



March 30, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the April 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	\$0.022356 /kWh
2.	Transmission Service Voltage Level Sales	\$0.022411 /kWh

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in April bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.



Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 10th day of

March, 2026.



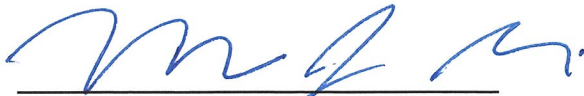
J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

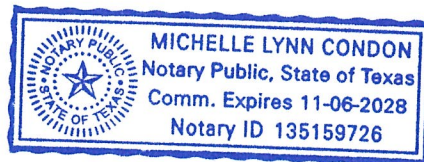
BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 5th day
of March, 2026

Michelle Condon
Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of February 2026
Applied to Bill in the Month of April 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$7,534,148.27</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>366,787,630</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.020541</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.001862</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.02058 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.02063 /kWh</u>
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>\$0.001777 /kWh</u>
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.022356 /kWh</u>
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.022411 /kWh</u>

ENTERGY NEW ORLEANS,LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of February 2026
 Applied to Bill in the Month of April 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$5,740,007.78	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$285,552.67	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$6,025,560.45</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	\$8,279,287.72	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$7,534,148.27	
6	Fuel Adjustment Revenue for Operations Month	L3	\$6,025,560.45	
7	Prior Period Adjustments			
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12) (See Note)	<u>\$50,813.90</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>\$9,838,689.44</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,536,143,367</u> kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>\$0.001777</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
 Data Based on Operations Month of February 2026
 Applied to Bill in the Month of April 2026

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,238,217,317</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,547,246,035</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>299,273,272</u> kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	<u>5,247,972,764</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.001862</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED February 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off- Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
2	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
3	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
4	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
5	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
6	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
7	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
8	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
9	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
10	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
11	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
12	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
13	Total 12 Mths.	2,337,150,353	774,851,035	2,042,356,060	379,233,951	154,034,050	143,892,000	0	0	2,551,968	5,238,217,317
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										297,926,050
15	Voltage Level Adj.										1.004522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										299,273,272
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1.305879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										299,273,272

ENTERGY NEW ORLEANS, LLC
 REVENUE FOR 12 MONTHS ENDED February 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Mar-25	1,691,421	652,104	1,623,132	356,943	125,033	166,379	-	-		4,032,189
2	Apr-25	5,005,767	2,164,816	5,224,043	1,070,529	417,611	428,348	-	-		12,619,195
3	May-25	3,575,444	1,352,397	3,701,732	640,080	262,383	229,623	-	-		8,777,646
4	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-		9,145,182
5	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
6	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-		10,126,909
7	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-		8,317,224
8	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-		7,287,008
9	Nov-25	2,089,417	905,860	2,316,216	469,449	200,889	197,353	-	-		5,382,700
10	Dec-25	2,221,631	874,894	2,121,447	436,485	156,585	206,986	-	-		5,290,886
11	Jan-26	1,759,573	601,146	1,531,893	233,039	109,270	71,790	-	-		3,944,591
12	Feb-26	2,829,454	802,283	2,039,881	353,943	162,133	123,420	-	-		5,740,008
13	Total 12 Mths.	40,813,117	13,657,676	36,148,418	6,654,449	2,660,114	2,491,892	0	0		92,121,653

ENTERGY NEW ORLEANS, LLC
 FUEL AND PURCHASED POWER COSTS
 February 2026

		Per Book	
1.	Fuel to Acct. 501	WP3.1	3,338,681.26
2.	Gas Hedging Results	WP3.1	0.00
3.	Fuel to Acct. 547	WP3.1	0.00
4.	Purchased Energy to Acct. 555	WP3.1	5,616,681.71
4a.	Purchased Energy to Acct. 555 - MISO	WP3.1	1,856,711.49
5.	Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a	10,812,074.46
6.	Sales to Non-Assoc. Cos. Acct. 447002	WP3.1	0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1	2,975,356.46
7.	Total Sales for Resale	Sum of Lns. 6 and 6a	2,975,356.46
8.	Fuel Oil Costs:		
8a.	Acct. 501	WP3.1	0.00
8b.	Acct. 547	WP3.1	0.00
9.	Total Fuel Oil	Sum of Lns. 8 and 8a	0.00
10.	Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
10a.	Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
11.	Total Reserve Equalization	Sum of Lns. 10 and 10a	0.00
12.	Removal of LTSA included in costs above	WP3.6	(302,569.73)
13.	Fuel & Purchased Power Energy to ENOL Net Area	L5 - L7 +L9 + L11 + L12	7,534,148.27

2026	2	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	-47.84
2026	2	N0000	501203	172	DTE	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	DTE	UP1	FLC0592377	Electric	-282.95
2026	2	N0000	501203	172	DTE	UP1	FLC0592377	Electric	-17,412.5
2026	2	N0000	501203	172	DTE	UP1	FLP0596220	Electric	17,412.5
2026	2	N0000	501203	172	DTE	UP1	FLC0596828	Electric	232.33
2026	2	N0000	501203	172	DTE	UP1	FLC0596828	Electric	14,297
2026	2	N0000	501203	172	ENOL Tax	UP1	FLP0596220	Electric	1,150
2026	2	N0000	501203	172	ENOL Tax	UP1	FLP0596220	Electric	291,390.18
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	-2,015.65
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	1,485.45
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	91,412
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	-124,040
2026	2	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0596220	Electric	124,040
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLP0596220	Electric	187,709
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	-3,050.27
2026	2	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	-187,709
2026	2	N0000	501203	172	GSPL	UP1	FLC0592377	Electric	-5,910.03
2026	2	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	138,600
2026	2	N0000	501203	172	GSPL	NO1	FLP0596240	Electric	153,450
2026	2	N0000	501203	172	GSPL	NO1	FLC0592645	Electric	-153,450
2026	2	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	745.16
2026	2	N0000	501203	172	GSPL	UP1	FLP0596220	Electric	7,944.9
2026	2	N0000	501203	172	GSPL	UP1	FLC0596828	Electric	2,715.27
2026	2	N0000	501203	172	GSPL	NO1	FLP0596240	Electric	952.59
2026	2	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0596828	Electric	428,400
2026	2	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLP0596220	Electric	474,300
2026	2	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0592377	Electric	-474,300
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	-36,275.77
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	-2,232,355.25
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLP0596220	Electric	2,232,355.25
2026	2	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	9,622.83
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0596220	Electric	839,530.5
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	592,174.25
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	-11,078.12
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	-40.6
2026	2	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	-839,530.5
2026	2	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	625.06
2026	2	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0596220	Electric	27,650
2026	2	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	50,890
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	-1,859,991.68
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	21,312.5
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLP0596220	Electric	1,875,587.12
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLP0596220	Electric	-21,312.5
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	9.86
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	5,961.72
2026	2	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0596828	Electric	-19,250
2026	2	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	186,219
2026	2	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	3,026.06
2026	2	N0000	501203	172	REGENCY	UP1	FLC0596828	Electric	3,503.36
2026	2	N0000	501203	172	REGENCY	UP1	FLP0596220	Electric	1,148.17
2026	2	N0000	501203	172	REGENCY	UP1	FLC0592377	Electric	-1,166.39
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	2,777.39
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0596220	Electric	1,292,306.5
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	6,802.95
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0596220	Electric	61,399.1
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	-20,999.98
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	-1,292,306.5
2026	2	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	170,916
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	-29,532.71
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0596220	Electric	1,866,397.5
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	-1,817,397.5
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	-50

2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	161,673.5
2026	2	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	2,287.6
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	2,335.94
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	386,766.25
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	12,012.5
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	2.68
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	-2,681,062.5
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0596220	Electric	2,657,192.85
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0596220	Electric	-12,012.5
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	-10,850
2026	2	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	11,775.42
2026	2	N0000	501203	172	STORAGE	NO1	FLC0592645	Electric	-13,026.03
2026	2	N0000	501203	172	STORAGE	NO1	FLP0596240	Electric	1,943.24
2026	2	N0000	501203	172	STORAGE - Injection	NO1	FLC0596848	Electric	-582,658.81
2026	2	N0000	501203	172	STORAGE - Injection	NO1	FLC0592645	Electric	473,996.04
2026	2	N0000	501203	172	STORAGE - Injection	NO1	FLP0596240	Electric	-425,384.18
2026	2	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0596240	Electric	328,222.04
2026	2	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0592645	Electric	-177,305.59
2026	2	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0596848	Electric	312,240.88
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	-101,437.5
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	-1,648.36
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	286.02
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	17,601
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0596220	Electric	101,437.5
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	-7,731.55
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLP0596220	Electric	475,787.5
2026	2	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	-475,787.5
2026	2	N0000	501203	172	TRANS-UNION	UP1	FLP0596220	Electric	-313,327.93
2026	2	N0000	501203	172	TRANS-UNION	UP1	FLC0596828	Electric	1,272.5
2026	2	N0000	501203	172	TRANS-UNION	UP1	FLC0592377	Electric	-1,628.73
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0596828	Electric	110,451.5
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0596220	Electric	110,451.5
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0596220	Electric	-181,625.84
2026	2	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0592377	Electric	-110,451.5
2026	2	N0000	501203	172	Union - Offline Aux Oct'25	UP1	PPD0597014	Electric	296.18
2026	2	N0000	501203	172	Union - Offline Aux Sep'25	UP1	PPD0597014	Electric	19.3
2026	2	N0000	501203	172	Union Power 1 Feb 2026 LTSA	UP1	FLP0596691	Electric	209,454.54
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLP0596220	Electric	283,026.5
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	-283,026.5
2026	2	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	-4,599.18
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	1,482.65
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	-478.12
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0596220	Electric	29,422.5
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	-29,422.5
2026	2	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	91,240
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	-87.71
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	-14,533.59
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	13,562.5
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	422,875
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	-2,524,312.5
2026	2	N0000	501203	172	VITOL INC	UP1	FLP0596220	Electric	2,524,312.5
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	-12,250
2026	2	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	7,962.5
2026	2	N0000	501203	172	VITOL INC	UP1	FLP0596220	Electric	-13,562.5
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	-11,309.23
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	-50
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLP0596220	Electric	695,952.5
2026	2	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	-695,952.5

Total Gas Generation

3,338,681.26

Total Resource Plan Costs-Capacity

1,384,180.80

2026	2	N0000	555006	180	Demand Charge	GG1	PPB0597062	Electric	8,624,695.8
2026	2	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0597304	Electric	-233,368.75
2026	2	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0597304	Electric	-75,637.21
2026	2	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0597304	Electric	-307,494.89

Total ENOI Share Grand Gulf-Capacity & Reserve Equalization

8,008,194.95

Grand Total

9,392,375.75

Total Costs

23,269,200.85

Entergy New Orleans, LLC
Kwhs
February 2026

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2026	2	N0000	447002	737	MISO Energy Sales	PPD0597042	Electric	-114,569,941
2026	2	N0000	447002	737	Rev 202510 MISO Sales KWH	PPD0597042	Electric	-61,996
2026	2	N0000	447002	737	Rev 202601 MISO Sales KWH	PPD0597042	Electric	-914,546
								(115,546,483) Account 447002
2026	2	N0000	501203	172	NOPS	ISB0597074	Electric	12,787,000
2026	2	N0000	501203	172	NOPS Aux	ISB0597074	Electric	-264,000
2026	2	N0000	501203	172	UNION 1 NAT GAS	ISB0597074	Electric	120,203,155
								132,726,155 Account 501203
2026	2	N0000	558200	175	CANTELLI ALMONASTER SOLAR/QF -	ISB0597074	Electric	36,117
2026	2	N0000	558200	175	MICHOUD GLOBAL SOLAR/QF - MICH	ISB0597074	Electric	40,273
2026	2	N0000	558200	175	NOS SOLAR/QF - NOS SOLAR	ISB0597074	Electric	455,717
2026	2	N0000	558200	175	PATERSON SOLAR	ISB0597074	Electric	45,832
2026	2	N0000	558200	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0597074	Electric	3,544
2026	2	N0000	558200	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0597074	Electric	123,759
2026	2	N0000	558200	175	TCI ALVAR ST SOLAR/QF - TCI AL	ISB0597074	Electric	132,922
2026	2	N0000	558200	175	UNO SOLAR/QF - UNO SOLAR	ISB0597074	Electric	70,510
								908,674 Account 558200
2026	2	N0000	555002	215	IRIS - 50 MW - CAP CHG ADJUSTM	PPD0597042	Electric	-729
2026	2	N0000	555002	215	IRIS - 50 MW CAP CHG	PPD0597042	Electric	2,023,172
2026	2	N0000	555002	215	IRIS - ENERGY ADJUSTMENT KWH	PPD0597042	Electric	-1,799
2026	2	N0000	555002	215	IRIS Delivered RE Energy	PPD0597042	Electric	6,069,127
2026	2	N0000	555002	215	MISO Energy Purchases	PPD0597042	Electric	51,710,632
2026	2	N0000	555002	215	Rev 202510 MISO Purchases KWH	PPD0597042	Electric	-456,573
2026	2	N0000	555002	215	Rev 202510 Purchases Iris RE E	PPD0597042	Electric	49
2026	2	N0000	555002	215	Rev 202510 Purchases Iris Sche	PPD0597042	Electric	-49
2026	2	N0000	555002	215	Rev 202601 MISO Purchases KWH	PPD0597042	Electric	-514,401
2026	2	N0000	555002	215	Rev 202601 Purchases Iris RE E	PPD0597042	Electric	-449,395
2026	2	N0000	555002	215	Rev 202601 Purchases Iris Sche	PPD0597042	Electric	449,395
2026	2	N0000	555002	215	Rev 202601 Purchases St James	PPD0597042	Electric	43,653
2026	2	N0000	555002	215	STJAMES - 20 MW - CAP CHG ADJU	PPD0597042	Electric	-139
2026	2	N0000	555002	215	STJAMES - 50 MW CAP CHG	PPD0597042	Electric	983,309
2026	2	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT KW	PPD0597042	Electric	-81
2026	2	N0000	555002	215	STJAMES Delivered RE Energy	PPD0597042	Electric	2,949,591
								62,805,762 Account 555002
2026	2	N0000	555005	221	CRESCENT CROWN_CoG_Jan'26	PPD0595516	Electric	1,629
2026	2	N0000	555005	221	Net Metering Credit - Feb'26	PPD0596682	Electric	110,646.88
								112,276 Account 555005
2026	2	N0000	555010	235	Algiers PPA Energy	PPA0596996	Electric	32,388,395
2026	2	N0000	555010	235	Algiers PPA Energy	PPD0596986	Electric	33,752,696
2026	2	N0000	555010	235	Algiers PPA Energy	PPA0592122	Electric	-33,752,733
2026	2	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0596986	Electric	4,032,975
2026	2	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0596996	Electric	3,725,213
2026	2	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0592122	Electric	-4,032,975
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	PPA0597044	Electric	39,092,618
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	PPD0596983	Electric	49,957,913
2026	2	N0000	555010	235	EAL MSS-4 ENERGY	PPA0592570	Electric	-49,958,438
2026	2	N0000	555010	235	ELA - RB30 Energy	PPA0592129	Electric	-73,325,329
2026	2	N0000	555010	235	ELA - RB30 Energy	PPA0597004	Electric	65,710,392
2026	2	N0000	555010	235	ELA - RB30 Energy	PPD0596994	Electric	73,325,329
2026	2	N0000	555010	235	ENOL - NM6 Energy	PPA0596999	Electric	73,620,811
2026	2	N0000	555010	235	ENOL - NM6 Energy	PPD0596990	Electric	79,703,058
2026	2	N0000	555010	235	ENOL - NM6 Energy	PPD0597057	Electric	79,703,058
2026	2	N0000	555010	235	ENOL - NM6 Energy	PPA0592124	Electric	-79,703,058
2026	2	N0000	555010	235	ENOL - NM6 Energy	PPD0597056	Electric	-79,703,058

								214,536,867	Account 555010
2026	2	N0000	555006	181	POWER PURCHASED - KWH	PPB0597062	Electric	71,244,379	
								71,244,379	Account 555200
Grand Total								366,787,630	

Estimated FOR ENERGENCY ENOL FOR 202602

Data														
LE	PLANT	SUPPLIER	MCF@14.73	SCHEDULED DELIVERED	FUEL MMBTU	SCHEDULED RECEIVABLE	NET AMOUNT	STORAGE TRSP	TRSP	STORAGE ELEC	OTHER	COUNTY TAX	STATE TAX	GROSS AMOUNT
ENOL	PUPP 1	ARM ENERGY	51,532	54,016	684	54,700	\$198,969.50	\$0.00	\$824.94	0	\$0.00	0.00	3,233.25	\$203,027.70
		CASTLETON COMMODITIES MERCHANT TRADING L.P.	46,611	49,242	758	50,000	\$189,700.00	\$0.00	\$1,374.90	0	\$0.00	0.00	3,082.63	\$194,157.53
		CIMA ENERGY	37,135	46,293	207	46,500	\$196,331.00	\$0.00	\$293.90	0	\$0.00	0.00	3,190.38	\$199,815.28
		CONCORD ENERGY LLC	60,765	71,012	588	71,600	\$233,352.50	\$0.00	\$554.95	0	\$0.00	0.00	3,490.12	\$237,397.57
		CONOCOPHILLIPS COMPANY	14,074	14,614	186	14,800	\$37,254.00	\$0.00	\$223.20	0	\$0.00	0.00	605.38	\$38,082.58
		CONTINENTAL RESOURCES INC	3,596	3,775	25	3,800	\$10,857.00	\$0.00	\$25.29	0	\$0.00	0.00	176.43	\$11,058.72
		DTE	3,833	4,049	51	4,100	\$14,297.00	\$0.00	\$61.83	0	\$0.00	0.00	232.33	\$14,591.16
		ENTERPRISE PRODUCTS OPERATING LLC	27,504	33,685	315	34,000	\$91,412.00	\$0.00	\$289.25	0	\$0.00	0.00	1,485.45	\$93,186.70
		GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.00	\$0.00	0	\$428,400.00	0.00	0.00	\$428,400.00
		KOCH ENERGY SERVICES LLC	157,127	185,620	1,580	187,200	\$592,174.25	\$0.00	\$1,625.67	0	\$0.00	0.00	9,622.83	\$603,422.76
		MORGAN STANLEY CAPITAL GROUP INC	18,561	19,354	246	19,600	\$50,890.00	\$0.00	\$295.59	0	\$0.00	0.00	625.06	\$51,810.65
		NEXTERA ENERGY MARKETING LLC	0	0	0	0	\$0.00	\$0.00	\$0.00	0	(\$19,250.00)	0.00	0.00	(\$19,250.00)
		RADIATE ENERGY LLC	58,539	61,520	780	62,300	\$186,219.00	\$0.00	\$939.56	0	\$0.00	0.00	3,026.06	\$190,184.62
		REGENCY INTRASTATE GAS LP	28,960	30,200	0	30,200	\$170,916.00	\$0.00	\$45.30	0	\$6,802.95	0.00	2,777.39	\$180,541.64
		SOUTHWEST ENERGY L.P.	44,362	54,655	345	55,000	\$161,673.50	\$0.00	\$345.08	0	\$0.00	0.00	2,287.60	\$164,306.18
		SPOTLIGHT ENERGY LLC	64,348	92,200	0	92,200	\$386,766.25	\$0.00	\$138.30	0	(\$10,850.00)	0.00	11,775.42	\$387,829.97
		TENASKA MARKETING VENTURES	5,864	6,158	42	6,200	\$17,601.00	\$0.00	\$41.42	0	\$0.00	0.00	286.02	\$17,928.44
		TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0	\$0.00	\$0.00	\$0.00	0	\$110,451.50	0.00	0.00	\$110,451.50
		UNITED ENERGY TRADING	15,799	16,689	211	16,900	\$91,240.00	\$0.00	\$254.87	0	\$0.00	0.00	1,482.65	\$92,977.52
		VITOL INC	76,335	104,700	0	104,700	\$422,875.00	\$0.00	\$157.05	0	(\$12,250.00)	0.00	7,962.50	\$418,744.55
		PUPP 1 Total	714,945	847,782	6,018	853,800	\$3,052,528.00	\$0.00	\$7,491.13	0	\$503,304.45	0.00	55,341.47	\$3,618,665.05
		ENOL Total	714,945	847,782	6,018	853,800	\$3,052,528.00	\$0.00	\$7,491.13	0	\$503,304.45	0.00	55,341.47	\$3,618,665.05
		Grand Total	714,945	847,782	6,018	853,800	\$3,052,528.00	\$0.00	\$7,491.13	0.00	\$503,304.45	0.00	55,341.47	\$3,618,665.05

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR January 2026

PROD MO	PLANT	PIPELINE	GD TYPE	SUPPLIER NAME	Data													GROSS AMOUNT		
					MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET SAMOUNT	TRANSPORT	Sum of RESALE TRSP	\$STORAGE TRSP	SOTHER	COUNTY TAX ACCRUED	COUNTY TAX	STAX PAID	STAXES ACCRUED		\$STATE TAX TOTAL	
1/2026	NOPS	GSPL	IDX-P	ARM ENERGY	9,796	9,996	0	9,996	\$374,000.34	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$374,000.34
			DDX-P	ARM ENERGY	73,423	74,999	0	74,999	\$334,670.40	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$334,670.40
			TRSP-RSV	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$153,450.00
			WDX-P	ARM ENERGY	48,940	50,000	0	50,000	\$170,800.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$170,800.00
			ADJ - TRSP	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	(\$0.32)	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$0.32)
			NOPS Storage	State Tax	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	19532.65
			GSPL	TRSP-STRG	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	\$0.00	\$952.91	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$952.91
			INJ	NOPS Storage	92,943	95,731	0	95,731	\$425,384.18	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$425,384.18
			NOPS Storage	NOPS Storage	(66,063)	(68,065)	0	(68,065)	(\$328,222.04)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$328,222.04)
	PUUP 1	GSPL	IDX-P	EXXON MOBILE CORPORATION	0	(13)	13	0	\$0.00	\$9.81	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$9.81
				CONCORD ENERGY LLC	0	(120)	120	0	\$0.00	\$92.20	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$92.20
				KOCH ENERGY SERVICES LLC	0	(252)	252	0	\$0.00	\$190.83	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$190.83
				CONTINENTAL RESOURCES INC	0	(68)	68	0	\$0.00	\$51.65	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$51.65
				SOUTHWEST ENERGY L.P.	0	(40)	40	0	\$0.00	\$36.15	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$36.15
			DDX-P	WELLS FARGO	0	(98)	98	0	\$0.00	\$414.21	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$414.21
				CASTLETON	0	(120)	120	0	\$0.00	\$564.75	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$564.75
				EXXON MOBILE CORPORATION	0	(78)	78	0	\$0.00	\$59.99	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$59.99
				ENTERPRISE PRODUCTS OPERATING LLC	0	(27)	27	0	\$0.00	\$20.66	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$20.66
				CONCORD ENERGY LLC	0	(198)	198	0	\$0.00	\$149.77	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$149.77
				KOCH ENERGY SERVICES LLC	0	(395)	395	0	\$0.00	\$436.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$436.00
				TENASKA MARKETING VENTURES	0	(76)	76	0	\$0.00	\$56.10	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$56.10
				CONTINENTAL RESOURCES INC	0	(74)	74	0	\$0.00	\$56.56	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$56.56
				SOUTHWEST ENERGY L.P.	0	(116)	116	0	\$0.00	\$87.80	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$87.80
				DRW ENERGY TRADING	0	(22)	22	0	\$0.00	\$104.73	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$104.73
				JANE STREET ENERGY MARKETING LLC	0	(176)	176	0	\$0.00	\$824.65	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$824.65
				UNIPER ENERGY	0	(66)	66	0	\$0.00	\$310.42	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$310.42
				TEXLA ENERGY MANAGEMENT INC.	0	(26)	26	0	\$0.00	\$123.43	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$123.43
			TRSP-RSV	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$474,390.43
			CPR-S	VITOL INC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$13,562.50)
				SPOTLIGHT ENERGY LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$12,012.250)
				NEXTERA ENERGY MARKETING LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$21,312.50)
			WDX-P	WELLS FARGO	0	(95)	95	0	\$0.00	\$443.16	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$443.16
				CASTLETON	0	(132)	132	0	\$0.00	\$620.84	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$620.84
				ENTERPRISE PRODUCTS OPERATING LLC	0	(92)	92	0	\$0.00	\$61.97	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$61.97
				CONCORD ENERGY LLC	0	(101)	101	0	\$0.00	\$77.47	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$77.47
				KOCH ENERGY SERVICES LLC	0	(590)	590	0	\$0.00	\$448.29	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$448.29
				CONTINENTAL RESOURCES INC	0	(122)	122	0	\$0.00	\$89.33	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$89.33
				SOUTHWEST ENERGY L.P.	0	(108)	108	0	\$0.00	\$92.20	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$92.20
				DRW ENERGY TRADING	0	(123)	123	0	\$0.00	\$583.48	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$583.48
				JANE STREET ENERGY MARKETING LLC	6,329	6,274	326	6,600	\$55,935.00	\$1,525.87	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$57,460.87
				TEXLA ENERGY MANAGEMENT INC.	6,329	6,274	326	6,600	\$55,935.00	\$1,525.87	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$57,460.87
			IDS-S	EXXON MOBILE CORPORATION	(575)	(600)	0	-600	(\$1,536.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$1,536.00)
				JANE STREET ENERGY MARKETING LLC	(6,329)	(6,600)	0	-6,600	(\$4,550.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$4,550.00)
				TEXLA ENERGY MANAGEMENT INC.	(9,925)	(10,350)	0	-10,350	(\$161,450.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	(\$161,450.00)
			TRANS-UNION	Tax	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$292,540.18
			IDX-P	CASTLETON	11,742	12,400	0	12,400	\$50,600.00	\$18.37	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$50,618.37
				ARM ENERGY	15,152	16,000	0	16,000	\$47,500.00	\$23.70	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$47,523.70
				REGENCY INTRASTATE GAS LP	15,384	16,384	0	16,384	\$45,000.00	\$22.50	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$45,022.50
				CIMA ENERGY	20,466	21,600	0	21,600	\$95,400.00	\$32.01	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$95,432.01
				EXXON MOBILE CORPORATION	2,385	2,500	0	2,500	\$6,400.00	\$2.83	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$6,402.83
				CONCORD ENERGY LLC	17,002	17,650	0	17,650	\$47,800.00	\$25.60	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$47,825.60
				KOCH ENERGY SERVICES LLC	35,191	36,950	0	36,950	\$107,137.50	\$55.05	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$107,192.55
				CONTINENTAL RESOURCES INC	9,524	10,000	0	10,000	\$30,000.00	\$14.90	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$30,014.90
				SOUTHWEST ENERGY L.P.	6,657	7,000	0	7,000	\$49,000.00	\$10.43	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$49,010.43
				MORGAN STANLEY CAPITAL GROUP INC	9,471	10,000	0	10,000	\$27,650.00	\$14.81	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$27,664.81
				CONOCOPHILLIPS COMPANY	3,125	3,300	0	3,300	\$18,150.00	\$4.89	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$18,154.89
			DDX-P	WELLS FARGO	10,536	11,075	0	11,075	\$260,842.75	\$16.48	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$260,859.23
				CASTLETON	14,365	15,100	0	15,100	\$419,920.00	\$22.47	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$419,942.47
				ARM ENERGY	11,647	12,300	0	12,300	\$79,447.50	\$18.22	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$79,465.72
				REGENCY INTRASTATE GAS LP	22,344	23,300	0	23,300	\$352,294.00	\$34.95	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$352,328.95
				CIMA ENERGY	27,522	28,700	0	28,700	\$173,570.00	\$43.05	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$173,613.05
				EXXON MOBILE CORPORATION	10,953	11,500	0	11,500	\$182,845.00	\$17.13	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$182,862.13
				ENTERPRISE PRODUCTS OPERATING LLC	3,810	4,000	0	4,000	\$10,040.00	\$5.96	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	\$0.00	\$10,045.96
				CONCORD ENERGY LLC	27,620	29,000	0	29,000	\$											

ENO LTSA Costs Realigned to base rates

Cost Month

Feb-26

Plant	total cost	ENO Share	ENO Cost
Union PB1	209,455	100.000%	209,455
NM6 (Includes Algiers %)	418,959	21.012%	88,032
Perryville	512,007	0.461%	2,360
Acadia	222,056	1.227%	2,724
			<u>302,570</u>

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED February 2026

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
Total 12 Mths.	2,295,846,313	5,201,296,658	(1,949,896,936)	5,547,246,035

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	\$0.00	Timing

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	(\$214,498.30)	Timing



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands, TX 77380

Invoice#: 48688
Invoice Date: February 23, 2026
Payment Terms: Net Due on or Before February 25, 2026
Delivery Period: January 2026

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Sales

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
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Arcadia Gas Storage LLC

Regency Lateral

	1/15/2026	1/15/2026	(6,000)	\$3.0000	\$18,000.00	
	1/15/2026	1/15/2026	(10,000)	\$2.9500	\$29,500.00	

Regency Lateral Subtotal

			(16,000)		\$47,500.00	
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Arcadia Gas Storage LLC Subtotal

			(16,000)		\$47,500.00	
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Gulf South Pipeline Company LLC

Nine Mile Power Plt (To Lp&L)

	1/8/2026	1/8/2026	(5,000)	\$3.2550	\$16,275.00	
	1/9/2026	1/9/2026	(10,000)	\$2.8500	\$28,500.00	
	1/10/2026	1/12/2026	(10,000)	\$2.9800	\$29,800.00	
	1/14/2026	1/14/2026	(10,000)	\$3.5500	\$35,500.00	
	1/15/2026	1/15/2026	(10,000)	\$3.7400	\$37,400.00	
	1/16/2026	1/16/2026	(10,000)	\$3.4450	\$34,450.00	
	1/17/2026	1/20/2026	(40,000)	\$3.5250	\$141,000.00	
	1/21/2026	1/21/2026	(9,999)	\$4.6000	\$45,995.40	
	1/22/2026	1/22/2026	(10,000)	\$5.2050	\$52,050.00	
	1/23/2026	1/23/2026	(10,000)	\$8.4500	\$84,500.00	
	1/24/2026	1/24/2026	9,996 (10,000)	\$37.4150	\$374,150.00	\$374,000.340

Nine Mile Power Plt (To Lp&L) Subtotal

			(134,999)		\$879,620.40	
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Gulf South Pipeline Company LLC Subtotal

			(134,999)		\$879,620.40	
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Tennessee Gas Pipeline Company, L.L.C.

REGENCY/TGP PANDA POWER BIENVILLE

	1/22/2026	1/22/2026	(7,000)	\$4.8950	\$34,265.00	
	1/23/2026	1/23/2026	(5,300)	\$8.5250	\$45,182.50	

REGENCY/TGP PANDA POWER BIENVILLE

			(12,300)		\$79,447.50	
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Subtotal

Tennessee Gas Pipeline Company, L.L.C.

			(12,300)		\$79,447.50	
--	--	--	-----------------	--	--------------------	--

Subtotal

Sales Subtotal

			(163,299)		\$1,006,567.90	
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Summary

Total Purchases:	0	MMBTU	\$0.00	USD
Total Sales:	(163,299)	MMBTU	\$1,006,567.90	USD
Net Subtotal:	(163,299)	MMBTU	\$1,006,567.90	USD
Total Fees:			\$0.00	USD

Net Due ARM Energy Management, LLC : ~~\$1,006,567.90~~ \$1,006,418.24 USD

Please direct payment without offset, counterclaim or deduction, by wire transfer or immediately available funds to:

Beneficiary's Name:

Beneficiary's Bank: First Horizon Bank



ACH Instructions:



Questions regarding this Invoice should be directed to:

Monserrat Orduna 281-655-3200 281-655-3200 or gasinvoices@armenergy.com

20329 State Highway 249, Suite 450
Houston, TX 77070



CASTLETON COMMODITIES MERCHANT TRADING L.P.
 P.O. Box 120014
 Stamford CT 06912 US

Invoice #: 382305
 Customer #: 207605

Customer :
 ENTERGY NEW ORLEANS INC
 10055 GROGAN'S MILL ROAD
 SUITE 300
 THE WOODLANDS TX 77380 US

Remit To:
 CASTLETON COMMODITIES MERCHANT TRADING L.P.
 Wire Bank: JPMorgan Chase Bank, N.A.
 Wire City/State: NEW YORK, NY



Invoice:
 Accounting Month: Jan 2026
 Invoice_date: 10-Feb-2026
 Payment Due Date: 25-Feb-2026
 Contact: Susan Moore
 Phone:
 Email: HTN-PhyNGSettlements@cci.com
 GST/HST: 855604666RT0001
 QST: 1219210759TQ0001

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
11209408	GSPL	GS-BSTNEAU	26-Jan-2026		27-Jan-2026	27-Jan-2026	6,800	MMBTU	50.5300	USD	343,604.00
11211533	GSPL	GS-BSTNEAU	28-Jan-2026		29-Jan-2026	29-Jan-2026	8,300	MMBTU	9.1950	USD	76,318.50
11212605	GSPL	GS-BSTNEAU GS-BSTNEAU	29-Jan-2026		30-Jan-2026	31-Jan-2026	16,600 31,700	MMBTU	8.4650	USD	140,519.00 560,441.50
Sub Total:	GSPL						31,700				560,441.50
11214439	TGP	PANDA PWR PANDA PWR	30-Jan-2026		30-Jan-2026	30-Jan-2026	2,400 2,400	MMBTU	7.7500	USD	18,600.00 18,600.00
Sub Total:	TGP						2,400				18,600.00
Sub Total:	CCI SALES						34,100				579,041.50

Total Due To/(From) CCMT: 579,041.50

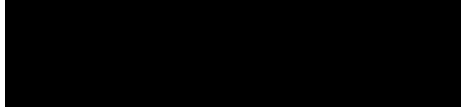


CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 382306
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.
Wire Bank: JPMorgan Chase Bank, N.A.
Wire City/State: NEW YORK, NY



Invoice:
Accounting Month: Jan 2026
Invoice_date: 10-Feb-2026
Payment Due Date: 25-Feb-2026
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com
GST/HST: 855604666RT0001
QST: 1219210759TQ0001

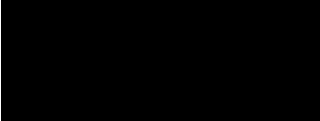
CCI SALES

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>Trade Date</u>	<u>Cost Type</u>	<u>From Day</u>	<u>To Day</u>	<u>Volume</u>	<u>UoM</u>	<u>Price</u>	<u>Currency</u>	<u>Amt Due</u>
11200917	TGP	PANDA PWR PANDA PWR	15-Jan-2026		15-Jan-2026	15-Jan-2026	10,000 10,000	MMBTU	3.2000	USD	32,000.00 32,000.00
Sub Total: TGP							10,000				32,000.00
Sub Total: CCI SALES							10,000				32,000.00
							Total Due To/(From) CCMT:				32,000.00



CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010

Customer Details		Bank Details	Net Invoice Details
Customer: ENTERGY NEW ORLEANS, INC.		Payment Method: ACH / WIRE / CHECK	Invoice Number: 0126-462733-1
Address: 10055 Grogan's Mill Road Suite 300 The Woodlands, Texas 77380		If paying via ACH or Wire: Credit To: CIMA ENERGY, LP Bank Name: Bank of America, N.A. 	Delivery Period: Jan 2026 Invoice Date: 02/09/2026 Due Date: 02/25/2026 CIMA Tax ID#: XXXXXX1884 Contract Number: 2705 P. O. Number:
Phone: (281) 297-3637 Fax: (281) 297-3937		If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$1,168,892.75 Currency: USD
CIMA Contact Information			Supplemental CIMA Invoice Reference Numbers: 973846
Phone: (713) 209-1112 Fax: (713) 759-1186 Email: gasinvoices@cima-energy.com		<i>Note: CIMA will NOT change bank details without prior written notification. Please contact CIMA for any bank related inquiries.</i>	

Description	Volume (MMBtu)	Amount (USD)
Sales	85,550	\$1,168,892.75
Total Amount Due To / (From) CIMA:	85,550	\$1,168,892.75

INVOICE - NATURAL GAS



Attention: Marcus Divita
 accounting@concordenergy.com
 1408 Wazee Street
 Denver, CO 80202
 Phone: 303-468-1247 Fax: 303-468-1901

Bill To: Entergy New Orleans, LLC

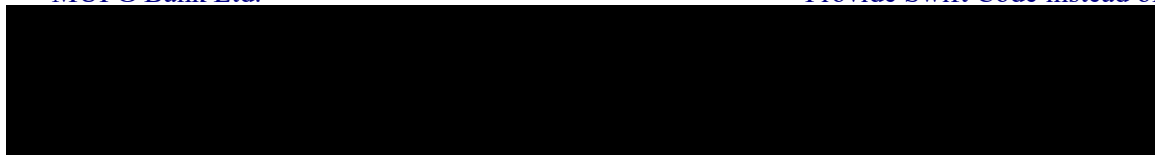
Attention: Energy Analysis and Reporting
 10055 Grogan's Mill Road
 Suite 300
 Woodlands TX 77380
 Phone: 281-297-3554 Fax: 281-297-3735
 Email: EntergyGasSettlements@entergy.com

Production Month 1 / 2026 **Invoice Number** 32487 **Due Date** 2/25/2026

ID	Location	Start Date	End Date	Nominated Quantity	Index	Premium	Calculated Price	Actual Volume	Amount
745129	Atmos NT201	1/14/2026	1/14/2026	10,000			\$2.700	10,000	\$27,000.00
745134	Atmos NT201	1/15/2026	1/15/2026	5,750			\$2.650	5,750	\$15,237.50
Atmos NT201 Delivery								15,750	\$42,237.50
745132	GulfX Sherma	1/15/2026	1/15/2026	2,100			\$2.650	2,100	\$5,565.00
745335	GulfX Sherma	1/16/2026	1/16/2026	7,500	GDA, NGPL Texok zone	\$0.055	\$2.505	7,500	\$18,787.50
745907	GulfX Sherma	1/21/2026	1/21/2026	7,000	GDA, NGPL Texok zone	\$0.100	\$3.330	7,000	\$23,310.00
746230	GulfX Sherma	1/22/2026	1/22/2026	7,000	GDA, NGPL Texok zone	\$0.220	\$5.045	7,000	\$35,315.00
748483	GulfX Sherma	1/29/2026	1/29/2026	7,500	GDA, NGPL Texok zone	\$0.375	\$5.195	7,500	\$38,962.50
748757	GulfX Sherma	1/30/2026	1/31/2026	7,500	GDA, NGPL Texok zone	\$3.500	\$9.500	15,000	\$142,500.00
GulfX Sherman								46,100	\$264,440.00
United States Dollars Amount Due:							61,850	\$306,677.50	

Remit by Wire or ACH to:
 MUFG Bank Ltd.

International Wires:
 Provide Swift Code instead of Routing Number





ConocoPhillips Company
 P.O. Box 2197
 Houston, TX 77252-2197

BILL TO:
 Entergy New Orleans Inc
 Attention: Settlement Department1
 Phone:
 Fax: 281-297-3734
 Email:

REMIT TO:
 ConocoPhillips Company
 JP MORGAN CHASE



For questions please contact
 gassettlements@conocophillips.com
 Fax # 918-662-6882

Invoice No: 252687
Invoice Date: 2/08/2026
Pmt Due Date: 2/25/2026
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No:
A/P No:
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade Number	Location	Charge Description	Quantity	UOM	Unit Price	Amount	
Pipeline: TGP									
1/29/2026	1/29/2026	5077657	TGP Regency Panda Power	Primary Settlement	3,300	MMBtu	\$5.5000	\$18,150.00	
			TGP Regency Panda Power Subtotal:		3,300	MMBtu		\$18,150.00	
			TGP Subtotal:		3,300	MMBtu		\$18,150.00	
			TOTAL CURRENT MONTH SALES						\$18,150.00
			TOTAL SALES						\$18,150.00
			STATEMENT TOTAL:						\$18,150.00



Continental Resources Inc.

PO Box 269042
 Oklahoma City, OK 73126
 United States

Natural Gas Invoice

Customer: ENTERGY NEW ORLEANS, LLC

Invoice Number: 106683

ATTN: ACCOUNTING DEPT

Invoice Date: 2/23/2026

Payment Due To: CONTINENTAL RESOURCES, INC.

Payment Due Date : 2/25/2026

HTHOMA3@ENTERGY.COM;LBUTLE1@ENTERGY.COM;EntergyGasSettlements@entergy.com

Address: 2107 RESEARCH FOREST DR, MAIL CODE T-LFN-6
 THE WOODLANDS, TX 77380

FOR NATURAL GAS SALES DURING THE MONTH OF January 2026

Pipeline	Point	CLR Trade	Qty (MMbtu)	Amount
ARKOMA CONNECTOR	BENNINGTON	848483	4,750	\$11,922.50
ARKOMA CONNECTOR	BENNINGTON	848530	8,000	\$21,160.00
ARKOMA CONNECTOR	BENNINGTON	848683	9,300	\$151,264.50
ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	848476	10,000	\$30,000.00
ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	848599	4,000	\$13,720.00
EOIT	GULF CROSSING BENNINGTON - 033757	848620	2,200	\$11,077.00
Total:			38,250	\$239,144.00

CLR Trade	Pipeline	Point	Flow Date	Price Index	Price Diff	Net Price	Qty (MMbtu)	Amount
848476	ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	01/15/26		3.0000	3.0000	10,000	\$30,000.00
848483	ARKOMA CONNECTOR	BENNINGTON	01/16/26	GD NGPL-TxOk	0.0600	2.5100	4,750	\$11,922.50
848530	ARKOMA CONNECTOR	BENNINGTON	01/17/26	GD NGPL-TxOk	0.0550	2.6450	2,000	\$5,290.00
	ARKOMA CONNECTOR	BENNINGTON	01/18/26	GD NGPL-TxOk	0.0550	2.6450	2,000	\$5,290.00
	ARKOMA CONNECTOR	BENNINGTON	01/19/26	GD NGPL-TxOk	0.0550	2.6450	2,000	\$5,290.00



848530	ARKOMA CONNECTOR	BENNINGTON	01/20/26	GD NGPL-TxOk	0.0550	2.6450	2,000	\$5,290.00
848599	ENTERPRISE TEXAS PIPELINE	GULF CROSSING SHERMAN - 631015	01/21/26	GD NGPL-TxOk	0.2000	3.4300	4,000	\$13,720.00
848620	EOIT	GULF CROSSING BENNINGTON - 033757	01/22/26	GD NGPL-TxOk	0.2100	5.0350	2,200	\$11,077.00
848683	ARKOMA CONNECTOR	BENNINGTON	01/24/26	GD NGPL-TxOk	0.2200	16.2650	3,100	\$50,421.50
	ARKOMA CONNECTOR	BENNINGTON	01/25/26	GD NGPL-TxOk	0.2200	16.2650	3,100	\$50,421.50
	ARKOMA CONNECTOR	BENNINGTON	01/26/26	GD NGPL-TxOk	0.2200	16.2650	3,100	\$50,421.50
						Total:	38,250	\$239,144.00

Please direct any questions concerning this invoice to:

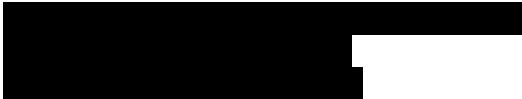
NG Invoice

gasmarketinginvoices@clr.com

PLEASE MAKE PAYMENT VIA WIRE TRANSFER TO:

CONTINENTAL RESOURCES, INC.

Bank : US BANK



DRW Energy Trading LLC
1500 Post Oak Blvd
Suite 1625
Houston, TX 77056



Invoices
p: 713.814.3036
f: 713.814.3029
Confidential Materials Enclosed

Entergy New Orleans, LLC
2107 Research Forest Dr.
Mail Code T-LFN-6
The Woodlands, TX 77380
entergygassettlements@entergy.com ; hthoma3@entergy.com; swinzen@entergy.com; lbutle1@entergy.com

Invoice Num: 324646

Due Date: 02/25/26

Invoice Date: 2/5/2026

Production Month: Jan-26

DRW Sell Summary

<u>Deal ID</u>	<u>Term Start</u>	<u>Term End</u>	<u>Avg Price</u>	<u>Pipeline</u>	<u># of Days</u>	<u>Volume</u>	<u>UOM</u>	<u>Amount</u>
1478379	01/24/2026	01/26/2026	\$36.8350	GULF SOUTH	3	9,000	MMBTU	\$331,515.00
1483307	01/28/2026	01/28/2026	\$8.8950	GULF SOUTH	1	2,800	MMBTU	\$24,906.00
1485222	01/30/2026	01/31/2026	\$8.4750	GULF SOUTH	2	6,600	MMBTU	\$55,935.00
GULF SOUTH Subtotal:						18,400		\$412,356.00
Sell Subtotal:						18,400		\$412,356.00
<u>Net Volume on Buys and Sells:</u>						<u>18,400</u>		

Net Amount due to DRW Energy Trading LLC in USD: **\$412,356.00**



Invoice Number: 3251120
 Invoice Date: 03-Feb-2026
 Due Date: 25-Feb-2026
 Billing Period: Jan-26

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK
 Payment Method: ACH (preferred)

Payment Method: WIRE

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	3,500.00	US\$	\$17,412.500000
	3,500.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$17,412.50



SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:
 Enterprise Products Operating LLC
 JPMorgan Chase Bank
 Payment by E.F.T.:

[REDACTED]

Customer#: 3110
 Invoice#: 611808
 Delivery Period: Jan-26
 Invoice Date: 02/10/2026
 Due Date: 02/25/2026
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
688787	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	16 16	2.5100	4,000 MM	10,040.00
691308	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	30 31	9.5000	12,000 MM	114,000.00
							Gulf Crossing Sherman	Sub Total	16,000 MM	\$124,040.00
							ENTERPRISE TX	Total	16,000 MM	\$124,040.00

Entergy New Orleans, Inc. will remit the following amount: 124,040.00 USD



Invoice Number:	420660
Invoice Date:	10-Feb-2026
Due Date:	25-Feb-2026
Billing Period:	Jan-2026

EXXONMOBIL OIL CORPORATION
 as a Consolidated Statement on behalf of one or more
 affiliates, such as ExxonMobil Production, XTO Energy
 Inc., Pioneer Natural Resources USA, Inc. or others
 22777 Springwoods Village Parkway
 SPRING TX
 77389

Email: gasmarketing-sm@exxonmobil.com

Bill To:

ENTERGY NEW ORLEANS, INC.

ATTENTION: BACK OFFICE
 PARKWOOD II BLDG., SUITE 300
 10055 GROGAN'S MILL RD
 THE WOODLANDS TX
 77380

Contact Name: Gas Accounting
 Contact Number:
 Email: LBUTLE1@ENTERGY.com

Remit:

Tax ID: 13-5401570
 EXXONMOBIL OIL CORPORATION



Reference: E159942

Purchase / Sale	Quantity (MMBTU)	Tax Amount (US\$)	Settlement Amount (US\$)
Purchase	-600	None	-\$1,536.00
Sale	14,000	None	\$189,245.00
	13,400	ExxonMobil Oil Corporation is due to RECEIVE the following net amount:	
			\$187,709.00

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	PURCHASES	2206311	01/15/2026 - 01/15/2026	-600	2.560000	-\$1,536.00
							TOTAL PURCHASES for GSPL		-\$1,536.00
							TOTAL PURCHASES	-600	-\$1,536.00

Direct Billing Inquiries To:

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2205321	01/15/2026 - 01/15/2026	2,200	2.560000	\$5,632.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2217018	01/28/2026 - 01/28/2026	7,500	23.030000	\$172,725.00
TOTAL SALES for GSPL									\$178,357.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2205067	01/16/2026 - 01/16/2026	4,000	2.530000	\$10,120.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2205321	01/15/2026 - 01/15/2026	300	2.560000	\$768.00
TOTAL SALES for Arkoma Connector									\$10,888.00
TOTAL SALES							14,000		\$189,245.00

* Total amount does not include tax amount

Direct Billing Inquiries To:

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** January 2026 **Invoice Status Code:** Final

Invoice Identifier: 15000621 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 02/10/2026 **Net Due Date:** 02/20/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$636,647.84

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$636,647.84

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	\$154,402.94	\$0.00	\$154,402.94
56372	FTS	\$482,244.90	\$0.00	\$482,244.90
Svc Req K or Acct ID Total Amount				\$636,647.84
Invoice Total Amount				\$636,647.84



250 Vesey Street, 3rd Floor
New York, NY, 10281

Jane Street Energy Marketing, LLC

Physical Natural Gas Invoice

For inquiries, please email jsem-americas-settlements@janestreet.com

For: Entergy New Orleans, LLC

Invoice Number: 2026014988

Invoice Period: Jan 2026

Invoice Date: 2026-02-06

Invoice Total: \$2,232,355.25

Due Date: 2026-02-25

Please pay via wire to the below bank account:

Bank: HSBC USA N.A.



See details in the following page(s).

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046
Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380
Contact: Accounting
Email: EntergyGasSettlements@entergy.com
Phone: 281-2973637
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:

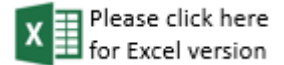


Sales Invoice

Invoice #: 1257840
Delivery Period: Jan-26
Invoice Date: 23-Feb-2026
Due Date: 25-Feb-2026

Invoice Summary

Description	Amount	Quantity (MMBTU)
Sales	\$839,530.50 USD	180,850
Entergy New Orleans, Inc will remit the following amount :	\$839,530.50	180,850



Final Invoice

Invoice Date: Feb-01-2026
Invoice Number: 2500435-1
Due Date: Feb-25-2026

Morgan Stanley Capital Group Inc.
1585 Broadway, 20th Floor
Attn: Commodities
New York, NY 10036
GST Registration Number: 138 847 140
DUNS Number: 130198013
Federal Tax ID: 13-3200368

ENTERGY NEW ORLEANS, LLC
1600 PERDIDO STREET
NEW ORLEANS 70112
USA

From: Commodities Operations
Voice: +1 212 762-2630
Email: physngsettle@morganstanley.com

Attn:
Voice:

Match Number:

Customer VAT No:

Our VAT No:

Johnsonville CT

Trade ID	Trade Date	Description	Quantity	Price	Amount Due
26156974	Jan-14-2026	Sell Natural Gas DLVD Jan 14, 2026	5,000 MMBT	2.68	13,400.00 USD
26156977	Jan-14-2026	Sell Natural Gas DLVD Jan 15, 2026	5,000 MMBT	2.85	14,250.00 USD
Sub Total:			-10,000 MMBT		27,650.00 USD

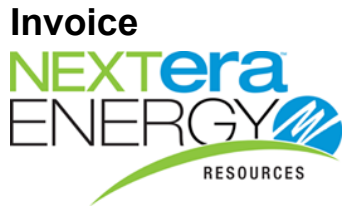
Total Due To Morgan Stanley Capital Group Inc. in USD 27,650.00

Due Date: Feb-25-2026

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New Jersey





NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **1005491**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Feb 09, 2026**
 Period: **Jan 01, 2026 - Jan 31, 2026**
 Amount: **\$1,854,274.62 USD**
 Due Date: **Feb 25, 2026**

Invoice To

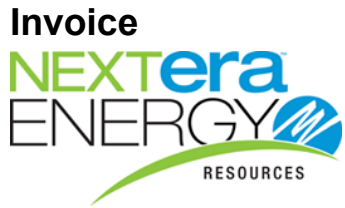
Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(388,187.50)	USD
	Sell	\$ 2,242,462.12	USD
	GAS Subtotal	\$ 1,854,274.62	USD
TOTAL		\$ 1,854,274.62	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
GSPC PIPE										
	4453824	01/24/26	Bbt Trans-Union Claiborne Parish	01/24/26 - 01/24/26	FIXED	2,500	MMBTU	\$15.0000	\$(37,500.00)	USD
	4453933	01/25/26	Bbt Trans-Union Claiborne Parish	01/25/26 - 01/25/26	FIXED	5,000	MMBTU	\$32.0000	\$(160,000.00)	USD
	4454042	01/25/26	Bbt Trans-Union Claiborne Parish	01/25/26 - 01/25/26	FIXED	3,750	MMBTU	\$21.5000	\$(80,625.00)	USD
	4456330	01/26/26	Bbt Trans-Union Claiborne Parish	01/26/26 - 01/26/26	FIXED	2,500	MMBTU	\$15.5000	\$(38,750.00)	USD
	4458025	01/27/26	Bbt Trans-Union Claiborne Parish	01/27/26 - 01/27/26	FIXED	5,000	MMBTU	\$10.0000	\$(50,000.00)	USD
GSPC PIPE						18,750			\$(366,875.00)	USD



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428

Invoice: **1005491**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Feb 09, 2026**
 Period: **Jan 01, 2026 - Jan 31, 2026**
 Amount: **\$1,854,274.62 USD**
 Due Date: **Feb 25, 2026**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
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Buy

Buy Subtotal 18,750 \$(366,875.00) USD

Sell

GSPC PIPE

4369815	10/21/25	Bbt Trans-Union Claiborne Parish	01/01/26 - 01/31/26	[GD TGT ZN1 DAILY]/(1-0.0068)+0.0015+0.0037	(74,999)	MMBTU	\$29.8999	\$2,242,462.12	USD
		GSPC PIPE			(74,999)			\$2,242,462.12	USD
		Sell Subtotal			(74,999)			\$2,242,462.12	USD
							TOTAL	\$1,875,587.12	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
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GAS

Buy

4376683	10/29/25	01/01/26 - 01/01/26	GAS	Adjustment Flat		387,500.00	MMBTU	\$0.0550	\$(21,312.50)	USD
								Buy Subtotal	\$(21,312.50)	USD
								GAS Subtotal	\$(21,312.50)	USD
								TOTAL	\$(21,312.50)	USD

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202601127263 Invoice Date: 2/20/2026 Delivery Period: January 2026 SAP Vendor: SAP Customer: 1000393752 Due Date: 2/25/2026 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	01/2026	PRODUCT		7015	437605	14888 TRANSUNION INTERSTATE PL	7,500	\$3.000	\$22,500.00
RIGS	01/2026	PRODUCT		7015	437608	14888 TRANSUNION INTERSTATE PL	7,500	\$3.000	\$22,500.00
RIGS	01/2026	PRODUCT		7015	438111	14888 TRANSUNION INTERSTATE PL	4,000	\$2.685	\$10,740.00
RIGS	01/2026	PRODUCT		7015	438596	14888 TRANSUNION INTERSTATE PL	16,000	\$2.845	\$45,520.00
RIGS	01/2026	PRODUCT		7015	441678	14888 TRANSUNION INTERSTATE PL	15,000	\$8.285	\$124,275.00
RIGS	01/2026	PRODUCT		7015	442152	14888 TRANSUNION INTERSTATE PL	25,500	\$37.235	\$949,492.50
RIGS	01/2026	PRODUCT		7015	443382	14888 TRANSUNION INTERSTATE PL	4,300	\$50.530	\$217,279.00

Total RIGS	79,800	\$1,392,306.50
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TOTALS	79,800 MMBtu	\$1,392,306.50
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Remittance Address: Regency Intrastate Gas LP
 P O Box 204317
 Dallas, TX 75320-4317
 USA

Entergy New Orleans, LLC
 Gas Accounting
 2107 Research Forest Dr. MC T-LFN-6
 The Woodlands, TX 77380-
 USA

Contract Holder: Entergy New Orleans, LLC
 Account Number: 12881

January 2026 Invoice Summary

FINAL

Invoice Date: 02/17/2026

Invoice Identifier: G012026262568

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
931288102203	FTS-311	0	0	0	\$0.00	0	0	0	\$62,529.48	\$62,529.48
Total		0	0	0	\$0.00	0	0	0	\$62,529.48	\$62,529.48

Net Due Date 02/25/2026

\$62,529.48

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount (Section 18.6 of tariff) and fax to () - . For remittance by electronic payment, remit to WELLS FARGO, BANK;



Purchase Remittance



<p>Bill To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317</p> <p>Bank: Wells Fargo Bank [REDACTED] [REDACTED]</p> <p>Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com</p>	<p>Remit To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380</p> <p>Bank: Capital One New Orleans, LA [REDACTED] [REDACTED]</p> <p>Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com</p>	<p>Contract Party: Entergy New Orleans</p> <p>Remittance Number: GP202601135728 Invoice Date: 2/20/2026 Delivery Period: January 2026</p> <p>SAP Vendor: 1000393752 SAP Customer:</p> <p>Due Date: 2/25/2026 Payment Method: WIR Short Name: Entergy New Orleans</p>
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	01/2026	PRODUCT		7015	442585	14888 TRANSUNION INTERSTATE PL	5,000	\$20.000	\$100,000.00
Total RIGS							5,000		\$100,000.00
TOTALS								5,000 MMbtu	\$100,000.00

Physical Natural Gas Invoice



Spotlight Energy, LLC
 952 Echo Lane, Suite 200
 Houston, 77024
 spotlight-energy.com

Bill to:
Entergy New Orleans, Inc
Entergy New Orleans Gas Invoicing
2107 Research Forest Dr Mail Code T?LFN?6
The Woodlands, TX 77380

Telephone: 281?297?6659
 Fax:
 Email: dmehra@entergy.com;
 EntergyGasSettlements@entergy.com
 Group Email:

Invoice Id: 236902
 Vendor Code:
 Counterparty Reference: 5569
 Delivery Month: Jan-2026
 Invoice Date: 03-Feb-2026
 Due Date: 25-Feb-2026

For Billing Inquiries Contact:

Attn: Amonie Gonzales
 Telephone: 832-271-6767
 Fax: 832-779-5455
 Email: accounting@spotlight-energy.com
 Group Email: accounting@spotlight-energy.com

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/EndDate	Pipeline	Physical Point	Quantity (MMBtu)	Price(USD)	Amount Owed (USD)
3828824	PhysicalGDIndex	GD Tx. Gas, zone 1	10-10-2025	Sell	16 - 31	Gulf South	26016 - Bbt Trans-Union Claiborne Parish	(199,350)	\$14.050378	\$2,800,942.85
Gulf South Total:								(199,350)		\$2,800,942.85
Total Sell :								(199,350)		\$2,800,942.85
3862417	PhysicalFixed		01-25-2026	Buy	25 - 25	Gulf South	26016 - Bbt Trans-Union Claiborne Parish	1,250	\$15.0000	(\$18,750.00)
3863114	PhysicalFixed		01-26-2026	Buy	26 - 26	Gulf South	26016 - Bbt Trans-Union Claiborne Parish	2,500	\$30.0000	(\$75,000.00)
3863722	PhysicalFixed		01-27-2026	Buy	27 - 27	Gulf South	26016 - Bbt Trans-Union Claiborne Parish	5,000	\$10.0000	(\$50,000.00)
Gulf South Total:								8,750		(\$143,750.00)
Total Buy :								8,750		(\$143,750.00)
Net Amount:								(190,600)		\$2,657,192.85
3828824	AMA Fee							NaN	\$12,012.5000	(\$12,012.50)
Grand Total:										\$2,645,180.35

Total Amount Due To Spotlight Energy, LLC On Due Date 02/25/2026 : USD 2,645,180.35

Please check this invoice carefully and promptly notify us of any discrepancies.

Remit by Wire Transfer:

Bank of New York Mellon

Remit by ACH:

Bank of New York Mellon

Remit by Mail:



Southwest Energy, L.P.

1400 Post Oak Blvd

Suite 1050

Houston, TX 77056

Phone : 713 235-7514 Fax : 713 235-7529

INVOICE

Net NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2601-00046-01
Production Month :	01/26
Statement Date :	02/10/2026
Due Date :	02/25/2026

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volume	Price	Amount
01/26												
Sales to Entergy New Orleans, Inc.												
Pipeline: Arkoma Connector												
742490 : Benny/Gulf Crossing												
01/26	01/26	Arkoma	742490	Benny/Gulf Crossin	672395	18300-62	30-30	1	7,000	7,000	7.000000	49,000.00
Total For: 742490 : Benny/Gulf Crossing										7,000	49,000.00	
Total For Pipeline: Arkoma Connector										7,000	49,000.00	
Pipeline: Midship Pipeline Co												
MS219941 : MEP Bennington												
01/26	01/26	Midship	MS219941	MEP Bennington	672854		22-22	1	7,000	7,000	5.050000	35,350.00
Total For: MS219941 : MEP Bennington										7,000	35,350.00	
MS219951 : G South Bennington												
01/26	01/26	Midship	MS219951	G South Bennin	670583	18298-24	21-21	1	10,000	10,000	3.300000	33,000.00
01/26	01/26	Midship	MS219951	G South Bennin	670436	18298-13	17-20	4	4,000	16,000	2.650000	42,400.00
Total For: MS219951 : G South Bennington										26,000	75,400.00	
Total For Pipeline: Midship Pipeline Co										33,000	110,750.00	
Pipeline: Regency Energy Prtnr												
14888 : Transunion												
01/26	01/26	Regency	14888	Transunion	672208		22-22	1	14,000	14,000	4.905000	68,670.00
01/26	01/26	Regency	14888	Transunion	671173	18299-20	24-26	3	12,500	37,500	38.735000	1,452,562.50
01/26	01/26	Regency	14888	Transunion	671002	18299-1	23-23	1	10,000	10,000	8.490000	84,900.00
01/26	01/26	Regency	14888	Transunion	670827		16-16	1	5,500	5,500	2.690000	14,795.00
01/26	01/26	Regency	14888	Transunion	670604	18298-25	21-21	1	8,000	8,000	3.615000	28,920.00
01/26	01/26	Regency	14888	Transunion	670439	18298-16	17-20	4	5,000	20,000	2.840000	56,800.00
Total For: 14888 : Transunion										95,000	1,706,647.50	
Total For Pipeline: Regency Energy Prtnr										95,000	1,706,647.50	
Total - Sales to Entergy New Orleans, Inc.										135,000	1,866,397.50	

Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
1400 Post Oak Blvd, Suite 1050
Houston, TX 77056

Wire Transfer Information

Bank Name : Bank of Oklahoma

Bank City/State : Tulsa, OK

Further Instructions :

ACH Information

Bank Name :

Bank Number :

Acct Number :

Bank City/State :

Further Instructions :





Southwest Energy, L.P.

1400 Post Oak Blvd

Suite 1050

Houston, TX 77056

Phone : 713 235-7514 Fax : 713 235-7529

INVOICE

Net NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2601-00046-01
Production Month :	01/26
Statement Date :	02/10/2026
Due Date :	02/25/2026

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment	Description	Confirm ID	Ticket No.	Day Range	Daily Volume	Total Volume	Price	Amount
Net Receivable for 01/26											1,866,397.50	
Net Receivable Due from Entergy New Orleans, Inc.											\$1,866,397.50	

Please note that effective immediately Southwest Energy has relocated its Houston office.

Please make note of the new address as follows: 1400 Post Oak Blvd Suite 1050 Houston, TX 77056. All phone numbers and email addresses remain unchanged.

Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
1400 Post Oak Blvd, Suite 1050
Houston, TX 77056

Wire Transfer Information

Bank Name : Bank of Oklahoma

Bank City/State : Tulsa, OK

Further Instructions :

ACH Information

Bank Name :

Bank Number :

Acct Number :

Bank City/State :

Further Instructions :



TENASKA[®] MARKETING VENTURES

To: ENTERGY NEW ORLEANS, LLC 2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	From: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Invoice #: 202601-0327 Delivery Period: JAN 2026 Invoice Date: 02/11/2026 Due Date: 02/25/2026 Total Due: \$101,437.50 \$US
--	--	---

Description	Quantity (MMBTU)	Amount (\$US)
Sale	11,250	\$101,437.50
Current Month Subtotal:	11,250	\$101,437.50
Total Due TENASKA MARKETING VENTURES	11,250	\$101,437.50

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES
████████████████████
████████████████████

Beneficiary:
 Tenaska Marketing Ventures
 14302 FNB Parkway
 Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



Texla Energy Management, Inc.

1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy New Orleans, LLC

ATTN: Accounting
 10055 Grogan's Mill Road
 Ste. 300
 The Woodlands, TX 77380
 Phone: 281-297-3569
 Fax: 281-297-3869
 Email: lbutle1@entergy.com

Contract Number:	NAESB
Invoice Number:	67940
Invoice Version:	0
Production Month:	01/26
Invoice Date:	02/10/2026
Due Date:	02/25/2026

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: Gulf South Pipeline								
Meter: 10402 : Bistineau Withdrawal Legacy - WTB								
1/2026	10402 : Bistineau Withdrawal Legacy - WTB	644233	24-26	3	5,000/D	15,000	36.7350	551,025.00
1/2026	10402 : Bistineau Withdrawal Legacy - WTB	648939	29	1	3,300/D	3,300	9.1950	30,343.50
Total For Gas: 10402 : Bistineau Withdrawal Legacy - WTB						18,300		581,368.50
Total For Meter: 10402 : Bistineau Withdrawal Legacy - WTB						18,300		581,368.50
Meter: 22806 : BISTINEAU INJECTION EXPANSION - WTB								
1/2026	22806 : BISTINEAU INJECTION EXPANSION - WTB	648972	30-31	2	3,300/D	6,600	8.4650	55,869.00
Total For Gas: 22806 : BISTINEAU INJECTION EXPANSION - WTB						6,600		55,869.00
Total For Meter: 22806 : BISTINEAU INJECTION EXPANSION - WTB						6,600		55,869.00
Total for Pipeline: Gulf South Pipeline						24,900		637,237.50
Total - Entergy New Orleans, LLC						24,900		637,237.50
Purchases from Entergy New Orleans, LLC								
Pipeline: Gulf South Pipeline								
Meter: 10402 : Bistineau Withdrawal Legacy - WTB								
1/2026	10402 : Bistineau Withdrawal Legacy - WTB	644449	25	1	1,250/D	1,250	21.5000	26,875.00
1/2026	10402 : Bistineau Withdrawal Legacy - WTB	645205	26	1	2,500/D	2,500	37.0000	92,500.00
Total For Gas: 10402 : Bistineau Withdrawal Legacy - WTB						3,750		119,375.00
Total For Meter: 10402 : Bistineau Withdrawal Legacy - WTB						3,750		119,375.00
Meter: 22806 : BISTINEAU INJECTION EXPANSION - WTB								
1/2026	22806 : BISTINEAU INJECTION EXPANSION - WTB	650071	30	1	3,300/D	3,300	6.7500	22,275.00
1/2026	22806 : BISTINEAU INJECTION EXPANSION - WTB	650073	31	1	3,300/D	3,300	6.0000	19,800.00
Total For Gas: 22806 : BISTINEAU INJECTION EXPANSION - WTB						6,600		42,075.00
Total For Meter: 22806 : BISTINEAU INJECTION EXPANSION - WTB						6,600		42,075.00
Total for Pipeline: Gulf South Pipeline						10,350		161,450.00
Total - Entergy New Orleans, LLC						10,350		161,450.00
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						14,550		475,787.50

Funds due on or before Due Date

Remit To



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

January 2026 Invoice Summary

FINAL

Invoice Date: 02/12/2026

Invoice Identifier: TUI01202624153

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	0	0	\$0.00	1,272,484	1,240,584	31,900	\$112,360.23	\$112,360.23
IMB-TUI-0003	IMB	0	0	0	\$(315,236.66)	0	0	0	\$0.00	\$(315,236.66)
Total		0	0	0	\$(315,236.66)	1,272,484	1,240,584	31,900	\$112,360.23	\$(202,876.43)

Net Due Date 02/22/2026 \$ (202,876.43)

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount .





INVOICE
Entergy New Orleans, LLC

From:
Uniper Global Commodities North America LLC
 1201 Louisiana St. Suite 650
 Houston, TX 77002
 USA
 Email: UGCNASettlements@uniper.energy

Remit To:
Uniper Global Commodities North America LLC
 Bank: JPMorgan Chase w Rou
 [REDACTED]

Invoice Details:
 Invoice #: 26989
 Delivery Period: Jan 2026
 Invoice Date: 2026-02-06
Due date: 2026-02-25
Amount Due: USD \$283,026.50

Trade	Incurred	Location	Pricing Ref	Price1	Price2	Cost Type	Start	End	Quantity	Unit Price	Amount
Gas	Sell										
1278591	1/26/2026	GSPL INJ WD	GDD TGT (Zone 1)	50.53		Primary Settlement	1/27/2026	1/27/2026	5,000 MMBtu	50.53 USD/MMBtu	252,650.00
1279805	1/28/2026	GSPL INJ WD	GDD TGT (Zone 1)	9.205		Primary Settlement	1/29/2026	1/29/2026	3,300 MMBtu	9.205 USD/MMBtu	30,376.50
Sub Total											\$283,026.50

Statement Total: USD \$283,026.50

Gas	
1	Amount
Sell	283,026.50



United Energy Trading, LLC

P.O. Box 837

918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Fax: (701) 255-7952

INVOICE

Entergy New Orleans, LLC

ATTN: Lacey Butler
20 East Greenway Plaza
Houston, TX 77046
Phone: 281-297-3611
Fax: 281-297-5347

Contract Number:	NAESB ENTERGY NEW ORLEANS
Statement Number:	73868
Statement Version:	0
Financial Month:	01/26
Statement Date:	02/12/2026
Due Date:	02/25/2026
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount	
Sales to Entergy New Orleans, LLC									
Pipeline: TGP									
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE									
Jan 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	655575		16	1	(4,500)/D	(4,500)	2.7000	12,150.00
Jan 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	657144		22	1	(3,500)/D	(3,500)	4.9350	17,272.50
Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(8,000)			29,422.50
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(8,000)			29,422.50
Total for Pipeline: TGP						(8,000)			29,422.50
Total - Entergy New Orleans, LLC						(8,000)			29,422.50
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						8,000			29,422.50

Funds due on or before Due Date

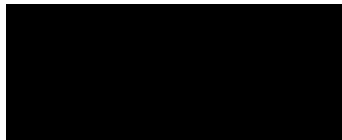
Remit To

Check Information

United Energy Trading, LLC
P.O. Box 837
918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Wire Transfer Information

Bank Name: BNC National Bank



Please direct all inquiries to:

Marc Fremming
Tel: 701-214-6464
Fax: 701-557-3346
Email: mfremming@uetllc.com



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Annie Hurley +17132301276;auh@vitol.com

INVOICE DATE : 10 FEBRUARY 2026

ENTERGY NEW ORLEANS, LLC
10055 GROGAN'S MILL RDSUITE 300
THE WOODLANDS, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2603024

DUE DATE : 25 FEBRUARY 2026

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	2,827,320.00 USD	200,000
PURCHASES	(316,570.00) USD	(10,500)
TOTAL DUE TO VITOL INC.	2,510,750.00 USD	189,500

WELLS FARGO COMMODITIES, LLC.



Pay Ref. No. 108117472 / 228586322
DATED: February 13, 2026

Customer

Entergy New Orleans, Inc.
Attn: Confirmations
10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380

Wells Fargo

Wells Fargo
Commodities, LLC
Attn: Settlements
550 S Tryon St, 6th
Floor
MAC D1086-063
Charlotte, NC 28202
Phone: (704) 410-8497

NET PAYMENT:

Customer pays this amount, due 02/25/2026

USD \$695,952.50

PURCHASES

No payments found

Total: USD \$(0.00)

SALES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
14792009	Gulf South Pipeline	Bistineau Stor Withdrawal	01/24/2026	01/26/2026	11,850	MMBTU	\$36.7350	\$435,309.75
14803178	Gulf South Pipeline	Bistineau Stor Withdrawal	01/27/2026	01/27/2026	3,875	MMBTU	\$50.5300	\$195,803.75
14818218	Gulf South Pipeline	Bistineau Stor Withdrawal	01/28/2026	01/28/2026	3,900	MMBTU	\$8.8450	\$34,495.50
14830768	Gulf South Pipeline	Bistineau Stor Withdrawal	01/29/2026	01/29/2026	3,300	MMBTU	\$9.1950	\$30,343.50

Total: USD \$695,952.50

Payment Instructions:

Wells Fargo Bank, NA.



Thank you for transacting with Wells Fargo.

ACTUALS

Billed in **Feb-26**
Service Period **Jan-26**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Jan-26

Capacity	KW		118,600	\$	B1	1,297,395.84	1
Energy	KWH	B3	79,703,058	\$	B2	5,548,779.57	
			2				
Total				\$		6,846,175.41	

ESTIMATES

Billed in **Feb-26**
Service Period **Feb-26**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Feb-26

Capacity	KW		118,600	\$	B1	1,315,803.10	1
Energy	KWH	B3	73,620,811	\$	B2	1,807,251.08	}
			2				
Total				\$		3,123,054.18	

Actual

Billed In Month of: **Feb-26**
Service Period: **Jan-26**

**Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Jan-26**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	82,468	\$	1,517,824.54	
Energy	KWH:	49,957,913.00	\$	602,342.54	
Decommissioning			\$	-	1 \$ 1,517,824.54 Capacity

Subtotal \$ 2,120,167.08

GG1 Ret Sh (nuclear) portion:

Capacity	0	\$	-	
Energy	0.00	\$	-	
				\$ 602,342.54 Energy

Subtotal \$ -

Total \$ 2,120,167.08 **2** 49,957,913.00 KWH

Estimate

Billed In Month of: **Feb-26**
Service Period: **Feb-26**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Feb-26**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	82,468	\$	1,422,954.93	
Energy	KWH:	39,092,618.00	\$	380,465.29	
Decommissioning			\$	-	1 \$ 1,422,954.93 Capacity

Subtotal \$ 1,803,420.22

GG1 Ret Sh (nuclear) portion:

Capacity	0	\$	-	
Energy	0.00	\$	-	
				\$ 380,465.29 Energy

Subtotal \$ -

Total \$ 1,803,420.22 **2** 39,092,618.00 KWH

ACTUALS

Billed in
Service Period

Feb-26
Jan-26

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Jan-26

Capacity			\$	1,359,251.08	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	33,752,696	\$	1,953,224.06	
Ninemile 6 Capacity			\$	65,648.23	
Ninemile 6 Energy	KWH	4,032,975	\$	280,768.26	
Total			\$	3,679,623.70	B1 + B3 + T1

ESTIMATES

Billed in
Service Period

Feb-26
Feb-26

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Feb-26

Capacity			\$	1,315,308.61	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	32,388,395	\$	1,015,502.77	
Ninemile 6 Capacity			\$	66,579.64	
Ninemile 6 Energy	KWH	3,725,213	\$	91,446.90	
Total			\$	2,509,569.99	B1 + B3 + T1

ACTUALS

Billed In Month of: Feb-26

Service Period: Jan-26

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jan-26

Capacity	KW:	98,200	\$	B2	3,298,455.23	1
Energy	KWH:	73,325,329	2	\$	B1	465,650.25
		B4				
Total			\$	B3	3,764,105.48	

ESTIMATES

Billed In Month of: Feb-26

Service Period: Feb-26

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Feb-26

Capacity	KW:	98,200	\$	B2	3,286,593.73	1
Energy	KWH:	65,710,392	2	\$	B1	420,294.53
		B4				
Total			\$	B3	3,706,888.26	

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

February-26

Cost of Service Operations	\$ 44,391,534.99
Billing Adjustment	\$ (579.45)
Sales Agreement Billing	19.43%
DEMAND CHARGE	<u>\$ 8,624,695.80</u>
Grand Gulf Fuel Cost	\$ 2,557,707.07
Sales Agreement Billing	19.43%
FUEL CHARGE	<u>\$ 496,962.48</u>
TOTAL	<u>\$ 9,121,658.28</u>

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	2,171,430		0	0	0		0
ARK.NU 1	16,307,475		0	0	0		0
ARK.NU 2	18,292,123		0	0	0		0
G.GULF 1N	71,134,260		0	0	0		0
L.GPSY 2	487,055		0	0	0		0
L.GPSY 2/Aux	(12,605)		0	0	0		0
L.GPSY 3	1,330,883		0	0	0		0
L.GPSY 3/Aux	(15,820)		0	0	0		0
NINEMI 4	1,317,536		0	0	0		0
NINEMI 4/Aux	(11,633)		0	0	0		0
NINEMI 5	3,902,875		0	0	0		0
NINEMI 6	77,346,024		0	0	0		0
NO POWER STATION	12,787,000		0	0	0		0
NO POWER STATION/Aux	(264,000)		0	0	0		0
PERVIL 1	998,545		0	0	0		0
PERVIL 1/Aux	(118)		0	0	0		0
PERVIL 2	17,450		0	0	0		0
PERVIL 2/Aux	(14,997)		0	0	0		0
RVRBND 1	68,128,534		0	0	0		0
STERLN 7/Aux	(1,878)		0	0	0		0
UNION 1	120,203,155		0	0	0		0
WATERF 2	381,260		0	0	0		0
WATERF 2/Aux	(17,031)		0	0	0		0
WATERF 3	13,785,974		0	0	0		8
WATERF 4	22,925		0	0	0		2
WATERF 4/Aux	(558)		0	0	0		0
INDEPN 1	3,432,394		0	0	0		0
WH.BLF 1	1,313,002		0	0	0		4
WH.BLF 1/Aux	(47,513)		0	0	0		0
WH.BLF 2	468,269		0	0	0		0
WH.BLF 2/Aux	(50,304)		0	0	0		0
Un-accounted In	27,777		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	36,117		0	0	0		0
ENMP MISO DA PURCH	40,118,183		0	0	0		0
ENMP MISO RT PURCH	11,592,449		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	45,832		0	0	0		0
IRIS - 50 MW CAP CHG	2,023,172		0	0	0		0
IRIS Delivered	6,069,127		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	40,273		0	0	0		0
MURRAY HYDRO	655,660		0	0	0		0
NOS SOLAR/QF - NOS SOLAR	455,717		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,018,560		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	143,999		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	15,456		0	0	0		0
QF DWYER SOLAR/QF - DWYER SOLAR	3,544		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	123,759		0	0	0		0
STJAMES - 50 MW CAP CHG	983,309		0	0	0		0
STJAMES Delivered	2,949,591		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	132,922		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	70,510		0	0	0		0
Totals	482,897,669	368,327,714	0	0	0	114,569,941	14

Generating Unit	NO
ACADIA 2 - UPP from LA	2,171,430
ARK.NU 1 - UPP from AR	16,307,475
ARK.NU 2 - UPP from AR	18,292,123
INDEPN 1 - UPP from AR	3,432,394
L.GPSY 2 - UPP from LA	487,055
L.GPSY 3 - UPP from LA	1,330,883
MURRAY HYDRO - UPP from LA	655,660
NINEMI 4 - UPP from LA	1,317,536
NINEMI 5 - UPP from LA	3,902,875
NINEMI 6 - UPP from LA	77,346,024
OCCIDENTAL POWER	4,018,560
OCCIDENTAL POWER	143,999
OCCIDENTAL POWER	15,456
PERVIL 1 - UPP from LA	998,545
PERVIL 2 - UPP from LA	17,450
RVRBND 1 - UPP from LA	68,128,534
WATERF 2 - UPP from LA	381,260
WATERF 3 - UPP from LA	13,785,974
WATERF 4 - UPP from LA	22,925
WH.BLF 1 - UPP from AR	1,313,002
WH.BLF 2 - UPP from AR	468,269
Totals	214,537,429

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	103,199,077	30.245464	3,121,303.92
ENMP MISO RT SALE	11,370,864	52.690291	599,134.13
Totals	114,569,941	32.473073	3,720,438.05

Source	NO
Owned Capability	
WHITE BLUFF	20.084
NO POWER STATION	129.700
UNION	581.700
INDEPENDENCE	7.207
ENO PATERSON SOLAR	1.000
ANO	50.871
LITTLE GYPSY	16.958
ACADIA	7.198
WATERFORD	28.233
NINEMILE PT.	158.008
NO SOLAR STATION	20.000
PERRYVILLE	3.739
Subtotal Owned Capability	1,024.698
Purchased Capacity	
GRAND GULF #1(RET/RP)	31.129
ST JAMES	20.000
OCCIDENTAL-OXYTAFT	9.200
MURRAY HYDRO	2.096
GRAND GULF #1	214.385
IRIS	50.000
RIVERBEND 30	102.724
Subtotal Purchased Capacity	429.534
Totals	1,454.232

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	2,171,430	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	16,307,475	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	18,292,123	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	3,432,394	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	487,055	0.00	0.00
L.GPSY 3 - UPP from LA Desig. Energy	0	1,330,883	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	655,660	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	1,317,536	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	3,902,875	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	77,346,024	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,018,560	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	143,999	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	15,456	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	998,545	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	17,450	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	68,128,534	0.00	0.00
WATERF 2 - UPP from LA Desig. Energy	0	381,260	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	13,785,974	0.00	0.00
WATERF 4 - UPP from LA Desig. Energy	0	22,925	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	1,313,002	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	468,269	0.00	0.00
Rev - UPP Purchases - KWH	0	(562)	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	214,536,867	0.00	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Purchases				
IRIS - 50 MW CAP CHG	0	2,023,172	0.00	96,810.80
IRIS Delivered RE Energy	0	6,069,127	0.00	290,413.84
STJAMES - 50 MW CAP CHG	0	983,309	0.00	46,058.27
STJAMES Delivered RE Energy	0	2,949,591	0.00	138,158.93
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	(18.81)
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	(729)	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	(37.86)
IRIS - ENERGY ADJUSTMENT KWH	0	(1,799)	0.00	0.00
Rev 202510 Purchases Iris RE ADJ CHG	0	0	0.00	2.30
Rev 202510 Purchases Iris RE ENG ADJ KWH	0	49	0.00	0.00
Rev 202510 Purchases Iris Scheduled ENG CHG	0	0	0.00	(2.30)
Rev 202510 Purchases Iris Scheduled ENG CHG KWH	0	(49)	0.00	0.00
Rev 202601 Purchases Iris CAP CHG	0	0	0.00	7.09
Rev 202601 Purchases Iris RE ADJ CHG	0	0	0.00	(21,482.76)
Rev 202601 Purchases Iris RE ENG ADJ KWH	0	(449,395)	0.00	0.00
Rev 202601 Purchases Iris Scheduled ENG CHG	0	0	0.00	21,504.01
Rev 202601 Purchases Iris Scheduled ENG CHG KWH	0	449,395	0.00	0.00
Rev 202601 Purchases St James CAP CHG	0	0	0.00	514.93
Rev 202601 Purchases St James CAP CHG KWH	0	10,913	0.00	0.00
Rev 202601 Purchases St James Energy ADJ CHG	0	0	0.00	1,544.77
Rev 202601 Purchases St James Scheduled ENG CHG KWH	0	32,740	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	(2.83)
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	(139)	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	7.37
STJAMES - ENERGY ADJUSTMENT KWH	0	(81)	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	12,066,104	0.00	573,477.75

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
ENMP MISO DA Purchases	0	40,118,183	0.00	1,254,590.74
ENMP MISO DA Sales	103,199,077	0	3,121,303.92	0.00
ENMP MISO RT Purchases	0	11,592,449	0.00	582,973.68
ENMP MISO RT Sales	11,370,864	0	599,134.13	0.00
MISO Admin	0	0	0.00	86,531.47
MISO Admin Sched 24	0	0	0.00	7,418.32
MISO Ancillaries	0	0	0.00	1,694.10
MISO Congestion	0	0	617,881.04	0.00
MISO Congestion_ARR	0	0	0.00	12,513.98
MISO Losses	0	0	0.00	142,718.46
MISO Other Charges	0	0	75.64	0.00
MISO Resource Adequacy Auction Revenue	0	0	138,231.52	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Uplift	0	0	0.00	200,586.85
Rev 202510 MISO Admin Sched 24	0	0	0.00	4.43
Rev 202510 MISO Ancillaries	0	0	(283.39)	0.00
Rev 202510 MISO Losses	0	0	0.00	(36.76)
Rev 202510 MISO Other Admin	0	0	0.00	(22.86)
Rev 202510 MISO Other Charges	0	0	0.00	(0.16)
Rev 202510 MISO Purchases	0	0	0.00	(12,646.35)
Rev 202510 MISO Purchases KWH	0	(456,573)	0.00	0.00
Rev 202510 MISO Rsrce Adqcy Auc	0	0	0.00	(743.66)
Rev 202510 MISO Sales	0	0	1,251.54	0.00
Rev 202510 MISO Sales KWH	61,996	0	0.00	0.00
Rev 202510 MISO Uplift	0	0	(9,100.50)	0.00
Rev 202601 MISO Admin Sched 24	0	0	122.16	0.00
Rev 202601 MISO Ancillaries	0	0	(115,032.86)	0.00
Rev 202601 MISO Congestion	0	0	(33,962.19)	0.00
Rev 202601 MISO Congestion AAR	0	0	0.00	20,407.87
Rev 202601 MISO Losses	0	0	106,676.34	0.00
Rev 202601 MISO Other Admin	0	0	0.00	(25.13)
Rev 202601 MISO Other Charges	0	0	0.00	(0.70)
Rev 202601 MISO Purchases	0	0	0.00	(85,602.24)
Rev 202601 MISO Purchases KWH	0	(514,401)	0.00	0.00
Rev 202601 MISO Sales	0	0	81,157.93	0.00
Rev 202601 MISO Sales KWH	914,546	0	0.00	0.00
Rev 202601 MISO Uplift	0	0	(703,149.95)	0.00
Subtotal Non-Associated Companies - MISO	115,546,483	50,739,658	3,804,305.33	2,210,362.04
Non-MISO Subtotals	0	226,602,971	0.00	573,477.75
MISO Subtotals	115,546,483	50,739,658	3,804,305.33	2,210,362.04
Totals	115,546,483	277,342,629	3,804,305.33	2,783,839.79
NO Receivable from Entergy New Orleans, Inc. to Non-MISO				573,477.75
NO Payable to Entergy New Orleans, Inc. from MISO				1,593,943.29
NO Payable to Entergy New Orleans, Inc.				1,020,465.54