5316	BRIDGELINE	30	228,610	MMBTU	\$807,278.06
						BRIDGELINE Subtotal:	228,610	\$807,278.06
						Sell Subtotal:	228,610	\$807,278.06
						Net Volume on Buys and Sells:	228,610	

Net Amount due to DRW Energy Trading LLC in USD: \$807,278.06



Invoice Number: 3224239
 Invoice Date: 02-Jul-2025
 Due Date: 25-Jul-2025
 Billing Period: Jun-25

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK
 Payment Method: ACH (preferred)

Payment Method: WIRE

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	(4,200.00)	US\$	\$(9,660.000000)
Sales	72,950.00	US\$	\$204,384.750000
	68,750.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$194,724.75



Netting Statement

Eco-Energy Natural Gas
 6100 Tower Circle, Suite 500
 Franklin, TN 37067
 TAXID: 26-1705410

Accounts Receivable
 Phone: 615-928-6484
 Email: NatGasSettlements@eco-energy.com

Please Remit to:
Bank of America

Entergy New Orleans Inc
 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380
 United States

Invoice Number: 116494
 Invoice Date: 07/08/2025
 Due Date: 07/25/2025
 Delivery Period: June 2025
 Reference:
 Net Amount: 14,107.50

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1224890	06/19/2025	06/21/2025	Tenn Z1 GDD	0.0200	3.1350	4,500	14,107.50
						Point Total	4,500
						Pipeline Total	4,500
						Sales Total	4,500
						You owe Eco Energy...	14,107.50



SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:
 Enterprise Products Operating LLC
 JPMorgan Chase Bank
 Payment by E.F.T.:

Customer#: 3110
 Invoice#: 591451
 Delivery Period: Jun-25
 Invoice Date: 07/17/2025
 Due Date: 07/25/2025
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
669321	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	4 4	2.5200	5,000 MM	12,600.00
669423	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	5 5	2.7250	7,500 MM	20,437.50
669512	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	6 6	2.7100	6,250 MM	16,937.50
669653	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	7 9	2.5700	18,750 MM	48,187.50
670847	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	25 25	2.9800	7,500 MM	22,350.00
671296	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	27 27	2.8500	3,750 MM	10,687.50
							Gulf Crossing Sherman	Sub Total	48,750 MM	\$131,200.00
							ENTERPRISE TX	Total	48,750 MM	\$131,200.00

Entergy New Orleans, Inc. will remit the following amount:

131,200.00 USD



Invoice Number:	416463
Invoice Date:	10-Jul-2025
Due Date:	25-Jul-2025
Billing Period:	Jun-2025

EXXONMOBIL OIL CORPORATION
 22777 Springwoods Village Parkway
 SPRING TX
 77389

Email: gasmarketing-sm@exxonmobil.com

Bill To:

ENTERGY NEW ORLEANS, INC.

ATTENTION: BACK OFFICE
 PARKWOOD II BLDG., SUITE 300
 10055 GROGAN'S MILL RD
 THE WOODLANDS TX
 77380

Contact Name: Gas Accounting
 Contact Number:
 Email: LBUTLE1@ENTERGY.com

Remit:

Tax ID: 13-5401570
 EXXONMOBIL OIL CORPORATION

4CITIBANK



Reference: E154720

Purchase / Sale	Quantity (MMBTU)	Tax Amount (US\$)	Settlement Amount (US\$)
Purchase	None	None	None
Sale	40,600	None	\$115,785.00
	40,600	ExxonMobil Oil Corporation is due to RECEIVE the following net amount:	
			\$115,785.00

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	1993156	06/05/2025 - 06/05/2025	5,000	2.735000	\$13,675.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	1994267	06/06/2025 - 06/06/2025	5,000	2.715000	\$13,575.00

Direct Billing Inquiries To:

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	1996404	06/10/2025 - 06/10/2025	1,400	2.625000	\$3,675.00
TOTAL SALES for GSPL									\$30,925.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2007827	06/26/2025 - 06/26/2025	5,000	2.900000	\$14,500.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2008840	06/27/2025 - 06/27/2025	5,000	2.840000	\$14,200.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2009773	06/28/2025 - 06/29/2025	12,800	2.925000	\$37,440.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2009773	06/30/2025 - 06/30/2025	6,400	2.925000	\$18,720.00
TOTAL SALES for Arkoma Connector									\$84,860.00
TOTAL SALES							40,600	\$115,785.00*	

* Total amount does not include tax amount

Direct Billing Inquiries To:

J. Aron & Company LLC

200 West Street | Sixth Floor | New York, NY 10282

DATE: 9-Jul-25
TO: Entergy New Orleans LLC
ATTN: Andrew Dornier
ATTN: Entergy Gas Settlements
FROM: J. Aron & Company LLC
200 West Street - 6th Floor
New York, NY 10282

Entergy New Orleans LLC Settlement for June 2025

Jun-25 Flow	Qty (MMBtu)	Gas flow amount	Asset management fee	Final amount
6/1/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/2/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/3/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/4/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/5/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/6/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/7/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/8/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/9/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/10/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/11/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/12/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/13/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/14/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/15/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/16/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/17/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/18/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/19/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/20/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/21/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/22/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/23/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/24/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/25/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/26/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/27/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/28/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/29/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
6/30/2025	0	\$0.00	-\$1,762.50	-\$1,762.50
Total	-	\$0.00	-\$52,875.00	-\$52,875.00

NET DUE TO ENTERGY NEW ORLEANS (\$52,875.00)

Payment Date Friday, July 25, 2025

Wiring Instructions

J. Aron and Company LLC, New York

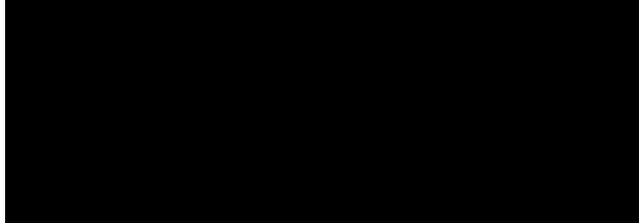


PLEASE CONTACT US WITH ANY QUESTIONS

Cyril Bourlier (403)233-3417
Carly Norlander (403)233-9299
Raksha Athreya (403)233-3342

ficc-struct-sett@gs.com
gs-calgary-commod-struct@gs.com

J.P.Morgan

Invoice Ref: MCB5520P Invoice Date: 07-09-2025 From: J.P. Morgan Chase Bank National Association, New York Telephone: +12128345025 Fax: 8663388347 Email: physical.naturalgas.group@jpmorgan.com Delivery Period: Jun 2025 Payment Date: 07-25-2025	Counterparty: Entergy New Orleans LLC 639 LOYOLA AVE L-ENT-12A 701133125 NEW ORLEANS, United States	Description: Settlement of Physical Natural Gas 
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PIPELINE SUMMARY

Pipeline	Net Volume	Total Amount
Tennessee Gas Pipeline Company, L.L.C.	10,000.00 MMBTU	30,850.00
Total for Pipelines (USD)		30,850.00
JPMorgan Receives (USD)		30,850.00

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: dmehra@entergy.com
Phone: 281-2973637
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
[REDACTED]



Sales Invoice

Invoice #: 1141987
Delivery Period: Jun-25
Invoice Date: 14-Jul-2025
Due Date: 25-Jul-2025

Invoice Summary

Description	Amount	Quantity (MMBTU)
Purchases	\$(86,647.50) USD	(35,250)
Sales	\$1,103,766.63 USD	395,850
Entergy New Orleans, Inc will remit the following amount :	\$1,017,119.13	360,600

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: dmehra@entergy.com
Phone: 281-2973637
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:



Sales Invoice

Invoice #: 1146360
Delivery Period: Jun-25
Invoice Date: 22-Jul-2025
Due Date: 25-Jul-2025

Invoice Summary

Description	Amount	Quantity (MMBTU)
Purchases	\$(86,647.50) USD	(35,250)
Sales	\$1,157,766.63 USD	415,850
Entergy New Orleans, Inc will remit the following amount :	\$1,071,119.13*	380,600

*This payment request is for \$54,000, which is the difference between the original invoice total and revised invoice total. Please see explanation on page 12 for details.

SELLER:
Marathon Oil Company

Contact: Gas Marketing Accounting
Email: HouMarketingAcctg@marathonoil.com
Phone:
Fax:

BUYER:
Entergy New Orleans, LLC
2107 Research Forest Dr Mail Code T-LFN-6
Woodlands TX 77380

Contact: AcctgNG_Entergy_
Analysis&Rpt_Invoicing
Email: EntergyGasSettlements@entergy.com
Phone: 281-297-6659
Fax: 281-297-3735

Remit To:
Marathon Oil Company

By ACH To:
Bank : PNC Bank, NA
[REDACTED]

By WIRE To:
Bank : PNC Bank, NA
[REDACTED]



NG Physical Invoice

Invoice #: 127775
Delivery Period: Jun-2025
Customer #: 1020901
Invoice Date: 10-Jul-2025
Payment Date: 25-Jul-2025
Internal Contract: 109759

Summary													
Deal #	Product	Trade Type	Trade Date	Buy/Sell	Trader	Pipeline	Point	Trade Days	Price (\$)	Actual Nom	Quantity	Amount (\$)	Order
814160	NG	Physical NG	06/03/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	4 5	2.512500	N	10,000 mmbtu	\$25,125.00	Original
814172	NG	Physical NG	06/04/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	5 6	2.720000	N	12,500 mmbtu	\$34,000.00	Original
814213	NG	Physical NG	06/09/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington2	10 11	2.625000	N	3,000 mmbtu	\$7,875.00	Original
814311	NG	Physical NG	06/23/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington2	24 25	2.990000	N	11,090 mmbtu	\$33,159.10	Original
814262	NG	Physical NG	06/16/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	17 18	2.550000	N	5,500 mmbtu	\$14,025.00	Original
814277	NG	Physical NG	06/17/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	18 19	2.640000	N	7,000 mmbtu	\$18,480.00	Original
814285	NG	Physical NG	06/18/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	19 21	3.195000	N	20,000 mmbtu	\$63,900.00	Original
814296	NG	Physical NG	06/20/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	21 24	2.950000	N	10,698 mmbtu	\$31,559.10	Original
814311	NG	Physical NG	06/23/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	24 25	2.990000	N	106 mmbtu	\$316.94	Original
814187	NG	Physical NG	06/05/2025	SELL	ToSaundra Taylor-Ehrlich	Midship Pipeline Company	Bennington	6 7	2.700000	N	12,500 mmbtu	\$33,750.00	Original

SELLER:
Marathon Oil Company

Contact: Gas Marketing Accounting
Email: HouMarketingAcctg@marathonoil.com
Phone:
Fax:

BUYER:
Entergy New Orleans, LLC
2107 Research Forest Dr Mail Code T-LFN-6
Woodlands TX 77380

Contact: AcctgNG_Entergy_
Analysis&Rpt_Invoicing
Email: EntergyGasSettlements@entergy.com
Phone: 281-297-6659
Fax: 281-297-3735

Remit To:
Marathon Oil Company

By ACH To:
Bank : PNC Bank, NA
[REDACTED]

By WIRE To:
Bank : PNC Bank, NA
[REDACTED]



NG Physical Invoice

Invoice #: 127775
Delivery Period: Jun-2025
Customer #: 1020901
Invoice Date: 10-Jul-2025
Payment Date: 25-Jul-2025
Internal Contract: 109759

Summary													
Deal #	Product	Trade Type	Trade Date	Buy/Sell	Trader	Pipeline	Point	Trade Days	Price (\$)	Actual Nom	Quantity	Amount (\$)	Order
814202	NG	Physical NG	06/06/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	7 10	2.572500	N	18,750 mmbtu	\$48,234.38	Original
814213	NG	Physical NG	06/09/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	10 11	2.625000	N	1,400 mmbtu	\$3,675.00	Original
814230	NG	Physical NG	06/10/2025	BUY	ToSaundra Taylor-Ehrlich	Midship Pipeline Company	Bennington - Buy	10 11	2.200000	N	3,000 mmbtu	(\$6,600.00)	Original
814318	NG	Physical NG	06/24/2025	SELL	Matthew Johnson	Midship Pipeline Company	Bennington	25 26	2.990000	N	5,000 mmbtu	\$14,950.00	Original
Midship Pipeline Company SELL Subtotal :											120,544.00	\$322,449.52	

Entergy New Orleans, LLC will remit the following amount:

\$322,449.52 USD



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **958390**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Jul 09, 2025**
 Period: **Jun 01, 2025 - Jun 30, 2025**
 Amount: **\$1,298,180.21 USD**
 Due Date: **Jul 25, 2025**

Invoice To

Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(212,005.23)	USD
	Sell	\$ 1,510,185.44	USD
	GAS Subtotal	\$ 1,298,180.21	USD
TOTAL		\$ 1,298,180.21	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
GSPC PIPE										
	4265840	06/10/25	Bbt Trans-Union Claiborne Parish	06/10/25 - 06/10/25	FIXED	9,800	MMBTU	\$2.4250	\$(23,765.00)	USD
GSPC PIPE						9,800			\$(23,765.00)	USD
RIGS PIPE										
	4264969	06/09/25	TRANSUNION INTERSTATE PIPELINE	06/09/25 - 06/09/25	FIXED	17,500	MMBTU	\$2.4500	\$(42,875.00)	USD
	4265679	06/10/25	TRANSUNION INTERSTATE PIPELINE	06/10/25 - 06/10/25	FIXED	12,400	MMBTU	\$2.4000	\$(29,760.00)	USD
	4267567	06/11/25	TRANSUNION INTERSTATE	06/07/25 - 06/07/25	FIXED	12,000	MMBTU	\$2.3500	\$(28,200.00)	USD



Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

June 2025 Statement Of Account

FINAL

Invoice Date: 07/16/2025

Invoice Identifier: G062025238353

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G062025238353	06/2025	07/16/2025	\$45,028.54	\$45,028.54
Total Amount:			\$45,028.54	\$45,028.54

The receivable amounts stated above include transportation and storage charges as of 07/16/2025.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380	Contract Party: Entergy New Orleans Invoice Number: GS202506123456 Invoice Date: 7/18/2025 Delivery Period: June 2025
Bank: Wells Fargo Bank <div style="background-color: black; height: 20px; width: 100%; margin-top: 5px;"></div>	Bank: Capital One New Orleans, LA <div style="background-color: black; height: 20px; width: 100%; margin-top: 5px;"></div>	SAP Vendor: SAP Customer: 1000393752 Due Date: 7/25/2025
Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Payment Method: WIR Short Name: Entergy New Orleans

<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	06/2025	PRODUCT		7015	390954	14888 TRANSUNION INTERSTATE PL	10,000	\$2.595	\$25,950.00
RIGS	06/2025	PRODUCT		7015	391057	14888 TRANSUNION INTERSTATE PL	5,000	\$2.600	\$13,000.00
RIGS	06/2025	PRODUCT		7015	391192	14888 TRANSUNION INTERSTATE PL	10,000	\$2.710	\$27,100.00
RIGS	06/2025	PRODUCT		7015	391460	14888 TRANSUNION INTERSTATE PL	10,000	\$2.695	\$26,950.00
RIGS	06/2025	PRODUCT		7015	391741	14888 TRANSUNION INTERSTATE PL	30,000	\$2.535	\$76,050.00
RIGS	06/2025	PRODUCT		7015	391982	14888 TRANSUNION INTERSTATE PL	5,900	\$2.555	\$15,074.50
RIGS	06/2025	PRODUCT		7015	393061	14888 TRANSUNION INTERSTATE PL	10,000	\$2.700	\$27,000.00
RIGS	06/2025	PRODUCT		7015	393309	14888 TRANSUNION INTERSTATE PL	1,250	\$2.830	\$3,537.50
RIGS	06/2025	PRODUCT		7015	393542	14888 TRANSUNION INTERSTATE PL	10,000	\$3.205	\$32,050.00
RIGS	06/2025	PRODUCT		7015	393901	14888 TRANSUNION INTERSTATE PL	13,500	\$3.010	\$40,635.00
RIGS	06/2025	PRODUCT		7015	394342	14888 TRANSUNION INTERSTATE PL	5,000	\$3.115	\$15,575.00

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202506123456 Invoice Date: 7/18/2025 Delivery Period: June 2025 SAP Vendor: SAP Customer: 1000393752 Due Date: 7/25/2025 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	06/2025	PRODUCT		7015	394771	14888 TRANSUNION INTERSTATE PL	5,000	\$3.070	\$15,350.00
RIGS	06/2025	PRODUCT		7015	395142	14888 TRANSUNION INTERSTATE PL	5,000	\$3.010	\$15,050.00
RIGS	06/2025	PRODUCT		7015	395386	14888 TRANSUNION INTERSTATE PL	5,000	\$2.885	\$14,425.00
RIGS	06/2025	PRODUCT		7015	395633	14888 TRANSUNION INTERSTATE PL	13,200	\$2.945	\$38,874.00

Total RIGS	138,850	\$386,621.00
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TOTALS	138,850 MMBtu	\$386,621.00
	GP202506130768	(38,400)
		\$ (92,320.00)
		100,450
		\$294,301.00

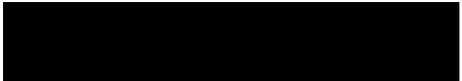
Sequent Energy Management LLC
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Anita Nagarajan
 Phone: 832.397.8549
 Fax: 832.397.3711

Entergy New Orleans, Inc.
 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380 United States

Entergy New Orleans, Inc.
 Contact: Robert Haigh
 Phone: 281.297.3582
 Fax: 281.297.3735

Remit To:
 Sequent Energy Management LLC
 JP Morgan Chase



Netted Invoice

Invoice #: 6012968
 Delivery Period: Jun-2025
 Invoice Date: 07/16/2025
 Due Date: 07/25/2025

Deal Num	Description	Fee Name	Buy/Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
8274941	COMM-PHYS - Commodity		Buy	06/23/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	23	23	3.1000	(5,000)	(15,500.00)
Subtotal for Tennessee Gas Pipeline Company:											(5,000)	(15,500.00)
Subtotal for Buy:											(5,000)	(15,500.00)
8239933	COMM-PHYS - Commodity		Sell	06/03/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	3	3	2.6500	5,000	13,250.00
8249354	COMM-PHYS - Commodity		Sell	06/16/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	17	17	2.4900	11,250	28,012.50
8249647	COMM-PHYS - Commodity		Sell	06/16/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	16	16	2.4000	15,000	36,000.00
8253840	COMM-PHYS - Commodity		Sell	06/17/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	18	18	2.6450	2,500	6,612.50
8262172	COMM-PHYS - Commodity		Sell	06/18/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	19	20	3.1750	5,000	15,875.00
8264379	COMM-PHYS - Commodity		Sell	06/20/25	jturnbo	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	21	23	2.9650	15,000	44,475.00
8279813	COMM-PHYS - Commodity		Sell	06/25/25	dpeeble	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	26	26	2.9250	7,500	21,937.50
8281172	COMM-PHYS - Commodity		Sell	06/26/25	dpeeble	Tennessee Gas Pipeline Company	RGENCY/TGP PANDA	27	27	2.7650	6,250	17,281.25
Subtotal for Tennessee Gas Pipeline Company:											67,500	183,443.75
Subtotal for Sell:											67,500	183,443.75
Entergy New Orleans, Inc. will pay the following amount:											\$167,943.75	

TENASKA[®] MARKETING VENTURES

REVISED

To: ENTERGY NEW ORLEANS, LLC 2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	From: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Invoice #: 202506-0583 Delivery Period: JUN 2025 Invoice Date: 07/21/2025 Due Date: 07/25/2025 Total Due: \$334,975.50 \$US
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Description	Quantity (MMBTU)	Amount (\$US)
Sale	135,700	\$385,789.50
Purchase	(20,000)	(\$47,600.00)
Transport		(\$3,204.00)
Current Month Subtotal:	115,700	\$334,985.50
Prior Period		(\$10.00)
Total Due TENASKA MARKETING VENTURES	115,700	\$334,975.50

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
U.S. BANK
CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES
[REDACTED]
[REDACTED]

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



Texla Energy Management, Inc.

1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy New Orleans, LLC

ATTN: Accounting
 10055 Grogan's Mill Road
 Ste. 300
 The Woodlands, TX 77380
 Phone: 281-297-3569
 Fax: 281-297-3869
 Email: lbutle1@entergy.com

Contract Number:	NAESB
Invoice Number:	64934
Invoice Version:	0
Production Month:	06/25
Invoice Date:	07/11/2025
Due Date:	07/25/2025

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: Gulf South Pipeline								
Meter: 26016 : BBT Trans-Union Claiborne Parish								
6/2025	26016 : BBT Trans-Union Claiborne Parish	552692	5	1	2,500/D	2,500	2.7763	6,940.75
6/2025	26016 : BBT Trans-Union Claiborne Parish	552692	19-20	2	2,500/D	5,000	3.2344	16,172.00
6/2025	26016 : BBT Trans-Union Claiborne Parish	552692	24-25	2	2,500/D	5,000	3.0331	15,165.50
6/2025	26016 : BBT Trans-Union Claiborne Parish	552692	26	1	2,500/D	2,500	2.9424	7,356.00
6/2025	26016 : BBT Trans-Union Claiborne Parish	552692	27	1	2,500/D	2,500	2.8820	7,205.00
6/2025	26016 : BBT Trans-Union Claiborne Parish	552692	28-30	3	2,500/D	7,500	2.9676	22,257.00
Total For Gas: 26016 : BBT Trans-Union Claiborne Parish						25,000		75,096.25
Charges & Fees for Meter: 26016 : BBT Trans-Union Claiborne Parish								
6/2025	AMA Transportation Fee	552692	1-30	30	(75,000)/D	(75,000)	0.0361	(2,707.50)
Total For Charges & Fees: 26016 : BBT Trans-Union Claiborne Parish								(2,707.50)
Total For Meter: 26016 : BBT Trans-Union Claiborne Parish						25,000		72,388.75
Total for Pipeline: Gulf South Pipeline						25,000		72,388.75
Total - Entergy New Orleans, LLC						25,000		72,388.75
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						25,000		72,388.75

Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc.
 1100 Louisiana
 Suite 4700
 Houston, TX 77002

Wire Transfer Information

Bank Name: JPMorgan Chase Bank, NA
 [Redacted]
 [Redacted]
 Bank City/State: /
 Further Instructions:

ACH Information

Bank Name: JPMorgan Chase Bank, NA
 [Redacted]
 [Redacted]
 Bank City/State: /
 Further Instructions:



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

June 2025 Invoice Summary
 FINAL
 Invoice Date: 07/14/2025
 Invoice Identifier: TUI06202522035

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	0	0	\$0.00	1,886,080	1,901,150	(15,070)	\$113,092.01	\$113,092.01
IMB-TUI-0003	IMB	0	0	0	\$(2,875.20)	0	0	0	\$0.00	\$(2,875.20)
Total		0	0	0	\$(2,875.20)	1,886,080	1,901,150	(15,070)	\$113,092.01	\$110,216.81

Net Due Date 07/24/2025 \$110,216.81

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount .



Invoice Number: 06-2025_ENTERGYNO_373246
 Production Month: Jun-25
 Customer: Entergy New Orleans, LLC
 Invoice Date: 6/12/2025
 Due Date: 7/25/2025

VENTURE GLOBAL LNG

Venture Global Plaquemines LNG, LLC
 Address: 1001 19th Street North, Suite 1500
 Arlington, VA 22209

Email: vgpqsettlements@vglng.com
 Phone: 281-767-9800
 Wire Info: City National Bank



Invoice Summary		
Description	Quantity (MMBTU)	Amount(\$USD)
Purchases		
Sales	10,000	\$40,000.00
Fees		
Amount Due to VGPQ_NG:		\$40,000.00

Natural Gas Sold to Entergy New Orleans, LLC

Delivery Month	Deal ID	Del Start	Del End	Location	Price Type	Total Volume	Price	Total \$
<i>TENN Tennessee Gas Pipeline</i>								
06/2025	D-316800	06/09/2025	06/10/2025	TEN500		10,000	4.00000	\$40,000.00
						Total TEN500 Sales	10,000	\$(40,000.00)
						<i>Total TENN Sales</i>	<i>10,000</i>	<i>\$40,000.00</i>

Total amount due from Entergy New Orleans, LLC \$40,000.00

Total Receivable from Entergy New Orleans, LLC \$40,000.00

WELLS FARGO COMMODITIES, LLC.



Pay Ref. No. 103909282 / 215067094
DATED: July 15, 2025

Customer

Entergy New Orleans, Inc.
Attn: Confirmations
10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380

Wells Fargo

Wells Fargo
Commodities, LLC
Attn: Settlements
550 S Tryon St, 6th
Floor
MAC D1086-063
Charlotte, NC 28202
Phone: (704) 410-8497

NET PAYMENT:

Customer pays this amount, due 07/25/2025

USD \$559,813.00

PURCHASES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
13904567	FEE						\$	\$(15,000.00)
14147278	Gulf South Pipeline	BBT Trans-Union Claiborne Parish	06/10/2025	06/10/2025	7,900	MMBTU	\$2.4800	\$(19,592.00)

Total: USD \$(34,592.00)

SALES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
13904567	Gulf South Pipeline	BBT Trans-Union Claiborne Parish	06/01/2025	06/30/2025	210,000	MMBTU	\$2.8305	\$594,405.00

Total: USD \$594,405.00

Payment Instructions:

Wells Fargo Bank, NA.



Thank you for transacting with Wells Fargo.



Payment by Wire Transfer To:
 Atmos Energy Louisiana Industrial Gas, LLC
 Fifth Third Bank



INVOICE

Mail All Other Remittance To:
 Atmos Energy Louisiana Industrial Gas, LLC
 Fifth Third Bank
 PO Box 630872
 Cincinnati, OH 45263-0872

Customer:
 Entergy New Orleans, Inc.
 Attention: Energy Analysis & Reporting
 2107 Research Forest Drive, Suite 600
 Mail Code T-LFN-6
 The Woodlands, TX 77380

Primary Atmos Representative:

Cliff Wilson
 cliff.wilson@atmosenergy.com
 601-503-5664

Secondary Atmos Representative:

Charles Stiebing, III
 charles.stiebing@atmosenergy.com
 504-677-3756

Customer Contacts:

Accounts Payable
 EntergyGasSettlements@entergy.com

Customer Contacts:

Lacey Butler
 lbutle1@entergy.com

Account Summary:

Customer: 3047713785
 Contract: 3757780
 Invoice: AELIG-0021365
 Invoice Date: 17-Jul-2025
 Due Date: 28-Jul-2025
Total Amount Due: \$552.80

Production Date	Delivery Location	Delivery Location Name
-----------------	-------------------	------------------------

Jun-25 900032 Entergy NO S&WB

Line Item	Description	MCF	MMBTU/Count	Rate	Net Amount
1	Natural Gas Sales	149.000	153.000*	3.61307	\$552.80
SUBTOTAL FOR LOCATION: 900032		149.000	153.000		\$552.80
TOTAL FOR PROD DATE: Jun-2025		149.000	153.000		\$552.80

Total Charges	\$552.80
Previous Balance	\$0.00
Total Amount Due	\$552.80

* Billed Quantity

IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Entergy New Orleans, LLC

10055 Grogans Mill Road, Suite 300

The Woodlands, TX 77380

Attn: Robbie Haigh

Statement Date

7/15/2025

Statement #: 0707202500136**Statement due Date: 7/25/2025****Contract #: TRN00605****Customer #: 226****Pipeline: Bridgeline Holdings, L.P.****Activity Summary for Contract Number: TRN00605**

Total Receipt Quantity: 0

Total Delivery Quantity: 0

Current Month Imbalance: 0

Net Prior Month Adjustments: 0

Current CashOut Quantity: 0

Prior Month Accumulated Imbalance: 62,699

Accumulated Imbalance: 62,699

RESERVATION FEE

~~-\$41,100.75~~\$41,100.75**\$41,000.00**

Total Net Prior Month Adjustments:

\$0.00

Total Cashouts:

\$0.00

Invoice Total Amount:

~~-\$41,100.75~~**\$41,000.00**Please Wire Transactions To:

Wells Fargo Bank, N.A. (San Francisco), TX

Please Remit Check To:

PO Box 202941

Dallas, TX 75320-2941

Please Send Correspondence To:

Production Month: 06/2025**Other Charges**

<u>Other Charge Description</u>			
RESERVATION FEE		\$41,100.75	
	Total Other Charges	\$41,100.75	
	Total for 06/2025	\$41,100.75	
	Total Amount Due	\$41,100.75	\$41,000.00

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Entergy New Orleans, LLC

10055 Grogans Mill Road, Suite 300

The Woodlands, TX 77380

Attn: Robbie Haigh

Statement Date

7/15/2025

Statement #: 0707202500142**Statement due Date: 7/25/2025****Contract #: TRN00629****Customer #: 226****Pipeline: Bridgeline Holdings, L.P.****Activity Summary for Contract Number: TRN00629**

Total Receipt Quantity: 228,610

Total Delivery Quantity: 4,101

Current Month Imbalance: 224,509

Net Prior Month Adjustments: 0

Current CashOut Quantity: 0

Prior Month Accumulated Imbalance: 460,500

Accumulated Imbalance: 685,009

Base Rate \$0.00

RESERVATION FEE \$95,900.00

\$95,900.00

Total Net Prior Month Adjustments: \$0.00

Total Cashouts: \$0.00

Invoice Total Amount: \$95,900.00

Please Wire Transactions To:

Wells Fargo Bank, N.A. (San Francisco), TX

Please Remit Check To:

PO Box 202941

Dallas, TX 75320-2941

Please Send Correspondence To:

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year Jun-2025
Shipper 226 - Entergy New Orleans, LLC
Contract TRN00629
Shipper Pool ENTERGY NO TRN00629 STORAGE POOL

Run Date: 7/15/2025
Statement #: 0707202500142-0
Invoice #: C2507S0429

Receipts

Meter		Volumes (Monthly)**				Into Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U	Mmbtu				
850141-R	BRIDGELINE STORAGE INJ RCT	228,610.0	228,610	1.0000	4,101	224,509	\$0.0000	\$0.00	Base Rate	MMBTU
		228,610.0	228,610	1.0000	4,101	224,509		\$0.00		
					Balance	224,509				

Production Month: 06/2025**Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$95,900.00
	Total Other Charges	\$95,900.00
	Total for 06/2025	\$95,900.00
	Total Amount Due	\$95,900.00

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** June 2025 **Invoice Status Code:** Final

Invoice Identifier: 11276 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 07/10/2025 **Net Due Date:** 07/21/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$979,693.45

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$979,693.45

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
55356	NNS	\$366,257.38	\$0.00	\$366,257.38
52810	NNS-A	\$149,273.07	\$0.00	\$149,273.07
56372	FTS	\$464,163.00	\$0.00	\$464,163.00
Svc Req K or Acct ID Total Amount				\$979,693.45
Invoice Total Amount				\$979,693.45

IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.

SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Accountant:
Contact: Hillary Mack III
Email: hillary.mack@symmetryenergy.com
Phone: 281-915-6091
Fax: 713-983-2643

BUYER:
Entergy New Orleans, Inc.
Parkwood II Bldg. Ste 300
10055 Grogans Mill Road
The Woodlands, TX 77380

Invoice Attention List:
Contact: Valued Partner
Fax: (281) 297-3735
Contact: Helen Schroff
Email: hthoma3@entergy.com
Contact: Entergy Gas Settlements
Email: entergygassettlements@entergy.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:
JP Morgan Chase Bank
Houston, Texas

Payment by ACH to:
JP Morgan Chase Bank
Houston, Texas

Mail all other remittances to:
Chase Lockbox
P.O. Box 301149
Dallas, TX 75303-1149



Sales Invoice
Invoice #: 2036834
Invoice Date: 07/14/25
Due Date: 07/25/25
Amount Due: \$1,462,069.88
Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: ENTERGY NO - DISTRIBUTION

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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CURRENT DELIVERY PERIOD - JUN-25

Gas Sales

27959795	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jun-25	1 30	3.1700	450,000	\$1,426,500.00
27959795	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jun-25	28 30	3.3450	4,500	\$15,052.50
27959795	Overtake	Sell	Gulf South	NOPSI Aggregate	Jun-25	1 30	3.6332	2,485	\$9,628.11
								2,650	
Total for Gas Sales:								456,985	\$1,451,180.61

Transport Fuel

27959795	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jun-25	1 30	3.2250	34	\$109.67
27959795	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jun-25	1 30	3.1700	3,401	\$10,779.60
Total for Transport Fuel:								3,435	\$10,889.27

Total for Current Delivery Period: ~~\$1,462,069.88~~

see next page

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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TOTAL AMOUNT DUE:

~~**\$1,462,069.88**~~

\$1,461,472.56

\$1,461,472.56 less 32,251.89 credit = \$1,429,220.67

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.

SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Accountant:
Contact: Hillary Mack III
Email: hillary.mack@symmetryenergy.com
Phone: (281) 915-6091
Fax: (713) 983-2643

BUYER:
Entergy New Orleans, Inc.
Parkwood II Bldg. Ste 300
10055 Grogans Mill Road
The Woodlands, TX 77380

Invoice Attention List:
Contact: Valued Partner
Fax: (281) 297-3735
Contact: Helen Schroff
Email: hthoma3@entergy.com
Contact: Entergy Gas Settlements
Email: entergygassettlements@entergy.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:
JP Morgan Chase Bank
Houston, Texas

Payment by ACH to:
JP Morgan Chase Bank
Houston, Texas

Mail all other remittances to:
Chase Lockbox
P.O. Box 301149
Dallas, TX 75303-1149



Sales Invoice
Invoice #: 2029098
Invoice Date: 06/23/25
Due Date: 07/25/25
Amount Due: \$(32,251.89)
Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: ENTERGY NO - DISTRIBUTION

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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PRIOR PERIOD ADJUSTMENTS

Delivery Period: MAY-25

Original Invoice #2023537

Gas Sales

27959795	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	May-25	1 31	3.1400	527,000	\$1,654,780.00	Rebill
27959795	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	May-25	1 31	3.1700	(527,000)	\$(1,670,590.00)	Reverse
Total for Gas Sales:								0	\$(15,810.00)	

Transport Fuel

27959795	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	May-25	1 31	3.1400	3,982	\$12,504.63	Rebill
27959795	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	May-25	1 31	3.1700	(3,982)	\$(12,624.11)	Reverse
Total for Transport Fuel:								0	\$(119.48)	
Total for Invoice #2023537:								0	\$(15,929.48)	
Total for May-25 Delivery Period:									\$(15,929.48)	

Delivery Period: APR-25

Original Invoice #2008868

Gas Sales

27959795	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Apr-25	1 30	3.9300	540,000	\$2,122,200.00	Rebill
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Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)	
27959795	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Apr-25	1 30	3.9600	(540,000)	\$(2,138,400.00)	Reverse
								Total for Gas Sales:	0	\$(16,200.00)
Transport Fuel										
27959795	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Apr-25	1 30	3.9300	4,081	\$16,036.78	Rebill
27959795	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Apr-25	1 30	3.9600	(4,081)	\$(16,159.19)	Reverse
								Total for Transport Fuel:	0	\$(122.41)
								Total for Invoice #2008868:	0	\$(16,322.41)
								Total for Apr-25 Delivery Period:		\$(16,322.41)
								Total for Prior Period Adjustments:		\$(32,251.89)
								TOTAL AMOUNT DUE:		\$(32,251.89)

Invoice Comments: Price correction.

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

ACTUALS

Billed in
Service Period

Jul-25
Jun-25

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Jun-25

Capacity	KW		121,600	\$	B1	1,301,885.60	1
Energy	KWH	B3	75,904,950	\$	B2	1,902,029.61	
Total			2	\$		3,203,915.21	

ESTIMATES

Billed in **Jul-25**
Service Period **Jul-25**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Jul-25

Capacity	KW		121,600	\$	B1	1,272,403.93	1
Energy	KWH	B3	72,167,647	\$	B2	1,922,078.32	
Total			2	\$		3,194,482.25	

ACTUAL

Billed In Month of: **Jul-25**
Service Period: **Jun-25**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Jun-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,665,185.12	
Energy	KWH:	47,411,591.00	\$	447,027.14	
Decommissioning			\$	-	1 \$ 2,318,555.75 Capacity

Subtotal \$ 2,112,212.26

GG1 Ret Sh (nuclear) portion:

Capacity	21,060	\$	653,370.63	
Energy	13,247,751.00	\$	81,801.58	
				\$ 528,828.72 Energy

Subtotal \$ 735,172.21

Total \$ 2,847,384.47 **2** 60,659,342.00 KWH

ESTIMATE

Billed In Month of: **Jul-25**
Service Period: **Jul-25**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Jul-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,851,908.78	
Energy	KWH:	57,042,854.00	\$	660,352.74	
Decommissioning			\$	-	1 \$ 2,592,149.24 Capacity

Subtotal \$ 2,512,261.52

GG1 Ret Sh (nuclear) portion:

Capacity		21,060	\$	740,240.46	
Energy		15,458,112.00	\$	93,145.80	
					\$ 753,498.54 Energy

Subtotal \$ 833,386.26

Total \$ 3,345,647.78 **2** 72,500,966.00 KWH

ACTUALS

Billed in
Service Period

Jul-25
Jun-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Jun-25

Capacity			\$	1,314,508.63	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	B2 36,575,923	2	\$	1,170,312.38
Ninemile 6 Capacity			\$	65,875.41	
Ninemile 6 Energy	KWH	3,840,790	\$	96,242.69	
Total			<u>\$</u>	<u>2,667,671.18</u>	B1 + B3 + T1

ESTIMATES

Billed in
Service Period

Jul-25
Jul-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Jul-25

Capacity			\$	1,431,955.07	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	B2 43,833,223		2 1,278,889.83	
Ninemile 6 Capacity			\$	64,383.64	
Ninemile 6 Energy	KWH	3,651,683	\$	97,257.16	
Total			<u>\$</u>	<u>2,893,217.77</u>	B1 + B3 + T1

ACTUALS

Billed In Month of: Jul-25

Service Period: Jun-25

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jun-25

Capacity	KW:	97,200	\$	B2	3,159,753.93	1
Energy	KWH:	67,690,126	\$	B1	446,882.43	
		B4				
Total			\$	B3	3,606,636.36	

ESTIMATES

Billed In Month of: Jul-25

Service Period: Jul-25

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jul-25

Capacity	KW:	97,200	\$	B2	3,389,302.03	1
Energy	KWH:	71,926,863	2	\$	B1	459,268.25
		B4				
Total			\$	B3	3,848,570.28	

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

July-25

Cost of Service Operations	\$ 44,763,386.69
Sales Agreement Billing	17%
DEMAND CHARGE	<u>\$ 7,609,775.74</u>
Grand Gulf Fuel Cost	\$ 5,632,721.43
Sales Agreement Billing	17%
FUEL CHARGE	<u>\$ 957,562.64</u>
TOTAL	<u>\$ 8,567,338.38</u>

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	4,442,982		0	0	0		0
ARK.NU 1	16,937,155		0	0	0		0
ARK.NU 2	20,262,794		0	0	0		0
G.GULF 1N	158,912,976		0	0	0		0
GGULF RET	15,458,112		0	0	0		0
GGULF RP	7,296,762		0	0	0		0
L.GPSY 2	1,592,504		0	0	0		0
L.GPSY 3/Aux	(2,863)		0	0	0		0
NINEMI 4	4,131,736		0	0	0		0
NINEMI 4/Aux	(4,205)		0	0	0		0
NINEMI 5	5,381,400		0	0	0		0
NINEMI 6	75,819,330		0	0	0		0
NO POWER STATION	17,313,000		0	0	0		0
NO POWER STATION/Aux	(292,000)		0	0	0		0
PERVIL 1	1,777,100		0	0	0		0
PERVIL 1/Aux	(565)		0	0	0		0
PERVIL 2	113,781		0	0	0		0
PERVIL 2/Aux	(9,030)		0	0	0		0
RVRBND 1	74,573,772		0	0	0		0
STERLN 7/Aux	(2,484)		0	0	0		0
UNION 1	352,101,142		0	0	0		0
WATERF 2	833,386		0	0	0		0
WATERF 2/Aux	(17,213)		0	0	0		0
WATERF 3	14,813,645		0	0	0		0
WATERF 4	6,550		0	0	0		0
WATERF 4/Aux	(378)		0	0	0		0
INDEPN 1	3,975,763		0	0	0		0
INDEPN 1/Aux	(663)		0	0	0		0
WH.BLF 1	3,662,744		0	0	0		0
WH.BLF 1/Aux	(136)		0	0	0		0
WH.BLF 2	5,820,344		0	0	0		0
Un-accounted In	803		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	44,832		0	0	0		0
ENMP MISO DA PURCH	6,469,705		0	0	0		0
ENMP MISO RT PURCH	27,570,200		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	107,000		0	0	0		0
IRIS - 50 MW CAP CHG	2,847,878		0	0	0		0
IRIS Delivered	8,543,321		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	49,761		0	0	0		0
MURRAY HYDRO	1,902,567		0	0	0		0
MURRAY HYDRO FREE	224,579		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,038,432		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	837,200		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	177,744		0	0	0		0
QF DWYER SOLAR/QF - DWYER SOLAR	4,709		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	144,299		0	0	0		0
RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR	11,941		0	0	0		0
STJAMES - 50 MW CAP CHG	1,079,629		0	0	0		0
STJAMES Delivered	3,238,371		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	211,074		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	96,274		0	0	0		0
Totals	842,497,760	586,680,625	0	0	0	255,817,135	0

Generating Unit	NO
ACADIA 2 - UPP from LA	4,442,982
ARK.NU 1 - UPP from AR	16,937,155
ARK.NU 2 - UPP from AR	20,262,794
GGULF RET - UPP from AR	15,458,112
GGULF RP - UPP from AR	7,296,762
INDEPN 1 - UPP from AR	3,975,763
L.GPSY 2 - UPP from LA	1,592,504
MURRAY HYDRO - UPP from LA	1,902,567
MURRAY HYDRO FREE - UPP from LA	224,579
NINEMI 4 - UPP from LA	4,131,736
NINEMI 5 - UPP from LA	5,381,400
NINEMI 6 - UPP from LA	75,819,330
OCCIDENTAL POWER	4,038,432
OCCIDENTAL POWER	837,200
OCCIDENTAL POWER	177,744
PERVIL 1 - UPP from LA	1,777,100
PERVIL 2 - UPP from LA	113,781
RVRBND 1 - UPP from LA	74,573,772
WATERF 2 - UPP from LA	833,386
WATERF 3 - UPP from LA	14,813,645
WATERF 4 - UPP from LA	6,550
WH.BLF 1 - UPP from AR	3,662,744
WH.BLF 2 - UPP from AR	5,820,344
Totals	264,080,382

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	235,558,400	26.900282	6,336,587.38
ENMP MISO RT SALE	20,258,735	34.493413	698,792.92
Totals	255,817,135	27.501599	7,035,380.30

Source	NO
Owned Capability	
ENO PATERSON SOLAR	1.000
LITTLE GYPSY	16.537
NINEMILE PT.	144.878
ACADIA	6.453
WHITE BLUFF	19.798
NO SOLAR STATION	20.000
INDEPENDENCE	7.070
WATERFORD	28.038
NO POWER STATION	129.700
PERRYVILLE	3.329
ANO	50.334
UNION	505.000
Subtotal Owned Capability	932.137
Purchased Capacity	
ST JAMES	20.000
GRAND GULF #1	212.488
RIVERBEND 30	101.138
GRAND GULF #1(RET/RP)	30.490
OCCIDENTAL-OXYTAFT	9.200
IRIS	50.000
MURRAY HYDRO	2.096
Subtotal Purchased Capacity	425.412
Totals	1,357.549

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	4,442,982	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	16,937,155	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	20,262,794	0.00	0.00
GGULF RET - UPP from AR Desig. Energy	0	15,458,112	0.00	0.00
GGULF RP - UPP from AR Desig. Energy	0	7,296,762	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	3,975,763	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	1,592,504	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	1,902,567	0.00	0.00
MURRAY HYDRO FREE - UPP from LA Desig. Energy	0	224,579	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	4,131,736	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	5,381,400	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	75,819,330	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,038,432	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	837,200	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	177,744	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	1,777,100	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	113,781	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	74,573,772	0.00	0.00
WATERF 2 - UPP from LA Desig. Energy	0	833,386	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	14,813,645	0.00	0.00
WATERF 4 - UPP from LA Desig. Energy	0	6,550	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	3,662,744	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	5,820,344	0.00	0.00
Rev - UPP Purchases - KWH	0	4,506,883	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	268,587,265	0.00	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Purchases				
IRIS - 50 MW CAP CHG	0	2,847,878	0.00	132,463.36
IRIS Delivered RE Energy	0	8,543,321	0.00	397,375.47
STJAMES - 50 MW CAP CHG	0	1,079,629	0.00	50,569.95
STJAMES Delivered RE Energy	0	3,238,371	0.00	151,685.30
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	3,735.12
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	80,135	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	11,219.97
IRIS - ENERGY ADJUSTMENT KWH	0	240,717	0.00	0.00
Rev 202503 Purchases Iris RE ADJ CHG	0	0	0.00	(6,543.73)
Rev 202503 Purchases Iris RE ENG ADJ KWH	0	(140,682)	0.00	0.00
Rev 202503 Purchases Iris Scheduled ENG CHG	0	0	0.00	6,543.73
Rev 202503 Purchases Iris Scheduled ENG CHG KWH	0	140,682	0.00	0.00
Rev 202506 Purchases Iris CAP CHG	0	0	0.00	4,688.74
Rev 202506 Purchases Iris CAP CHG KWH	0	100,829	0.00	0.00
Rev 202506 Purchases Iris RE ADJ CHG	0	0	0.00	0.89
Rev 202506 Purchases Iris RE ENG ADJ KWH	0	90	0.00	0.00
Rev 202506 Purchases Iris Scheduled ENG CHG	0	0	0.00	14,065.34
Rev 202506 Purchases Iris Scheduled ENG CHG KWH	0	302,396	0.00	0.00
Rev 202506 Purchases St James CAP CHG	0	0	0.00	1,438.94
Rev 202506 Purchases St James CAP CHG KWH	0	30,692	0.00	0.00
Rev 202506 Purchases St James Energy ADJ CHG	0	0	0.00	4,316.81
Rev 202506 Purchases St James Scheduled ENG CHG KWH	0	92,077	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	1,635.73
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	(59)	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	4,931.72
STJAMES - ENERGY ADJUSTMENT KWH	0	338	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	16,556,414	0.00	778,127.34

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
ENMP MISO DA Purchases	0	6,469,705	0.00	254,388.51
ENMP MISO DA Sales	235,558,400	0	6,336,587.38	0.00
ENMP MISO RT Purchases	0	27,570,200	0.00	1,166,668.51
ENMP MISO RT Sales	20,258,735	0	698,792.92	0.00
MISO Admin	0	0	0.00	113,970.13
MISO Admin Sched 24	0	0	0.00	12,459.77
MISO Ancillaries	0	0	288,245.47	0.00
MISO Congestion	0	0	473,854.92	0.00
MISO Congestion_ARR	0	0	0.00	8,489.08

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Losses	0	0	0.00	173,314.53
MISO Other Charges	0	0	138.53	0.00
MISO Resource Adequacy Auction Revenue	0	0	1,954,577.90	0.00
MISO Uplift	0	0	0.00	180,973.83
Rev 202503 MISO Admin Sched 24	0	0	0.00	4.93
Rev 202503 MISO Ancillaries	0	0	33.94	0.00
Rev 202503 MISO Congestion	0	0	0.00	627.81
Rev 202503 MISO Losses	0	0	0.00	(5,434.87)
Rev 202503 MISO Other Charges	0	0	0.00	0.03
Rev 202503 MISO Purchases	0	0	0.00	(131,276.87)
Rev 202503 MISO Purchases KWH	0	(2,802,345)	0.00	0.00
Rev 202503 MISO Sales	0	0	43,515.17	0.00
Rev 202503 MISO Sales KWH	1,970,995	0	0.00	0.00
Rev 202503 MISO Uplift	0	0	(37,568.62)	0.00
Rev 202506 MISO Admin Sched 24	0	0	167.75	0.00
Rev 202506 MISO Ancillaries	0	0	0.00	42,503.44
Rev 202506 MISO Congestion	0	0	(435.76)	0.00
Rev 202506 MISO Losses	0	0	39,067.46	0.00
Rev 202506 MISO Other Admin	0	0	0.00	(17.66)
Rev 202506 MISO Other Charges	0	0	0.00	4.19
Rev 202506 MISO Purchases	0	0	0.00	(17,503.45)
Rev 202506 MISO Purchases KWH	0	(551,047)	0.00	0.00
Rev 202506 MISO Sales	0	0	23,808.36	0.00
Rev 202506 MISO Sales KWH	667,077	0	0.00	0.00
Rev 202506 MISO Uplift	0	0	(54,365.97)	0.00
Subtotal Non-Associated Companies - MISO	258,455,207	30,686,513	9,766,419.45	1,799,171.91
Non-MISO Subtotals	0	285,143,679	0.00	778,127.34
MISO Subtotals	258,455,207	30,686,513	9,766,419.45	1,799,171.91
Totals	258,455,207	315,830,192	9,766,419.45	2,577,299.25
NO Receivable from Entergy New Orleans, Inc. to Non-MISO				778,127.34
NO Payable to Entergy New Orleans, Inc. from MISO				7,967,247.54
NO Payable to Entergy New Orleans, Inc.				7,189,120.20