



November 26, 2025

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the December 2025 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	\$0.014135 /kWh
2.	Transmission Service Voltage Level Sales	\$0.014121 /kWh

The rates above include \$785k of Council approved adjustments per email communication dated October 29, 2025. This amount represents the costs of RECs retired for 2023 compliance, and the \$785k total has been applied to the over/under recovery balance per the Resolution.

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in December bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

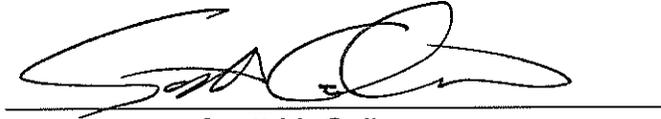
SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.



Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 10th day of

November, 2025.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

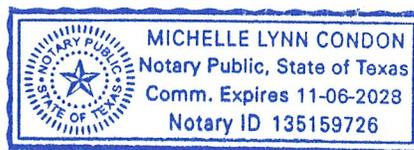


Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 6th day
of November, 2025



Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of October 2025
Applied to Bill in the Month of December 2025

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$5,795,138.69</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>401,914,573</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.014419</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.005497</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.01450 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.01448</u> /kWh
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>(\$0.000363)</u> /kWh
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.014135</u> /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.014121</u> /kWh

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of October 2025
 Applied to Bill in the Month of December 2025

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$7,287,008.43	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$394,309.86	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$7,681,318.29</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	(\$927,638.04)	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$5,795,138.69	
6	Fuel Adjustment Revenue for Operations Month	L3	\$7,681,318.29	
7	Prior Period Adjustments		\$785,544.00 *	
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12) (See Note)	<u>(\$8,621.41)</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>(\$2,036,895.05)</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,607,021,029</u> kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>(\$0.000363) /kWh</u>

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 7.00%
 * Represents retired REC costs approved for recovery by Council per email communication on October 29, 2025

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
 Data Based on Operations Month of October 2025
 Applied to Bill in the Month of December 2025

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,311,243,456</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,637,556,302</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>297,115,079</u> kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	<u>5,340,441,223</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.005497</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED October 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Nov-24	150,183,368	67,749,063	164,712,232	31,670,853	13,615,728	11,676,000	-	-	212,664	389,236,452
2	Dec-24	155,280,218	61,719,961	155,491,812	29,338,216	12,524,050	12,138,000	-	-	212,664	377,380,820
3	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
4	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
5	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
6	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
7	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
8	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
9	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
10	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
11	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
12	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
13	Total 12 Mths.	2,376,105,932	783,419,567	2,068,115,520	376,828,042	155,203,573	140,574,000	0	0	2,551,968	5,311,243,456
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										295,777,573
15	Voltage Level Adj.										1.004522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										297,115,079
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1.305879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										297,115,079

ENTERGY NEW ORLEANS, LLC
REVENUE FOR 12 MONTHS ENDED October 2025
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Nov-24	1,926,460	872,288	2,164,305	401,566	170,945	146,592	-	-		5,047,082
2	Dec-24	1,954,372	773,971	1,961,622	362,801	152,831	148,120	-	-		4,751,815
3	Jan-25	2,162,617	583,937	1,643,136	216,289	114,921	64,001	-	-		4,427,056
4	Feb-25	1,499,257	480,349	1,161,564	194,888	79,099	76,956	-	-		3,180,002
5	Mar-25	1,691,421	652,104	1,623,132	356,943	125,033	166,379	-	-		4,032,189
6	Apr-25	5,005,767	2,164,816	5,224,043	1,070,529	417,611	428,348	-	-		12,619,195
7	May-25	3,575,444	1,352,397	3,701,732	640,080	262,383	229,623	-	-		8,777,646
8	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-		9,145,182
9	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
10	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-		10,126,909
11	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-		8,317,224
12	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-		7,287,008
13	Total 12 Mths.	39,455,748	13,184,038	35,069,608	6,337,077	2,549,033	2,328,013	0	0		89,169,425

ENTERGY NEW ORLEANS, LLC
 FUEL AND PURCHASED POWER COSTS
 October 2025

		Per Book	
1.	Fuel to Acct. 501	WP3.1	5,092,621.89
2.	Gas Hedging Results	WP3.1	0.00
3.	Fuel to Acct. 547	WP3.1	0.00
4.	Purchased Energy to Acct. 555	WP3.1	3,998,347.42
4a.	Purchased Energy to Acct. 555 - MISO	WP3.1	2,110,570.22
5.	Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a	11,201,539.53
6.	Sales to Non-Assoc. Cos. Acct. 447002	WP3.1	0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1	5,024,447.68
7.	Total Sales for Resale	Sum of Lns. 6 and 6a	5,024,447.68
8.	Fuel Oil Costs:		
8a.	Acct. 501	WP3.1	0.00
8b.	Acct. 547	WP3.1	0.00
9.	Total Fuel Oil	Sum of Lns. 8 and 8a	0.00
10.	Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
10a.	Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
11.	Total Reserve Equalization	Sum of Lns. 10 and 10a	0.00
12.	Removal of LTSA included in costs above	WP3.6	(381,953.16)
13.	Fuel & Purchased Power Energy to ENOL Net Area	L5 - L7 +L9 + L11 + L12	5,795,138.69

Entergy New Orleans, LLC
Fuel Costs
October 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	10	N0000	447002	737	MISO Energy Sales		PPD0577735	Electric	-4,995,452.87
2025	10	N0000	447002	737	MISO Other Rev		PPD0577735	Electric	-119.9
2025	10	N0000	447002	737	Rev 202205 MISO Uplift		PPD0577735	Electric	56.53
2025	10	N0000	447002	737	Rev 202206 MISO Ancillaries		PPD0577735	Electric	-0.06
2025	10	N0000	447002	737	Rev 202206 MISO Uplift		PPD0577735	Electric	-56.58
2025	10	N0000	447002	737	Rev 202212 MISO Uplift		PPD0577735	Electric	293.89
2025	10	N0000	447002	737	Rev 202506 MISO Ancillaries		PPD0577735	Electric	105.35
2025	10	N0000	447002	737	Rev 202506 MISO Uplift		PPD0577735	Electric	23,420.46
2025	10	N0000	447002	737	Rev 202509 MISO Sales		PPD0577735	Electric	-55,521.78
2025	10	N0000	447002	737	Rev 202509 MISO Uplift		PPD0577735	Electric	2,827.28
Total Sales to Non-Assoc. Cos.									(5,024,447.68)

Total Fuel Oil									0.00

2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0572100	Electric	-1,979
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLP0576623	Electric	6,094
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	4,011
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0572121	Electric	-6,104.7
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	246,835
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0572121	Electric	-305,235.
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLP0576623	Electric	304,675.32
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLP0576620	Electric	1,978.78
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	10,628
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLP0576620	Electric	121,771.
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0572100	Electric	-121,771.
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	531,377.51
2025	10	N0000	501203	172	BP	UP1	FLP0576620	Electric	511.88
2025	10	N0000	501203	172	BP	UP1	FLP0576620	Electric	31,500.
2025	10	N0000	501203	172	BP	UP1	FLC0572100	Electric	-31,500.
2025	10	N0000	501203	172	BP	UP1	FLC0572100	Electric	-511.88
2025	10	N0000	501203	172	CASTLETON	UP1	FLP0576620	Electric	2,756.97
2025	10	N0000	501203	172	CASTLETON	UP1	FLP0576620	Electric	169,659.5
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	215,030.89
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0572100	Electric	-169,659.5
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	3,494.26
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0572100	Electric	-2,756.97
2025	10	N0000	501203	172	CIMA	UP1	FLC0572100	Electric	-11,946.82
2025	10	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	384,531.25
2025	10	N0000	501203	172	CIMA	UP1	FLC0572100	Electric	-735,189.25
2025	10	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	6,248.65
2025	10	N0000	501203	172	CIMA	UP1	FLP0576620	Electric	11,946.82
2025	10	N0000	501203	172	CIMA	UP1	FLP0576620	Electric	735,189
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0572100	Electric	-3,384.44
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	72,623.
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLP0576620	Electric	208,273.25
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLP0576620	Electric	3,384.44
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	1,180.13
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0572100	Electric	-208,273.25
2025	10	N0000	501203	172	CONOCO	UP1	FLP0576620	Electric	2,835
2025	10	N0000	501203	172	CONOCO	UP1	FLP0576620	Electric	174,471.75
2025	10	N0000	501203	172	CONOCO	UP1	FLC0572100	Electric	-2,835
2025	10	N0000	501203	172	CONOCO	UP1	FLC0572100	Electric	-174,471.75
2025	10	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	23,359.
2025	10	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	379.58
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLP0576620	Electric	433.88
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0572100	Electric	-433.88
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0572100	Electric	-26,700
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	639.47
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLP0576620	Electric	26,700.
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	39,352.

2025	10	N0000	501203	172	EAI TAX	UP1	FLP0576620	Electric	850.
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0572100	Electric	-1,081
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLP0576620	Electric	1,080.34
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLP0576620	Electric	66,482.15
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	67,092.76
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	1,090.26
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0572100	Electric	-66,540.45
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLP0576620	Electric	1,421
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0572100	Electric	-1,421
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	2,342.71
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0572100	Electric	-87,427
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLP0576620	Electric	87,427.
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	144,166.25
2025	10	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	86,525.
2025	10	N0000	501203	172	EXXON	UP1	FLP0576620	Electric	-350.
2025	10	N0000	501203	172	EXXON	UP1	FLP0576620	Electric	50,707.5
2025	10	N0000	501203	172	EXXON	UP1	FLC0572100	Electric	-824
2025	10	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	1,406.04
2025	10	N0000	501203	172	EXXON	UP1	FLC0572100	Electric	-50,707.5
2025	10	N0000	501203	172	EXXON	UP1	FLP0576620	Electric	823.99
2025	10	N0000	501203	172	GSPL	NO1	FLC0572121	Electric	-1,688.88
2025	10	N0000	501203	172	GSPL	UP1	FLC0572100	Electric	-463,800.73
2025	10	N0000	501203	172	GSPL	NO1	FLP0576623	Electric	1,044.05
2025	10	N0000	501203	172	GSPL	NO1	FLP0576623	Electric	148,629.04
2025	10	N0000	501203	172	GSPL	NO1	FLC0572121	Electric	-149,487.
2025	10	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	154,437.
2025	10	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	-110.17
2025	10	N0000	501203	172	GSPL	UP1	FLP0576620	Electric	463,800.66
2025	10	N0000	501203	172	GSPL	UP1	FLC0577333	Electric	476,280.61
2025	10	N0000	501203	172	J. ARON & CO	UP1	FLC0577333	Electric	-54,637.5
2025	10	N0000	501203	172	J. ARON & CO	UP1	FLC0572100	Electric	52,875
2025	10	N0000	501203	172	J. ARON & CO	UP1	FLP0576620	Electric	-52,875.
2025	10	N0000	501203	172	KES	UP1	FLP0576620	Electric	1,362,673.25
2025	10	N0000	501203	172	KES	UP1	FLC0572100	Electric	-22,143.47
2025	10	N0000	501203	172	KES	UP1	FLC0577333	Electric	9,715
2025	10	N0000	501203	172	KES	UP1	FLC0572100	Electric	-1,362,673.25
2025	10	N0000	501203	172	KES	UP1	FLP0576620	Electric	22,143.47
2025	10	N0000	501203	172	KES	UP1	FLC0577333	Electric	597,848.25
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	-32,875.
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0572100	Electric	-1,725,391.01
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0572100	Electric	-28,038
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	21,390.16
2025	10	N0000	501203	172	NEXTERA	UP1	FLP0576620	Electric	28,037
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	1,316,316.88
2025	10	N0000	501203	172	NEXTERA	UP1	FLP0576620	Electric	-31,875.
2025	10	N0000	501203	172	NEXTERA	UP1	FLP0576620	Electric	1,725,383.84
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0572100	Electric	31,875.
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0572100	Electric	-41,682.79
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	44,181.04
2025	10	N0000	501203	172	REGENCY LP	UP1	FLP0576620	Electric	561,582.15
2025	10	N0000	501203	172	REGENCY LP	UP1	FLP0576620	Electric	42,806.04
2025	10	N0000	501203	172	REGENCY LP	UP1	FLP0576620	Electric	9,125.72
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	246,496.5
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	4,005.58
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0572100	Electric	-9,124.7
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0572100	Electric	-561,519.5
2025	10	N0000	501203	172	REPSOL	NO1	FLP0576623	Electric	100,125.
2025	10	N0000	501203	172	REPSOL	NO1	FLC0572121	Electric	-2,002.5
2025	10	N0000	501203	172	REPSOL	NO1	FLP0576623	Electric	2,002.5
2025	10	N0000	501203	172	REPSOL	NO1	FLC0572121	Electric	-100,125.
2025	10	N0000	501203	172	STORAGE	NO1	FLP0576623	Electric	9,385.77
2025	10	N0000	501203	172	STORAGE - Injection	NO1	FLC0577377	Electric	-355,557.6
2025	10	N0000	501203	172	STORAGE - Injection	NO1	FLP0576623	Electric	-247,301.21
2025	10	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0576623	Electric	221,987.69
2025	10	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0577377	Electric	59,852.78
2025	10	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0572121	Electric	-327,771.66
2025	10	N0000	501203	172	STORGAE	NO1	FLC0577377	Electric	8,308

2025	10	N0000	555002	215	MISO Energy Purchases		PPD0577735	Electric	1,779,128.09
2025	10	N0000	555002	215	MISO Losses		PPD0577735	Electric	80,939.09
2025	10	N0000	555002	215	MISO Other Exp		PPD0577735	Electric	448,973.72
2025	10	N0000	555002	215	MISO Uplift Exp		PPD0577735	Electric	275,519.45
2025	10	N0000	555002	215	Rev 202205 MISO Ancillaries		PPD0577735	Electric	-0.11
2025	10	N0000	555002	215	Rev 202205 MISO Congestion AAR		PPD0577735	Electric	76.39
2025	10	N0000	555002	215	Rev 202205 MISO Losses		PPD0577735	Electric	-0.86
2025	10	N0000	555002	215	Rev 202205 MISO Other Charges		PPD0577735	Electric	0.01
2025	10	N0000	555002	215	Rev 202206 MISO Congestion		PPD0577735	Electric	0.01
2025	10	N0000	555002	215	Rev 202206 MISO Congestion AAR		PPD0577735	Electric	1,176.08
2025	10	N0000	555002	215	Rev 202206 MISO Losses		PPD0577735	Electric	-3.17
2025	10	N0000	555002	215	Rev 202206 MISO Other Charges		PPD0577735	Electric	0.05
2025	10	N0000	555002	215	Rev 202212 MISO Ancillaries		PPD0577735	Electric	2.64
2025	10	N0000	555002	215	Rev 202212 MISO Congestion		PPD0577735	Electric	802.99
2025	10	N0000	555002	215	Rev 202212 MISO Congestion AAR		PPD0577735	Electric	58.65
2025	10	N0000	555002	215	Rev 202212 MISO Losses		PPD0577735	Electric	-0.09
2025	10	N0000	555002	215	Rev 202212 MISO Other Charges		PPD0577735	Electric	-802.91
2025	10	N0000	555002	215	Rev 202506 MISO Losses		PPD0577735	Electric	2,788.82
2025	10	N0000	555002	215	Rev 202506 MISO Other Charges		PPD0577735	Electric	-38.82
2025	10	N0000	555002	215	Rev 202506 MISO Purchases		PPD0577735	Electric	-0.09
2025	10	N0000	555002	215	Rev 202506 Purchases Iris RE A		PPD0577735	Electric	-4.47
2025	10	N0000	555002	215	Rev 202506 Purchases Iris Sche		PPD0577735	Electric	-0.89
2025	10	N0000	555002	215	Rev 202506 Purchases St James		PPD0577735	Electric	4.18
2025	10	N0000	555002	215	Rev 202509 MISO Ancillaries		PPD0577735	Electric	-877.33
2025	10	N0000	555002	215	Rev 202509 MISO Congestion		PPD0577735	Electric	4,523.87
2025	10	N0000	555002	215	Rev 202509 MISO Losses		PPD0577735	Electric	-11,210.35
2025	10	N0000	555002	215	Rev 202509 MISO Other Charges		PPD0577735	Electric	0.78
2025	10	N0000	555002	215	Rev 202509 MISO Purchases		PPD0577735	Electric	-86,250.41
2025	10	N0000	555002	215	Rev 202509 Purchases Iris RE A		PPD0577735	Electric	-24,415.23
2025	10	N0000	555002	215	Rev 202509 Purchases Iris Sche		PPD0577735	Electric	24,411.98
2025	10	N0000	555002	215	Rev 202509 Purchases St James		PPD0577735	Electric	0.13
2025	10	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0577735	Electric	-5.54
2025	10	N0000	555002	215	STJAMES Delivered RE Energy		PPD0577735	Electric	161,789.82
Total Purchases from Non-Assoc. Cos.									2,110,570.22

2025	10	N0000	555005	221	Net Metering Credit - Oct'25		PPD0577641	Electric	46.35
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Total Co-Generation and Net Metering Generation

46.35

2025	10	N0000	555010	235	Algiers PPA Energy		PPA0577306	Electric	946,371.78
2025	10	N0000	555010	235	Algiers PPA Energy		PPA0572022	Electric	-913,152.51
2025	10	N0000	555010	235	Algiers PPA Energy		PPD0577294	Electric	912,449.35
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0577294	Electric	99,630.27
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0577306	Electric	58,922.65
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0572022	Electric	-95,180.98
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0572357	Electric	-42,007.97
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0576340	Electric	68,780.51
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0577685	Electric	355.83
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPD0576340	Electric	42,007.97
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0572357	Electric	-81,814.59
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0576340	Electric	155,629.84
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0577685	Electric	95,516.62
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPD0576340	Electric	88,993.17
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0572357	Electric	-88,993.17
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0572357	Electric	-68,780.51
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0577685	Electric	143,859.62
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0577685	Electric	18,992.06
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0576340	Electric	355.83
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0572357	Electric	-151,296.24
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0576340	Electric	139,795.2
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0576340	Electric	7,656.28
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0572357	Electric	-4,506.74
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0577685	Electric	29,807.18
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0572357	Electric	-139,795.2
2025	10	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0577299	Electric	425,735.05
2025	10	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0577290	Electric	443,602.94

Total Costs

22,056,499.64

Entergy New Orleans, LLC
Kwhs
October 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2025	10	N0000	447002	737	MISO Energy Sales	PPD0577735	Electric	-195,311,599
2025	10	N0000	447002	737	Rev 202506 MISO Sales KWH	PPD0577735	Electric	-592
2025	10	N0000	447002	737	Rev 202509 MISO Sales KWH	PPD0577735	Electric	-619,899
								(195,932,090) Account 447002
2025	10	N0000	501203	172	NOPS	ISB0577701	Electric	11,460,221
2025	10	N0000	501203	172	NOPS Aux	ISB0577701	Electric	-276,000
2025	10	N0000	501203	172	UNION 1 NAT GAS	ISB0577701	Electric	194,895,685
								206,079,906 Account 501203
2025	10	N0000	558200	175	CANTELLI ALMONASTER SOLAR/QF -	ISB0577701	Electric	40,279
2025	10	N0000	558200	175	MICHOUD GLOBAL SOLAR/QF - MICH	ISB0577701	Electric	47,793
2025	10	N0000	558200	175	NOS SOLAR/QF - NOS SOLAR	ISB0577701	Electric	1,100,358
2025	10	N0000	558200	175	PATERSON SOLAR	ISB0577701	Electric	129,057
2025	10	N0000	558200	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0577701	Electric	4,128
2025	10	N0000	558200	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0577701	Electric	119,567
2025	10	N0000	558200	175	RTA CARROLLTON SOLAR/QF - RTA	ISB0577701	Electric	14,415
2025	10	N0000	558200	175	TCI ALVAR ST SOLAR/QF - TCI AL	ISB0577701	Electric	46,567
2025	10	N0000	558200	175	UNO SOLAR/QF - UNO SOLAR	ISB0577701	Electric	84,897
								1,587,061 Account 558200
2025	10	N0000	555002	215	IRIS - 50 MW - CAP CHG ADJUSTM	PPD0577735	Electric	-102
2025	10	N0000	555002	215	IRIS - 50 MW CAP CHG	PPD0577735	Electric	2,675,173
2025	10	N0000	555002	215	IRIS - ENERGY ADJUSTMENT KWH	PPD0577735	Electric	88
2025	10	N0000	555002	215	IRIS Delivered RE Energy	PPD0577735	Electric	8,025,124
2025	10	N0000	555002	215	MISO Energy Purchases	PPD0577735	Electric	32,867,119
2025	10	N0000	555002	215	Rev 202506 MISO Purchases KWH	PPD0577735	Electric	532
2025	10	N0000	555002	215	Rev 202506 Purchases Iris CAP	PPD0577735	Electric	-32
2025	10	N0000	555002	215	Rev 202506 Purchases Iris RE E	PPD0577735	Electric	-95
2025	10	N0000	555002	215	Rev 202506 Purchases Iris Sche	PPD0577735	Electric	-20
2025	10	N0000	555002	215	Rev 202506 Purchases St James	PPD0577735	Electric	124
2025	10	N0000	555002	215	Rev 202509 MISO Purchases KWH	PPD0577735	Electric	-2,129,357
2025	10	N0000	555002	215	Rev 202509 Purchases Iris RE E	PPD0577735	Electric	-524,842
2025	10	N0000	555002	215	Rev 202509 Purchases Iris Sche	PPD0577735	Electric	524,842
2025	10	N0000	555002	215	STJAMES - 20 MW - CAP CHG ADJU	PPD0577735	Electric	-308
2025	10	N0000	555002	215	STJAMES - 50 MW CAP CHG	PPD0577735	Electric	1,151,506
2025	10	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT KW	PPD0577735	Electric	-501
2025	10	N0000	555002	215	STJAMES Delivered RE Energy	PPD0577735	Electric	3,454,094
								46,043,345 Account 555002
2025	10	N0000	555005	221	Net Metering Credit - Oct'25	PPD0577641	Electric	747.7
								748 Account 555005
2025	10	N0000	555010	235	Algiers PPA Energy	PPD0577294	Electric	41,250,508.
2025	10	N0000	555010	235	Algiers PPA Energy	PPA0572022	Electric	-41,250,508
2025	10	N0000	555010	235	Algiers PPA Energy	PPA0577306	Electric	40,791,653
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0577294	Electric	3,917,259
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0572022	Electric	-3,917,259
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0577306	Electric	2,205,355
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	PPD0576340	Electric	59,001,596
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	PPA0577685	Electric	27,986,710
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	PPA0572357	Electric	-59,001,596
2025	10	N0000	555010	235	ELA - RB30 Energy	PPA0577299	Electric	66,978,826
2025	10	N0000	555010	235	ELA - RB30 Energy	PPA0572015	Electric	-69,426,330
2025	10	N0000	555010	235	ELA - RB30 Energy	PPD0577290	Electric	69,426,330
2025	10	N0000	555010	235	ENOL - NM6 Energy	PPD0577296	Electric	77,416,193
2025	10	N0000	555010	235	ENOL - NM6 Energy	PPA0572019	Electric	-77,416,193
2025	10	N0000	555010	235	ENOL - NM6 Energy	PPA0577303	Electric	43,584,100

ENTERGY NEW ORLEANS, LLC.

	VOLUME		GROSS COSTS	\$ / MMBtu WACOG
	MCF @ 14.73	MMBTU	\$	
MICHOUD PURCHASES**	0	0	0.00	#DIV/0!
FIRM TRANSPORTATION				
GAS PURCHASED	0	0	0.00	
INVENTORY (FTI DEAL TYPE)	0	0	0.00	
INVENTORY (FTO DEAL TYPE)	0	0	0.00	
NET MICHOUD FUEL EXP	0	0	\$0.00	#DIV/0!
NJ*	0	0	\$0.00	#DIV/0!
PUPP 1	1,353,038	1,393,633	\$4,605,835.53	\$3.3049
NOPS	53,552	55,158	\$ 395,399.14	\$7.1685
ENOL*	0	0	\$0.00	
RESALE PURCHASES*	0	0	0.00	#DIV/0!
STORAGE INJECTION	0	0	0.00	
STORAGE WITHDRAWAL	0	0	0.00	
NET RESALE FUEL EXP	0	0	0.00	#DIV/0!
FINANCIAL HEDGE	0	0	\$ -	
TOTAL SYSTEM FUEL EXPENSE	1,406,590	1,448,791	\$5,001,234.67	\$3.4520

NOTES: * Not Subject to State Tax Accrual and Resale Transportation
 ** Includes Taxes Accrued, Resale Transportation and Transportation.

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR September 2025

PROD MO	PLANT	PIPELINE	GD_TYPE	SUPPLIER NAME	Data										\$COUNTY TAX ACCRUED	\$COUNTY TAX
					MCF	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET \$AMOUNT	\$TRANSPORT	Sum of RESALE TRSP	\$STORAGE TRSP	\$OTHER			
6/2025	RESALE	BRDGLN			29	29	(29)	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
1/2025	RESALE	BRDGLN			0	0	0	0	\$2,083.75	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
8/2025	PUPP 1	TRANS-UNION	DDX	EXXON	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	(\$350.00)	\$0.00	0
			STIMB	TRANS-UNION	3,798	3,928	0	3,928	\$10,237.55	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TU IMBAL	(3,798)	(3,928)	0	-3,928	(\$10,237.55)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
2/2025	RESALE	BRDGLN			0	0	0	0	\$26,678.27	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
(blank)	(blank)	(blank)	(blank)	(blank)												
9/2025	NOPS	BRDGLN			25,577	26,344	0	26,344	\$85,463.51	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
		GSPL	DDX	ARM ENERGY	52,908	54,000	0	54,000	\$176,445.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				REPSOL	29,174	29,776	224	30,000	\$100,125.00	\$413.88	0	\$0.00	\$0.00	\$0.00	\$0.00	0
			TRSP	GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	#####	\$0.00	\$0.00	0
			WDX	ARM ENERGY	39,508	40,324	0	40,324	\$128,230.32	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
			INIJ	STORAGE	76,435	78,013	0	78,013	\$247,301.21	(\$233.35)	0	\$0.00	\$0.00	\$0.00	\$0.00	0
			INWD	STORAGE	60,867	62,124	0	62,124	\$221,987.69	\$963.52	0	\$0.00	\$0.00	\$0.00	\$0.00	0
	PUPP 1	GSPL	TRSP	GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	#####	\$0.00	\$0.00	0
				NEXTERA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$31,875.00)	\$0.00	\$0.00	0
				TENASKA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$1,838.95)	\$0.00	\$0.00	0
				J. ARON & CO	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$2,875.00)	\$0.00	\$0.00	0
				TEXLA ENERGY	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$2,707.50)	\$0.00	\$0.00	0
				WELLS FARGO	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$15,000.00)	\$0.00	\$0.00	0
		TRANS-UNION	DDX	REGENCY LP	122,930	126,806	0	126,806	\$356,878.25	\$177.53	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				NEXTERA	351,079	362,150	0	362,150	\$1,017,621.50	\$507.01	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TENASKA	37,551	38,735	265	39,000	\$107,855.00	\$54.22	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				KES	242,407	250,051	1,899	251,950	\$708,154.25	\$350.09	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CASTLETON	36,946	38,111	289	38,400	\$108,459.50	\$53.36	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				EXXON	10,592	10,926	74	11,000	\$30,326.25	\$15.30	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ARM ENERGY	12,398	12,789	161	12,950	\$37,238.50	\$17.91	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CIMA	147,401	152,049	201	152,250	\$425,893.25	\$212.86	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONCORD ENERGY	50,214	51,797	353	52,150	\$146,393.25	\$72.52	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ENTERPRISE	30,233	31,186	214	31,400	\$87,427.00	\$43.65	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONOCO	39,718	40,970	280	41,250	\$119,241.75	\$57.37	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ECO-ENERGY	13,594	14,023	177	14,200	\$40,085.50	\$19.63	0	\$0.00	\$0.00	\$0.00	\$0.00	0
			STIMB	REGENCY LP	21	22	0	22	\$62.65	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TU IMBAL	57,563	59,378	0	59,378	\$138,819.83	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
			TRSP	TRANS-UNION	0	0	0	0	\$0.00	\$0.00	0	\$0.00	#####	\$0.00	\$0.00	0
			WDX	REGENCY LP	71,399	73,650	0	73,650	\$204,641.25	\$103.11	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				DTE ENERGY	9,572	9,874	126	10,000	\$26,700.00	\$13.82	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				NEXTERA	202,853	209,250	0	209,250	\$573,965.63	\$292.95	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TENASKA	48,385	49,811	339	50,250	\$138,412.50	\$69.87	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				KES	194,565	200,700	1,400	202,100	\$555,238.00	\$280.97	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CASTLETON	21,664	22,347	153	22,500	\$61,200.00	\$31.29	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				EXXON	7,221	7,449	51	7,500	\$20,381.25	\$10.43	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ARM ENERGY	30,157	31,108	392	31,500	\$84,532.50	\$43.55	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CIMA	109,243	112,688	212	112,900	\$309,296.00	\$157.76	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONCORD ENERGY	22,146	22,844	156	23,000	\$61,880.00	\$31.98	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				CONOCO	20,220	20,858	142	21,000	\$55,230.00	\$29.20	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				BP	10,906	11,250	0	11,250	\$31,500.00	\$15.75	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				ECO-ENERGY	9,536	9,837	124	9,961	\$26,396.65	\$13.77	0	\$0.00	\$0.00	\$0.00	\$0.00	0
	TAX	EAI TAX			0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$850.00	\$0.00	0
	MDX	NEXTERA			33,348	34,400	0	34,400	\$96,921.71	\$48.16	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				TEXLA ENERGY	18,965	17,500	0	17,500	\$50,146.50	\$24.50	0	\$0.00	\$0.00	\$0.00	\$0.00	0
				WELLS FARGO	242,358	250,000	0	250,000	\$691,950.00	\$350.00	0	\$0.00	\$0.00	\$0.00	\$0.00	0
			DDX-R	NEXTERA	12,118	12,500	0	12,500	\$36,875.00	\$17.50	0	\$0.00	\$0.00	\$0.00	\$0.00	0

ENO LTSA Costs Realigned to base rates

Cost Month

Oct-25

Plant	total cost	ENO Share	ENO Cost
Union PB1	318,745	100.000%	318,745
NM6 (Includes Algiers %)	227,760	21.012%	47,857
Perryville	787,731	0.461%	3,630
Acadia	955,532	1.227%	11,721
			<u>381,953</u>

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED October 2025

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
November 2024	276,891,800	374,711,350	(220,140,593)	431,462,557
December 2024	279,130,785	443,062,233	(321,763,712)	400,429,306
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
Total 12 Mths.	2,270,909,881	5,218,633,542	(1,851,987,121)	5,637,556,302

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	\$128,582.28	Timing

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	(\$30,625.96)	Timing



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands, TX 77380

Invoice#: 46457
Invoice Date: October 08, 2025
Payment Terms: Net Due on or Before October 27, 2025
Delivery Period: September 2025

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Sales

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
Gulf South Pipeline Company LLC						
Kiln (Tennessee Gas)						
	9/16/2025	9/16/2025	(13,500)	\$3.1700	\$42,795.00	
	9/25/2025	9/25/2025	(13,500)	\$3.2800	\$44,280.00	
	9/26/2025	9/26/2025	(13,500)	\$3.3000	\$44,550.00	
	9/27/2025	9/29/2025	(40,324)	\$3.1800	\$128,230.32	
	9/30/2025	9/30/2025	(13,500)	\$3.3200	\$44,820.00	
Kiln (Tennessee Gas) Subtotal			(94,324)		\$304,675.32	
Gulf South Pipeline Company LLC Subtotal			(94,324)		\$304,675.32	
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	9/1/2025	9/2/2025	(16,500)	\$2.6550	\$43,807.50	
	9/9/2025	9/9/2025	(7,500)	\$2.8300	\$21,225.00	
	9/18/2025	9/18/2025	(3,750)	\$3.0100	\$11,287.50	
	9/20/2025	9/22/2025	(15,000)	\$2.7150	\$40,725.00	
	9/23/2025	9/23/2025	(1,700)	\$2.7800	\$4,726.00	
REGENCY/TGP PANDA POWER BIENVILLE Subtotal			(44,450)		\$121,771.00	
Tennessee Gas Pipeline Company, L.L.C. Subtotal			(44,450)		\$121,771.00	
Sales Subtotal			(138,774)		\$426,446.32	



**BP Energy Company
201 Helios Way-Helios Plaza
Houston, TX 77079**

Customer Details	Bank Details	Gas Sales Invoice
Entergy New Orleans, LLC Entergy New Orleans, LLC Address: 1600 Perdido St New Orleans, LA 70112-1208 Customer ID: 125221 Tax ID: 82-2212934 Contact: Lacey Butler Email: lbutle1@entergy.com	Remit to: BP Energy Company Payment Method: WIRE Account Name: BP Energy Company JPMorgan Chase Bank Bank: 383 Madison Ave New York, NY 10017 <div style="background-color: black; width: 150px; height: 20px; margin-top: 5px;"></div>	Invoice Number: 21538980 Contract Number: 27575 BP Tax ID: 36-3421804 Currency: USD Invoice Date: 10/15/2025 Delivery Period: 9/1/2025 Due Date: 10/27/2025 Total Amount Due To / (From) BP: \$ 31,500.00

Summary

Description	Volume (MMBTU)	Amount (\$ USD)
Sales	11,250	\$ 31,500.00
Net Total To BP		\$ 31,500.00
Total Amount Due To BP	11,250	\$ 31,500.00

Please direct inquiries to:

BPNatGasSettlements@bp.com

Important: Cyber Security Warning:

- BP will not change or amend its bank details without prior formal notification
- Please exercise caution before clicking any links or attachments, and be vigilant for anything unexpected or unusual



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 378796
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.
Wire Bank: JPMorgan Chase Bank, N.A.
Wire City/State: NEW YORK, NY



Invoice:
Accounting Month: Sep 2025
Invoice_date: 21-Oct-2025
Payment Due Date: 27-Oct-2025
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com
GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
10998076	MEP	BENNINGTON	11-Sep-2025		12-Sep-2025	12-Sep-2025	10,500	MMBTU	2.6800	USD	28,140.00
10998707	MEP	BENNINGTON	12-Sep-2025		13-Sep-2025	15-Sep-2025	22,500	MMBTU	2.7200	USD	61,200.00
10999274	MEP	BENNINGTON	15-Sep-2025		16-Sep-2025	16-Sep-2025	7,500	MMBTU	2.7750	USD	20,812.50
10999951	MEP	BENNINGTON	16-Sep-2025		17-Sep-2025	17-Sep-2025	8,500	MMBTU	2.9450	USD	25,032.50
11000532	MEP	BENNINGTON	17-Sep-2025		18-Sep-2025	18-Sep-2025	3,500	MMBTU	3.0350	USD	10,622.50
11001157	MEP	BENNINGTON	18-Sep-2025		19-Sep-2025	19-Sep-2025	3,400	MMBTU	2.9050	USD	9,877.00
		BENNINGTON					55,900				155,684.50
Sub Total:	MEP						55,900				155,684.50
11003223	TGP	PANDA PWR	22-Sep-2025		23-Sep-2025	23-Sep-2025	5,000	MMBTU	2.7950	USD	13,975.00
		PANDA PWR					5,000				13,975.00
Sub Total:	TGP						5,000				13,975.00
Sub Total:	CCI SALES						60,900				169,659.50
										Total Due To/(From) CCMT:	169,659.50



CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010

Customer Details		Bank Details	Net Invoice Details
Customer: ENTERGY NEW ORLEANS, INC.		Payment Method: ACH / WIRE / CHECK	Invoice Number: 0925-419749-1
Address: 10055 Grogan's Mill Road Suite 300 The Woodlands, Texas 77380		If paying via ACH or Wire: Credit To: CIMA ENERGY, LP Bank Name: Bank of America, N.A. [REDACTED]	Delivery Period: Sep 2025 Invoice Date: 10/07/2025 Due Date: 10/27/2025 CIMA Tax ID#: XXXXXX1884 Contract Number: 2705 P. O. Number:
Phone: (281) 297-3637 Fax: (281) 297-3937		If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$735,189.25 Currency: USD
CIMA Contact Information			Supplemental CIMA Invoice Reference Numbers: 966541
Phone: (713) 209-1112 Fax: (713) 759-1186 Email: gasinvoices@cima-energy.com		<i>Note: CIMA will NOT change bank details without prior written notification. Please contact CIMA for any bank related inquiries.</i>	

Description	Volume (MMBtu)	Amount (USD)
Sales	265,150	\$735,189.25
Total Amount Due To / (From) CIMA:	265,150	\$735,189.25

INVOICE - NATURAL GAS



Attention: Marcus Divita
 accounting@concordenergy.com
 1408 Wazee Street
 Denver, CO 80202
 Phone: 303-468-1247 Fax: 303-468-1901

Bill To: Entergy New Orleans, LLC

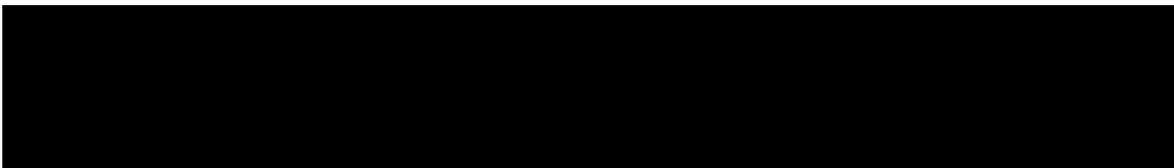
Attention: Energy Analysis and Reporting
 10055 Grogan's Mill Road
 Suite 300
 Woodlands TX 77380
 Phone: 281-297-3554 Fax: 281-297-3735
 Email: EntergyGasSettlements@entergy.com

Production Month 9 / 2025 **Invoice Number** 31775 **Due Date** 10/24/2025

ID	Location	Start Date	End Date	Nominated Quantity	Index	Premium	Calculated Price	Actual Volume	Amount
720836	GulfX Sherma	9/1/2025	9/2/2025	4,000	GDA, NGPL Texok zone	\$0.060	\$2.635	8,000	\$21,080.00
721229	GulfX Sherma	9/3/2025	9/3/2025	1,050	GDA, NGPL Texok zone	\$0.050	\$2.665	1,050	\$2,798.25
721816	GulfX Sherma	9/5/2025	9/5/2025	5,600	GDA, NGPL Texok zone	\$0.050	\$2.805	5,600	\$15,708.00
722317	GulfX Sherma	9/9/2025	9/9/2025	8,700	GDA, NGPL Texok zone	\$0.040	\$2.765	8,700	\$24,055.50
722706	GulfX Sherma	9/10/2025	9/10/2025	5,000	GDA, NGPL Texok zone	\$0.035	\$2.740	5,000	\$13,700.00
722712	GulfX Sherma	9/11/2025	9/11/2025	7,000	GDA, NGPL Texok zone	\$0.035	\$2.735	7,000	\$19,145.00
723217	GulfX Sherma	9/13/2025	9/15/2025	5,000	GDA, NGPL Texok zone	\$0.040	\$2.720	15,000	\$40,800.00
723498	GulfX Sherma	9/16/2025	9/16/2025	5,000	GDA, NGPL Texok zone	\$0.050	\$2.785	5,000	\$13,925.00
724202	GulfX Sherma	9/18/2025	9/18/2025	5,500	GDA, NGPL Texok zone	\$0.060	\$3.035	5,500	\$16,692.50
724214	GulfX Sherma	9/19/2025	9/19/2025	4,900	GDA, NGPL Texok zone	\$0.055	\$2.910	4,900	\$14,259.00
724804	GulfX Sherma	9/23/2025	9/23/2025	4,400	GDA, NGPL Texok zone	\$0.050	\$2.775	4,400	\$12,210.00
725139	GulfX Sherma	9/24/2025	9/24/2025	2,500	GDA, NGPL Texok zone	\$0.050	\$2.770	2,500	\$6,925.00
725486	GulfX Sherma	9/25/2025	9/25/2025	2,500	GDA, NGPL Texok zone	\$0.050	\$2.790	2,500	\$6,975.00
GulfX Sherman								75,150	\$208,273.25
United States Dollars Amount Due:							75,150	\$208,273.25	

Remit by Wire or ACH to:
 MUFG Bank Ltd.

International Wires:
 Provide Swift Code instead of Routing Number





ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-2197

BILL TO:
Entergy New Orleans Inc
Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:
ConocoPhillips Company
JP MORGAN CHASE



For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No: 245471
Invoice Date: 10/09/2025
Pmt Due Date: 10/27/2025
Pmt Method: Wire Transfer
Pmt Currency: USD



Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: Bennington								
9/1/2025	9/2/2025	4912476	BENN Bennington Hub	Primary Settlement	21,000	MMBtu	\$2.6300	\$55,230.00
9/11/2025	9/11/2025	4924837	BENN Bennington Hub	Primary Settlement	6,600	MMBtu	\$2.7400	\$18,084.00
9/16/2025	9/16/2025	4929941	BENN Bennington Hub	Primary Settlement	6,250	MMBtu	\$2.7750	\$17,343.75
9/17/2025	9/17/2025	4931008	BENN Bennington Hub	Primary Settlement	7,750	MMBtu	\$2.9500	\$22,862.50
9/18/2025	9/18/2025	4932006	BENN Bennington Hub	Primary Settlement	8,250	MMBtu	\$3.0400	\$25,080.00
9/19/2025	9/19/2025	4933105	BENN Bennington Hub	Primary Settlement	9,900	MMBtu	\$2.9100	\$28,809.00
BENN Bennington Hub Subtotal:					59,750	MMBtu		\$167,409.25
9/4/2025	9/4/2025	4916960	BENN Gulf South	Primary Settlement	2,500	MMBtu	\$2.8250	\$7,062.50
BENN Gulf South Subtotal:					2,500	MMBtu		\$7,062.50
Bennington Subtotal:					62,250	MMBtu		\$174,471.75
TOTAL CURRENT MONTH SALES								\$174,471.75
TOTAL SALES								\$174,471.75
STATEMENT TOTAL:								\$174,471.75

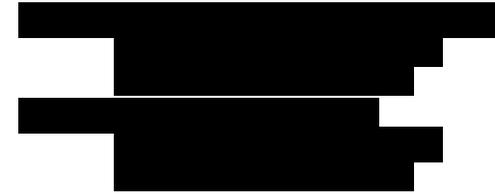


Invoice Number: 3235380
 Invoice Date: 14-Oct-2025
 Due Date: 27-Oct-2025
 Billing Period: Sep-25

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK



Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	10,000.00	US\$	\$26,700.000000
	10,000.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$26,700.00



Netting Statement

Eco-Energy Natural Gas
 6100 Tower Circle, Suite 500
 Franklin, TN 37067
 TAXID: 26-1705410

Accounts Receivable
 Phone: 615-928-6484
 Email: NatGasSettlements@eco-energy.com

Please Remit to:
Bank of America
 [REDACTED]

Entergy New Orleans Inc

 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380
 United States

Invoice Number: 117016
 Invoice Date: 10/07/2025
 Due Date: 10/27/2025
 Delivery Period: September 2025
 Reference:
 Net Amount: 66,482.15

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1236610	09/01/2025	09/03/2025	Tenn Z1 GDD	0.0250	2.6500	9,961	26,396.65
1237731	09/09/2025	09/10/2025	Tenn Z1 GDD	0.0200	2.8300	7,500	21,225.00
1237984	09/10/2025	09/11/2025	Tenn Z1 GDD	0.0200	2.8150	6,700	18,860.50
Point Total						24,161	66,482.15
Pipeline Total						24,161	66,482.15
Sales Total						24,161	66,482.15
You owe Eco Energy...							66,482.15



SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:
 Enterprise Products Operating LLC
 JPMorgan Chase Bank
 Payment by E.F.T.:

Customer#: 3110
 Invoice#: 598819
 Delivery Period: Sep-25
 Invoice Date: 10/09/2025
 Due Date: 10/27/2025
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
677699	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	24 24	2.7650	10,000 MM	27,650.00
677856	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	25 25	2.7800	10,000 MM	27,800.00
678030	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	26 26	2.8050	11,400 MM	31,977.00
Gulf Crossing Sherman								Sub Total	31,400 MM	\$87,427.00
ENTERPRISE TX								Total	31,400 MM	\$87,427.00

Entergy New Orleans, Inc. will remit the following amount: 87,427.00 USD



Invoice Number:	418205
Invoice Date:	09-Oct-2025
Due Date:	27-Oct-2025
Billing Period:	Sep-2025

EXXONMOBIL OIL CORPORATION
 22777 Springwoods Village Parkway
 SPRING TX
 77389

Email: gasmarketing-sm@exxonmobil.com

Bill To:

ENTERGY NEW ORLEANS, INC.

ATTENTION: BACK OFFICE
 PARKWOOD II BLDG., SUITE 300
 10055 GROGAN'S MILL RD
 THE WOODLANDS TX
 77380

Contact Name: Gas Accounting
 Contact Number:
 Email: LBUTLE1@ENTERGY.com

Remit:

Tax ID: 13-5401570
 EXXONMOBIL OIL CORPORATION

4CITIBANK

██████████ ██████████
 ██████████ ██████████

Reference: E156680

Purchase / Sale	Quantity (MMBTU)	Tax Amount (US\$)	Settlement Amount (US\$)
Purchase	None	None	None
Sale	18,500	None	\$50,707.50
	18,500	ExxonMobil Oil Corporation is due to RECEIVE the following net amount:	
			\$50,707.50

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2074729	09/03/2025 - 09/03/2025	3,750	2.660000	\$9,975.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2085755	09/13/2025 - 09/15/2025	7,500	2.717500	\$20,381.25

Direct Billing Inquiries To:

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2086805	09/16/2025 - 09/16/2025	2,250	2.795000	\$6,288.75
TOTAL SALES for GSPL									\$36,645.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2076031	09/04/2025 - 09/04/2025	2,500	2.820000	\$7,050.00
Arkoma Connector	Null	Bennington/Gulf South	NG	SALES	2077400	09/05/2025 - 09/05/2025	2,500	2.805000	\$7,012.50
TOTAL SALES for Arkoma Connector									\$14,062.50
TOTAL SALES							18,500		\$50,707.50

* Total amount does not include tax amount

\$50,707.50 less \$350 overpayment from 08/2025 = \$50,357.50

See email below from Jeronimo confirming \$350 credit to reconcile the overpayment made last month.

Direct Billing Inquiries To:

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** September 2025 **Invoice Status Code:** Final

Invoice Identifier: 12532 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 10/09/2025 **Net Due Date:** 10/20/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$613,473.65

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$613,473.65

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	\$149,673.09	\$0.00	\$149,673.09
56372	FTS	\$463,800.66	\$0.00	\$463,800.66
55356	NNS	\$0.00	-\$0.10	-\$0.10
Svc Req K or Acct ID Total Amount				\$613,473.65
Invoice Total Amount				\$613,473.65



TO: ENTERGY NEW ORLEANS, LLC
ADDRESS: 10055 GROGAN'S MILL ROAD
 PARKWOOD II, SUITE 300
 THE WOODLANDS, tx
 77380
 United States
 Operations Department

ATTN:
FAX:
FROM: J. ARON & COMPANY LLC
INVOICE NUMBER: 109782536-0
DATE: 07 OCT 2025

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 24 OCT 2025

Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
US Nat Gas/Physical Settlement							
Our Trade ID : SDBB4QN33344ZZ3GPQ.0.0.0-21-1-1		Your Ref ID : N/A		Trade Date : 19 MAR 2025			
GULFSO US Pipe	BBT Claiborne			0.06	0.00	FIRM	(52,875.00)
Total Sales							(52,875.00)

THEREFORE, WE PAY TO YOU USD 52,875.00.
Payment Date 24 OCT 2025

We will pay to the following standing instruction:

YOUR PAYMENT INSTRUCTION:



From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: EntergyGasSettlements@entergy.com
Phone: 281-2973637
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:



Sales Invoice

Invoice #: 1187911
Delivery Period: Sep-25
Invoice Date: 20-Oct-2025
Due Date: 27-Oct-2025

Invoice Summary

Description	Amount	Quantity (MMBTU)
Sales	\$1,362,673.25 USD	488,850
Entergy New Orleans, Inc will remit the following amount :	\$1,362,673.25	488,850



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **977190**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Oct 06, 2025**
 Period: **Sep 01, 2025 - Sep 30, 2025**
 Amount: **\$1,693,508.84 USD**
 Due Date: **Oct 27, 2025**

Invoice To

Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(31,875.00)	USD
	Sell	\$ 1,725,383.84	USD
	GAS Subtotal	\$ 1,693,508.84	USD
	TOTAL	\$ 1,693,508.84	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
GCIPIPE										
	4195581	03/28/25	Bennington (From Enable Ok)	09/01/25 - 09/30/25	[GD]TGT ZN1 DAILY /(1-0.0068)+0.0014+0.0037	(34,400)	MMBTU	\$2.8175	\$96,921.70	USD
					GCIPIPE	(34,400)			\$96,921.70	USD
GSPC PIPE										
	4353202	09/26/25	Bbt Trans-Union Claiborne Parish	09/27/25 - 09/27/25	FIXED	(12,500)	MMBTU	\$2.9500	\$36,875.00	USD
					GSPC PIPE	(12,500)			\$36,875.00	USD

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202509125170 Invoice Date: 10/19/2025 Delivery Period: September 2025 SAP Vendor: SAP Customer: 1000393752 Due Date: 10/27/2025 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Start</u>	<u>End</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	09/26/2025	09/26/2025	PRODUCT		7015	415110	14888	8,000	\$2.810	\$22,480.00

Total RIGS commodity volume	200,456	\$561,519.50
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Commodity Total 200,456 MMbtu \$561,519.50

Add: Fees:

Total amount owed to Regency Intrastate Gas LP : \$561,519.50



Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

September 2025 Statement Of Account

FINAL

Invoice Date: 10/10/2025

Invoice Identifier: G092025250550

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G092025250550	09/2025	10/10/2025	\$42,868.69	\$42,868.69
Total Amount:			\$42,868.69	\$42,868.69

The receivable amounts stated above include transportation and storage charges as of 10/10/2025.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.



Repsol Energy North America Corporation
2455 Technology Forest Blvd.
The Woodlands, TX 77381

Invoice # 519068
Invoice Date: 10/03/2025
Due Date: 10/27/2025

Tax ID: 203009831

Please Wire To:
Citibank

For the account of
Repsol Energy North America Corporation



TO: **Entergy New Orleans, LLC**
2107 Research Forest Dr Mail Code T-LFN-6
The Woodlands, TX 77380

Tax ID: 822212934

INVOICE DETAIL

SALES

<u>Pipeline</u>	<u>Trade</u>	<u>BegTime</u>	<u>Description</u>	<u>Quantity</u>	<u>Price</u>	<u>Amount</u>
TGP	1478467	09/23	GULFSTH/TGP KILN MIK	15,000	\$3.3300	\$49,950.00
Total - Trade 1478467:				15,000		\$49,950.00
	1478627	09/24	GULFSTH/TGP KILN MIK	15,000	\$3.3450	\$50,175.00
Total - Trade 1478627:				15,000		\$50,175.00
Total - Pipeline TGP:				30,000		\$100,125.00
<u>Total Sales:</u>					USD	\$100,125.00
TOTAL AMOUNT DUE:					USD	\$100,125.00



Texla Energy Management, Inc.

1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy New Orleans, LLC

ATTN: Accounting
 10055 Grogan's Mill Road
 Ste. 300
 The Woodlands, TX 77380
 Phone: 281-297-3569
 Fax: 281-297-3869
 Email: lbutle1@entergy.com

Contract Number:	NAESB
Invoice Number:	66148
Invoice Version:	0
Production Month:	09/25
Invoice Date:	10/08/2025
Due Date:	10/27/2025

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: Gulf South Pipeline								
Meter: 26016 : BBT Trans-Union Claiborne Parish								
9/2025	26016 : BBT Trans-Union Claiborne Parish	552692	11	1	2,500/D	2,500	2.8015	7,003.75
9/2025	26016 : BBT Trans-Union Claiborne Parish	552692	13-15	3	2,500/D	7,500	2.7814	20,860.50
9/2025	26016 : BBT Trans-Union Claiborne Parish	552692	16	1	2,500/D	2,500	2.8367	7,091.75
9/2025	26016 : BBT Trans-Union Claiborne Parish	552692	17	1	2,500/D	2,500	2.9978	7,494.50
9/2025	26016 : BBT Trans-Union Claiborne Parish	552692	18	1	2,500/D	2,500	3.0784	7,696.00
Total For Gas: 26016 : BBT Trans-Union Claiborne Parish						17,500		50,146.50
Charges & Fees for Meter: 26016 : BBT Trans-Union Claiborne Parish								
9/2025	AMA Transportation Fee	552692	1-30	30	(75,000)/D	(75,000)	0.0361	(2,707.50)
Total For Charges & Fees: 26016 : BBT Trans-Union Claiborne Parish								(2,707.50)
Total For Meter: 26016 : BBT Trans-Union Claiborne Parish						17,500		47,439.00
Total for Pipeline: Gulf South Pipeline						17,500		47,439.00
Total - Entergy New Orleans, LLC						17,500		47,439.00
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						17,500		47,439.00

Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc.
 1100 Louisiana
 Suite 4700
 Houston, TX 77002

Wire Transfer Information

Bank Name: JPMorgan Chase Bank, NA

[Redacted Wire Transfer Details]

ACH Information

Bank Name: JPMorgan Chase Bank, NA



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

September 2025 Invoice Summary

FINAL

Invoice Date: 10/14/2025

Invoice Identifier: TUI09202522977

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	229	0	229	\$0.32	2,270,321	2,329,699	(59,378)	\$113,629.95	\$113,630.27
IMB-TUI-0003	IMB	0	0	0	\$10,237.55	0	0	0	\$0.00	\$10,237.55
Total		229	0	229	\$10,237.87	2,270,321	2,329,699	(59,378)	\$113,629.95	\$123,867.82

Net Due Date 10/24/2025

\$123,867.82

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount .





Gas Physical Sales Invoice

Twin Eagle Resource Management, LLC

Entergy New Orleans, Inc.
 2107 Research Forest Dr Mail Code T-LFN-6
 The Woodlands, Texas
 77380
 U.S.A.

Invoice Number: 140285
Period: Delivery Month Sep 2025
Invoice Date: Oct 6, 2025

Due Date: Oct 24, 2025
Their Reference:

Attention: Invoices and Payments

Telephone: 281-297-6659

Trans. ID / Detail	Trade Date / Flow Period / Pricing Information	Alt Volume	Volume	Price	Amount
2697294/3314993	Aug 29, 2025 / Sep 01, 2025 ~ Sep 02, 2025 Sell @Bridgeline Pipeline / Paris Road Pricing: Henry Hub (Gas Daily) + \$0.300 US/MMBTU	0.00	8,796 MMBTU	3.1750	\$27,927.30
2697924/3315659	Sep 02, 2025 / Sep 03, 2025 ~ Sep 03, 2025 Sell @Bridgeline Pipeline / Paris Road Pricing: Henry Hub (Gas Daily) + \$0.300 US/MMBTU	0.00	3,678 MMBTU	3.0250	\$11,125.95
2698889/3316697	Sep 03, 2025 / Sep 04, 2025 ~ Sep 04, 2025 Sell @Bridgeline Pipeline / Paris Road Pricing: Henry Hub (Gas Daily) + \$0.300 US/MMBTU	0.00	3,841 MMBTU	3.2950	\$12,656.10
2699314/3317324	Sep 04, 2025 / Sep 05, 2025 ~ Sep 05, 2025 Sell @Bridgeline Pipeline / Paris Road Pricing: Henry Hub (Gas Daily) + \$0.300 US/MMBTU	0.00	4,143 MMBTU	3.3950	\$14,065.49
2699926/3317956	Sep 05, 2025 / Sep 06, 2025 ~ Sep 08, 2025 Sell @Bridgeline Pipeline / Paris Road Pricing: Henry Hub (Gas Daily) + \$0.300 US/MMBTU	0.00	5,886 MMBTU	3.3450	\$19,688.67
Total :		0.00	26,344.00 MMBTU		\$85,463.51

Total Due To Twin Eagle Resource Management, LLC in US **\$85,463.51**

This invoice is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, re-distribution, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this invoice in error, or are not the named recipient(s), please immediately notify the sender.

WELLS FARGO COMMODITIES, LLC.



Pay Ref. No. 105581943 / 220528876

DATED: October 08, 2025

Customer

Entergy New Orleans, Inc.
Attn: Confirmations
10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380

Wells Fargo

Wells Fargo
Commodities, LLC
Attn: Settlements
550 S Tryon St, 6th
Floor
MAC D1086-063
Charlotte, NC 28202
Phone: (704) 410-8497

NET PAYMENT:

Customer pays this amount, due 10/27/2025

USD \$705,450.00

PURCHASES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
13904567	FEE						\$	\$(15,000.00)

Total: USD \$(15,000.00)

SALES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
13904567	Gulf South Pipeline	BBT Trans-Union Claiborne Parish	09/01/2025	09/30/2025	250,000	MMBTU	\$2.7678	\$691,950.00
14453607	Gulf South Pipeline	BBT Trans-Union Claiborne Parish	09/27/2025	09/27/2025	10,000	MMBTU	\$2.8500	\$28,500.00

Total: USD \$720,450.00

Payment Instructions:

Wells Fargo Bank, NA.



Thank you for transacting with Wells Fargo.

ACTUALS

Billed in
Service Period

Oct-25
Sep-25

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Sep-25

Capacity	KW		121,600	\$	B1	1,465,132.06	1
Energy	KWH	B3	77,416,193	\$	B2	1,968,977.92	
			2				
Total				\$		3,434,109.98	

ESTIMATES

Billed in **Oct-25**
Service Period **Oct-25**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Oct-25

Capacity	KW		121,600	\$	B1	1,415,403.63	1
Energy	KWH	B3	43,584,100	\$	B2	1,164,479.43	
			2				
Total				\$		2,579,883.06	

ACTUAL

Billed In Month of: **Oct-25**
Service Period: **Sep-25**

Entergy Louisiana, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy Louisiana, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Sep-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW: 82,941	\$	1,842,304.27	\$ 2,559,498.74	Capacity
Energy	KWH: 44,242,063.00	\$	402,732.73		
Decommissioning		\$	-		

Subtotal \$ 2,245,037.00

GG1 Ret Sh (nuclear) portion:

Capacity	21,060	\$	717,194.47	\$ 491,725.90	Energy
Energy	14,373,758.00	\$	88,993.17		

Subtotal \$ 806,187.64

Total \$ 3,051,224.64 58,615,821.00 KWH

Estimate

Billed In Month of: **Oct-25**
Service Period: **Oct-25**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Oct-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,586,441.00	
Energy	KWH:	27,986,710.00	\$	288,531.31	
Decommissioning			\$	-	1 \$ 1,586,441.00 Capacity

Subtotal \$ 1,874,972.31

GG1 Ret Sh (nuclear) portion:

Capacity		21,060	\$	-	
Energy		0.00	\$	-	
					\$ 288,531.31 Energy

Subtotal \$ -

Total \$ 1,874,972.31 **2** 27,986,710.00 KWH

ACTUALS

Billed in
Service Period

Oct-25
Sep-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Sep-25

Capacity			\$	1,492,814.52	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	41,250,508	\$	912,449.35	
Ninemile 6 Capacity			\$	74,135.68	
Ninemile 6 Energy	KWH	3,917,259	\$	99,630.27	
Total			\$	2,599,761.89	B1 + B3 + T1

ESTIMATES

Billed in
Service Period

Oct-25
Oct-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Oct-25

Capacity			\$	1,326,631.90	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	40,791,653	\$	946,371.78	
Ninemile 6 Capacity			\$	71,619.42	
Ninemile 6 Energy	KWH	2,205,355	\$	58,922.65	
Total			\$	2,424,277.82	B1 + B3 + T1

ACTUALS

Billed In Month of: **Oct-25**

Service Period: **Sep-25**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Sep-25

Capacity	KW:	97,200	\$	B2	3,701,862.56	1
Energy	KWH:	69,426,330	2	\$	B1	443,602.94
		B4				
Total			\$	B3	4,145,465.50	

ESTIMATES

Billed In Month of: **Oct-25**

Service Period: **Oct-25**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Oct-25

Capacity	KW:	97,200	\$	B2	3,276,300.99	1
Energy	KWH:	66,978,826	2	\$	B1	425,735.05
		B4				
Total			\$	B3	3,702,036.04	

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

October-25

Cost of Service Operations	\$ 45,776,042.95
Sales Agreement Billing	19.43%
DEMAND CHARGE	<u>\$ 8,894,285.14</u>
Grand Gulf Fuel Cost	\$ 5,643,642.46
Sales Agreement Billing	19.43%
FUEL CHARGE	<u>\$ 1,096,559.73</u>
TOTAL	<u><u>\$ 9,990,844.87</u></u>

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	4,576,441		0	0	0	0	0
ARK.NU 1	3,705,455		0	0	0	0	0
ARK.NU 2	20,561,989		0	0	0	0	0
G.GULF 1N	180,133,223		0	0	0	0	0
GGULF RET	10,321,556		0	0	0	0	0
GGULF RP	4,872,073		0	0	0	0	0
L.GPSY 2	661,632		0	0	0	0	0
L.GPSY 2/Aux	(6,435)		0	0	0	0	0
L.GPSY 3	2,024,948		0	0	0	0	0
L.GPSY 3/Aux	(12,069)		0	0	0	0	0
NINEMI 4	4,713,800		0	0	0	0	0
NINEMI 5	2,111,657		0	0	0	0	0
NINEMI 5/Aux	(11,330)		0	0	0	0	0
NINEMI 6	45,789,455		0	0	0	0	0
NINEMI 6/Aux	(6,693)		0	0	0	0	0
NO POWER STATION	11,460,221		0	0	0	0	0
NO POWER STATION/Aux	(276,000)		0	0	0	0	0
PERVIL 1	1,681,777		0	0	0	0	0
PERVIL 1/Aux	(200)		0	0	0	0	0
PERVIL 2	52,192		0	0	0	0	0
PERVIL 2/Aux	(16,214)		0	0	0	0	0
RVRBND 1	69,443,647		0	0	0	0	0
STERLN 7/Aux	(2,260)		0	0	0	0	0
UNION 1	194,895,685		0	0	0	0	0
WATERF 2	1,141,216		0	0	0	0	0
WATERF 2/Aux	(4,920)		0	0	0	0	0
WATERF 3	15,474,059		0	0	0	0	0
WATERF 4/Aux	(324)		0	0	0	0	0
INDEPN 1	1,720,329		0	0	0	0	0
INDEPN 1/Aux	(8,023)		0	0	0	0	0
WH.BLF 1	1,882,129		0	0	0	0	1
WH.BLF 1/Aux	(15,728)		0	0	0	0	0
WH.BLF 2	633,743		0	0	0	0	0
WH.BLF 2/Aux	(34,654)		0	0	0	0	0
Un-accounted In	7,379		0	0	0	0	0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	40,279		0	0	0	0	0
ENMP MISO DA PURCH	14,914,850		0	0	0	0	0
ENMP MISO RT PURCH	17,952,269		0	0	0	0	0
ENO Paterson Solar/QF - ENO Paterson Solar	129,057		0	0	0	0	0
IRIS - 50 MW CAP CHG	2,675,173		0	0	0	0	0
IRIS Delivered	8,025,124		0	0	0	0	0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	47,793		0	0	0	0	0
MURRAY HYDRO	438,183		0	0	0	0	0
NOS SOLAR/QF - NOS SOLAR	1,100,358		0	0	0	0	0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,237,152		0	0	0	0	0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	579,816		0	0	0	0	0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	117,024		0	0	0	0	0
QF DWYER SOLAR/QF - DWYER SOLAR	4,128		0	0	0	0	0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	119,567		0	0	0	0	0
RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR	14,415		0	0	0	0	0
STJAMES - 50 MW CAP CHG	1,151,506		0	0	0	0	0
STJAMES Delivered	3,454,094		0	0	0	0	0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	46,567		0	0	0	0	0
UNO SOLAR/QF - UNO SOLAR	84,897		0	0	0	0	0

	Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
Totals		632,602,008	437,290,408	0	0	0	195,311,599	1

Generating Unit	NO
ACADIA 2 - UPP from LA	4,576,441
ARK.NU 1 - UPP from AR	3,705,455
ARK.NU 2 - UPP from AR	20,561,989
GGULF RET - UPP from AR	10,321,556
GGULF RP - UPP from AR	4,872,073
INDEPN 1 - UPP from AR	1,720,329
L.GPSY 2 - UPP from LA	661,632
L.GPSY 3 - UPP from LA	2,024,948
MURRAY HYDRO - UPP from LA	438,183
NINEMI 4 - UPP from LA	4,713,800
NINEMI 5 - UPP from LA	2,111,657
NINEMI 6 - UPP from LA	45,789,455
OCCIDENTAL POWER	4,237,152
OCCIDENTAL POWER	579,816
OCCIDENTAL POWER	117,024
PERVIL 1 - UPP from LA	1,681,777
PERVIL 2 - UPP from LA	52,192
RVRBND 1 - UPP from LA	69,443,647
WATERF 2 - UPP from LA	1,141,216
WATERF 3 - UPP from LA	15,474,059
WH.BLF 1 - UPP from AR	1,882,129
WH.BLF 2 - UPP from AR	633,743
Totals	196,740,273

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	173,398,687	25.153475	4,361,579.61
ENMP MISO RT SALE	21,912,912	28.926929	633,873.26
Totals	195,311,599	25.576837	4,995,452.87

Source	NO
Owned Capability	
PERRYVILLE	3.350
INDEPENDENCE	7.133
WATERFORD	28.056
NO SOLAR STATION	20.000
ENO PATERSON SOLAR	1.000
ANO	50.491
UNION	514.000
LITTLE GYPSY	16.560
ACADIA	6.441
WHITE BLUFF	19.848
NO POWER STATION	129.700
NINEMILE PT.	145.719
Subtotal Owned Capability	942.298
Purchased Capacity	
RIVERBEND 30	101.242
IRIS	50.000
MURRAY HYDRO	2.096
ST JAMES	20.000
OCCIDENTAL-OXYTAFT	9.200
GRAND GULF #1(RET/RP)	30.621
GRAND GULF #1	213.405
Subtotal Purchased Capacity	426.564
Totals	1,368.862

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	4,576,441	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	3,705,455	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	20,561,989	0.00	0.00
GGULF RET - UPP from AR Desig. Energy	0	10,321,556	0.00	0.00
GGULF RP - UPP from AR Desig. Energy	0	4,872,073	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	1,720,329	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	661,632	0.00	0.00
L.GPSY 3 - UPP from LA Desig. Energy	0	2,024,948	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	438,183	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	4,713,800	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	2,111,657	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	45,789,455	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,237,152	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	579,816	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	117,024	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	1,681,777	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	52,192	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	69,443,647	0.00	0.00
WATERF 2 - UPP from LA Desig. Energy	0	1,141,216	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	15,474,059	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	1,882,129	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	633,743	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	196,740,273	0.00	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Purchases				
IRIS - 50 MW CAP CHG	0	2,675,173	0.00	124,430.22
IRIS Delivered RE Energy	0	8,025,124	0.00	373,272.61
STJAMES - 50 MW CAP CHG	0	1,151,506	0.00	53,936.71
STJAMES Delivered RE Energy	0	3,454,094	0.00	161,789.82
ENMP - PRA SUMMER 25 LOLE ADJUSTMENT (Jul&Aug)	0	0	0.00	2,171,680.49
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	(7.78)
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	(102)	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	(5.29)
IRIS - ENERGY ADJUSTMENT KWH	0	88	0.00	0.00
Rev - JAP Eng Expenses ENOI	0	0	0.00	(3,257,520.73)
Rev 202506 Purchases Iris CAP CHG	0	0	0.00	(1.49)
Rev 202506 Purchases Iris CAP CHG KWH	0	(32)	0.00	0.00
Rev 202506 Purchases Iris RE ADJ CHG	0	0	0.00	(4.47)
Rev 202506 Purchases Iris RE ENG ADJ KWH	0	(95)	0.00	0.00
Rev 202506 Purchases Iris Scheduled ENG CHG	0	0	0.00	(0.89)
Rev 202506 Purchases Iris Scheduled ENG CHG KWH	0	(20)	0.00	0.00
Rev 202506 Purchases St James CAP CHG	0	0	0.00	1.56
Rev 202506 Purchases St James CAP CHG KWH	0	124	0.00	0.00
Rev 202506 Purchases St James Energy ADJ CHG	0	0	0.00	4.18
Rev 202509 Purchases Iris CAP CHG	0	0	0.00	(1.08)
Rev 202509 Purchases Iris RE ADJ CHG	0	0	0.00	(24,415.23)
Rev 202509 Purchases Iris RE ENG ADJ KWH	0	(524,842)	0.00	0.00
Rev 202509 Purchases Iris Scheduled ENG CHG	0	0	0.00	24,411.98
Rev 202509 Purchases Iris Scheduled ENG CHG KWH	0	524,842	0.00	0.00
Rev 202509 Purchases St James CAP CHG	0	0	0.00	0.05
Rev 202509 Purchases St James Energy ADJ CHG	0	0	0.00	0.13
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	(8.62)
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	(308)	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	(5.54)
STJAMES - ENERGY ADJUSTMENT KWH	0	(501)	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	15,305,051	0.00	(372,443.37)

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
ENMP MISO DA Purchases	0	14,914,850	0.00	1,115,372.65
ENMP MISO DA Sales	173,398,687	0	4,361,579.61	0.00
ENMP MISO RT Purchases	0	17,952,269	0.00	663,755.44
ENMP MISO RT Sales	21,912,912	0	633,873.26	0.00
MISO Admin	0	0	0.00	99,555.33
MISO Admin Sched 24	0	0	0.00	11,876.58
MISO Ancillaries	0	0	0.00	14,901.08

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Congestion	0	0	934,943.90	0.00
MISO Congestion_ARR	0	0	0.00	759.24
MISO Losses	0	0	0.00	80,939.09
MISO Other Charges	0	0	119.90	0.00
MISO Other Charges - GG	0	0	0.00	448,973.72
MISO Resource Adequacy Auction Revenue	0	0	483,474.14	0.00
MISO Uplift	0	0	0.00	275,519.45
Rev 202205 MISO Admin Sched 24	0	0	0.03	0.00
Rev 202205 MISO Ancillaries	0	0	0.00	(0.11)
Rev 202205 MISO Congestion AAR	0	0	0.00	76.39
Rev 202205 MISO Losses	0	0	0.86	0.00
Rev 202205 MISO Other Charges	0	0	0.00	0.01
Rev 202205 MISO Uplift	0	0	(56.53)	0.00
Rev 202206 MISO Ancillaries	0	0	0.06	0.00
Rev 202206 MISO Congestion	0	0	0.00	0.01
Rev 202206 MISO Congestion AAR	0	0	0.00	1,176.08
Rev 202206 MISO Losses	0	0	0.00	(3.17)
Rev 202206 MISO Other Charges	0	0	0.00	0.05
Rev 202206 MISO Uplift	0	0	56.58	0.00
Rev 202212 MISO Admin Sched 24	0	0	0.00	(0.02)
Rev 202212 MISO Ancillaries	0	0	0.00	2.64
Rev 202212 MISO Congestion	0	0	(802.99)	0.00
Rev 202212 MISO Congestion AAR	0	0	0.00	58.65
Rev 202212 MISO Losses	0	0	0.09	0.00
Rev 202212 MISO Other Charges	0	0	0.00	(802.91)
Rev 202212 MISO Uplift	0	0	(293.89)	0.00
Rev 202506 MISO Admin Sched 24	0	0	0.00	3,069.84
Rev 202506 MISO Ancillaries	0	0	(105.35)	0.00
Rev 202506 MISO Losses	0	0	0.00	2,788.82
Rev 202506 MISO Other Charges	0	0	0.00	(38.82)
Rev 202506 MISO Purchases	0	0	0.00	(0.09)
Rev 202506 MISO Purchases KWH	0	532	0.00	0.00
Rev 202506 MISO Rsrce Adqcy Auc	0	0	0.00	1,092,561.33
Rev 202506 MISO Sales KWH	592	0	0.00	0.00
Rev 202506 MISO Uplift	0	0	(23,420.46)	0.00
Rev 202509 MISO Admin Sched 24	0	0	(455.39)	0.00
Rev 202509 MISO Ancillaries	0	0	0.00	(877.33)
Rev 202509 MISO Congestion	0	0	(4,523.87)	0.00
Rev 202509 MISO Losses	0	0	11,210.35	0.00
Rev 202509 MISO Other Admin	0	0	0.00	(33.94)
Rev 202509 MISO Other Charges	0	0	0.00	0.78
Rev 202509 MISO Purchases	0	0	0.00	(86,250.41)
Rev 202509 MISO Purchases KWH	0	(2,129,357)	0.00	0.00
Rev 202509 MISO Sales	0	0	55,521.78	0.00
Rev 202509 MISO Sales KWH	619,899	0	0.00	0.00
Rev 202509 MISO Uplift	0	0	(2,827.28)	0.00
Subtotal Non-Associated Companies - MISO	195,932,090	30,738,294	6,448,294.80	3,723,380.38
Non-MISO Subtotals	0	212,045,324	0.00	(372,443.37)
MISO Subtotals	195,932,090	30,738,294	6,448,294.80	3,723,380.38
Totals	195,932,090	242,783,618	6,448,294.80	3,350,937.01
NO Payable to Entergy New Orleans, Inc. from Non-MISO				372,443.37
NO Payable to Entergy New Orleans, Inc. from MISO				2,724,914.42
NO Payable to Entergy New Orleans, Inc.				3,097,357.79