

August 29, 2025

Sent via Electronic Mail to:  
Clerk of Council  
Council of the City of New Orleans  
1300 Perdido Steet  
Rm. 1E09  
New Orleans, LA 70112

Re: Delta New Orleans Gas Company, LLC – September 2025 PGA Filing

Dear Clerk:

Enclosed is the computation of the Purchased Gas Adjustment (“PGA”) applicable to Delta New Orleans Gas Company, LLC’s (“Delta New Orleans”) natural gas rate schedules for the September 2025 billing period, which is being filed pursuant to the New Orleans City Council’s (“NOCC” or the “Council”) PGA Resolutions R-95-361, R-05-518, and R-05-547 and Delta New Orleans Purchase Gas Adjustment Rider Schedule.

- |                                    |              |
|------------------------------------|--------------|
| 1. Customers on Rate Schedule LM-9 | \$3.3198/MCF |
| 2. All other customers             | \$4.6886/MCF |

We are filing the following documents to support these purchase gas adjustments:

1. Attachment A of Rider Schedule PGA
2. Copy of backup worksheets
3. Copy of purchase gas invoices.

Delta New Orleans respectfully requests the Council accept this filing and notify us accordingly, by signing the duplicate of this letter and returning it to us for our files. If you have any questions concerning this filing, please do not hesitate to contact me.

Thank you for your consideration.

Sincerely,

**Stacey Borgstadt**  
Director, Rates and Regulatory

SB/hw  
Attachments

APPROVAL DATE: \_\_\_\_\_

BY: \_\_\_\_\_





# Delta Utilities<sup>SM</sup>

PURCHASED GAS ADJUSTMENT

**DELTA NEW ORLEANS GAS COMPANY, LLC**

201 Saint Charles Avenue, Suite 3000

New Orleans, LA, 70170

(833) 335-8299

FILED WITH:

COUNCIL OF THE CITY OF NEW ORLEANS

COMPANY CONTACT:

STACEY BORGSTADT

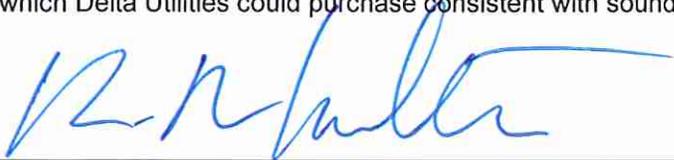
Director, Rates and Regulatory

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Kenny Malter, who after being duly sworn by me, did depose and say that he is the Vice President, Gas Supply of Delta Utilities, and is authorized to purchase fuel for Delta Utilities and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Delta Utilities could purchase consistent with sound engineering and business practices.

  
\_\_\_\_\_

Vice President, Gas Supply  
Delta Utilities

SWORN TO AND SUBSCRIBED before me this 27th day

Of August, 2025

  
\_\_\_\_\_

Notary Public or Official

**Amelle Zimmer Bond**

**NOTARY PUBLIC**  
My Commission Is Issued For Life  
La. Bar Roll No. 41003  
Notary ID No. 203002



AFFIDAVIT

STATE OF LOUISIANA  
PARISH OF ORLEANS

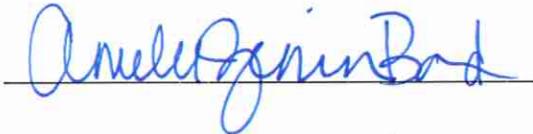
BEFORE ME, the undersigned authority personally came and appeared, Stacey R. Borgstadt, who after being duly sworn, deposed that she is the person responsible for the preparation of the Purchase Gas Adjustment and all the information and calculations contained herein are, to the best of her knowledge and belief, true and correct.



Stacey R. Borgstadt  
Director, Rates and Regulatory  
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 27th day of August 2025



**Amelle Zimmer Bond**

**NOTARY PUBLIC**  
My Commission is Issued For Life  
La. Bar Roll No. 41003  
Notary ID No. 203002

**DELTA NEW ORLEANS GAS COMPANY, LLC**  
**PURCHASED GAS ADJUSTMENT RATE FORMULA**

Data Based on Operations Month of  
Applied to Bill in the Month of

**July-25**  
**September-25**

| LINE NO   | DESCRIPTION  | REFERENCE             |          |      |
|---|--|-----------------------|----------|------|
| <b>SECTION 1</b>  |  |                       |          |      |
| <b>PURCHASED GAS RATES FOR BILLING MONTH</b>            |  |                       |          |      |
| 1   | Commodity Rate for All Rate Schedules in Billing Month<br>Excluding Rate Schedule LM     | Attachment A: P5, L9  | \$3.1204 | /MCF |
| 2   | Gas Rate for Rate Schedule LM in Billing Month   | Attachment A: P5, L19 | \$3.1995 | /MCF |
| <b>SECTION 2</b>  |  |                       |          |      |
| <b>DEMAND CHARGE RATE FOR BILLING MONTH</b>             |  |                       |          |      |
| 3   | Demand Charge Rate for All Rate Schedules Excluding Rate<br>Schedule LM Sales            | Attachment A: P5, L11 | \$1.3677 | /MCF |
| <b>SECTION 3</b>  |  |                       |          |      |
| <b>(OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH</b> |  |                       |          |      |
| 4   | (Over) / Under Surcharge Rate for All Rate Schedules<br>Excluding Rate Schedule LM Sales | Attachment A: P2, L9  | \$0.2005 | /MCF |
| 5   | (Over) / Under Surcharge Rate for Rate Schedule LM Sales                                 | Attachment A: P3, L9  | \$0.1202 | /MCF |
| <b>SECTION 4</b>  |  |                       |          |      |
| <b>PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH</b> |  |                       |          |      |
| 6   | Purchased Gas Rate for All Rate Schedules Excluding Rate<br>Schedule LM                  | L1 + L3 + L4          | \$4.6886 | /MCF |
| 7   | Purchased Gas Rate for Rate Schedule LM  | L2 + L5               | \$3.3198 | /MCF |

**DELTA NEW ORLEANS GAS COMPANY, LLC**  
**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**

Data Based on Operations Month of  
Applied to Bill in the Month of

**July-25**  
**September-25**

| LINE NO  | DESCRIPTION  | REFERENCE                           |                       |                        |
|--|--|-------------------------------------|-----------------------|------------------------|
| <b>SECTION 1</b>   |  |                                     |                       |                        |
| <b>INTEREST FOR (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM</b> |  |                                     |                       |                        |
| 1  | Beginning-of-Month (Over)/Under Balance from Operations Month  |                                     | <u>\$1,217,506.26</u> |                        |
| 2  | End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest                               | L1 + L8                             | <u>\$1,376,058.43</u> |                        |
| 3  | Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month | ((L1 + L2) / 2) * (Prime Rate / 12) | <u>\$8,104.89</u>     |                        |
| 4  | End-of-Month Cumulative (Over)/Under Balance from Operations Month   | L2 + L3                             | <u>\$1,384,163.32</u> |                        |
| <b>SECTION 2</b>   |  |                                     |                       |                        |
| <b>SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM</b>                         |  |                                     |                       |                        |
| 5  | Sales for 12 Months Ending with Operations Month   | (WP2 L1)                            | <u>6,902,648</u>      | MCF                    |
| 6  | Cost of Gas for Purchased Gas Adjustment   | Attachment A: P4 L8                 |                       | <u>\$1,863,933.41</u>  |
| 7  | Operations Month PGA Revenues  | WP5                                 |                       | <u>\$1,705,381.24</u>  |
| 8  | (Over) / Under for Operations Month  | L6 - L7                             | <u>\$158,552.17</u>   |                        |
| 9  | (Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales                    | L4 / L5                             |                       | <u>\$0.2005</u> \$/MCF |

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

**7.50%**

**DELTA NEW ORLEANS GAS COMPANY, LLC**  
**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM**

Data Based on Operations Month of  
Applied to Bill in the Month of

July-25  
September-25

| LINE NO   | DESCRIPTION  | REFERENCE                           |                       |                        |
|---|--|-------------------------------------|-----------------------|------------------------|
| <b>SECTION 1</b>  |  |                                     |                       |                        |
| <b>INTEREST FOR (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM</b> |  |                                     |                       |                        |
| 1   | Beginning-of-Month (Over)/Under Balance from Operations Month  |                                     | <u>\$404,571.12</u>   |                        |
| 2   | End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest                               | L1 + L8                             | <u>\$132,438.89</u>   |                        |
| 3   | Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month | ((L1 + L2) / 2) * (Prime Rate / 12) | <u>\$1,678.16</u>     |                        |
| 4   | End-of-Month Cumulative (Over)/Under Balance from Operations Month   | L2 + L3                             | <u>\$134,117.05</u>   |                        |
| <b>SECTION 2</b>  |  |                                     |                       |                        |
| <b>SURCHARGE FOR RATE SCHEDULE LM</b>                         |  |                                     |                       |                        |
| 5   | Sales for 12 Months Ending with Operations Month   | (WP2 L1)                            | <u>1,115,388</u>      | MCF                    |
| 6   | Cost of Gas for Purchased Gas Adjustment   | Attachment A: P4 L16                |                       | <u>\$226,448.97</u>    |
| 7   | Collections from Sales in Operations Month   | WP5                                 |                       | <u>\$498,581.20</u>    |
| 8   | (Over) / Under for Operations Month  | L6 - L7                             | <u>(\$272,132.23)</u> |                        |
| 9   | (Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month  | L4 / L5                             |                       | <u>\$0.1202</u> \$/MCF |

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

**7.50%**

**DELTA NEW ORLEANS GAS COMPANY, LLC**  
**ACTUAL COSTS FOR OPERATION MONTH**

Data Based on Operations Month of  
Applied to Bill in the Month of

**July-25**  
**September-25**

| LINE NO  | DESCRIPTION   | REFERENCE                              |                       |
|--|---|--|-----------------------|
| <b>SECTION 1</b>                                 |   |  |                       |
| <b>EXCLUDING RATE SCHEDULE LM <sup>(1)</sup></b> |   |  |                       |
| 1  | Commodity Cost of Gas Purchases in Operations Month   | (WP2 L3)                               | <u>\$1,362,598.95</u> |
| 2  | Hedging Results in Operations Month   | (WP2 L6)                               | <u>\$0.00</u>         |
| 3  | Storage Withdrawals in Operations Month   | (WP2 L7)                               | <u>\$30.56</u>        |
| 4  | Prior Period Adjustments  | (WP2 L4)                               | <u>\$0.00</u>         |
| 5  | Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650) | (WP2 L8)                               | <u>\$500,643.09</u>   |
| 6  | Credits Per Resolution R-92-111   | (WP2 L9)                               | <u>\$660.82</u>       |
| 7  | Other Costs Includable in the PGA   | (WP2 L10)                              | <u>\$0.00</u>         |
| 8  | Cost of Gas for Purchased Gas Adjustment  | L1 + L2 + L3 + L4 + L5 + L6 + L7       | <u>\$1,863,933.41</u> |
| <b>SECTION 2</b>                                 |   |  |                       |
| <b>COSTS FOR RATE SCHEDULE LM <sup>(1)</sup></b> |   |  |                       |
| 9  | Commodity Cost of Gas Purchases in Operations Month   | (WP2 L3)                               | <u>\$213,735.14</u>   |
| 10   | Hedging Results in Operations Month   | (WP2 L6)                               | <u>\$0.00</u>         |
| 11   | Storage Withdrawals in Operations Month   | (WP2 L7)                               | <u>\$4.79</u>         |
| 12   | Prior Period Adjustments  | (WP2 L4)                               | <u>\$0.00</u>         |
| 13   | Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650)  | (WP2 L8)                               | <u>\$12,605.38</u>    |
| 14   | Credits Per Resolution R-92-111 and Resolution R-98-721   | (WP2 L9)                               | <u>\$103.65</u>       |
| 15   | Other Costs Authorized for Inclusion in the PGA   | (WP2 L10)                              | <u>\$0.00</u>         |
| 16   | Cost of Gas for Purchased Gas Adjustment  | L9 + L10 + L11 + L12 + L13 + L14 + L15 | <u>\$226,448.97</u>   |

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

**DELTA NEW ORLEANS GAS COMPANY, LLC**  
**BILLING MONTH ESTIMATED COSTS AND SALES**

Data Based on Operations Month of  
Applied to Bill in the Month of

**July-25**  
**September-25**

| LINE NO          | DESCRIPTION   | REFERENCE                   |                       |                        |
|------------------|---|-----------------------------|-----------------------|------------------------|
| <b>SECTION 1</b> |   |                             |                       |                        |
|                  |   | <b>PURCHASES</b>            |                       |                        |
| 1                | MCF Purchases In Billing Month  | (WP4)(g)                    | <u>410,040</u>        | MCF                    |
| <b>SECTION 2</b> |   |                             |                       |                        |
|                  | <b>ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM <sup>(1)</sup></b>                               |                             |                       |                        |
| 2                | MCF Sales in Billing Month  | (WP1 L1)                    | <u>236,650</u>        | MCF                    |
| 3                | Sales for 12 Months Ending with Operations Month  | (WP2 L1)                    | <u>6,902,648</u>      | MCF                    |
| 4                | Commodity Cost of Gas Purchases in Billing Month  | (WP1 L2)                    | <u>\$738,431.28</u>   |                        |
| 5                | Hedging Results in Billing Month  | (WP1 L3)                    | <u>\$0.00</u>         |                        |
| 6                | Storage Withdrawals in Billing Month  | (WP1 L4)                    | <u>\$0.00</u>         |                        |
| 7                | Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month   | (WP1 L6)+(WP1 L7)           | <u>\$0.00</u>         |                        |
| 8                | Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month   | L4 + L5 + L6 + L7           | <u>\$738,431.28</u>   |                        |
| 9                | Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM   | L8 / L2                     |                       | <u>\$3.1204</u> \$/MCF |
| 10               | Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650) | ( WP3.1 L14)                | <u>\$9,440,621.72</u> |                        |
| 11               | Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM   | L10 / L3                    |                       | <u>\$1.3677</u> \$/MCF |
| <b>SECTION 3</b> |   |                             |                       |                        |
|                  | <b>ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM <sup>(1)</sup></b>  |                             |                       |                        |
| 12               | MCF Sales in Billing Month  | (WP1 L1)                    | <u>153,275</u>        | MCF                    |
| 13               | Commodity Cost of Gas Purchases in Billing Month  | (WP1 L2)                    | <u>\$478,275.13</u>   |                        |
| 14               | Hedging Results in Billing Month  | (WP1 L3)                    | <u>\$0.00</u>         |                        |
| 15               | Storage Withdrawals in Billing Month  | (WP1 L4)                    | <u>\$0.00</u>         |                        |
| 16               | Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650)                            | (WP1 L5)                    | <u>\$12,132.64</u>    |                        |
| 17               | Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month   | (WP1 L6)                    | <u>\$0.00</u>         |                        |
| 18               | Cost of Gas for Purchased Gas Adjustment in Billing Month   | L13 + L14 + L15 + L16 + L17 | <u>\$490,407.77</u>   |                        |
| 19               | Gas Rate for Rate Schedule LM in Billing Month  | L18 / L12                   |                       | <u>\$3.1995</u> \$/MCF |

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS GAS COMPANY, LLC  
 ALLOCATION OF ESTIMATED GAS COSTS PER RESOLUTION R-00-650  
 APPLIED TO BILLS FOR THE MONTH OF

September-25

|  | TOTAL<br>ESTIMATED<br>MCF SALES | CUSTOMERS<br>EXCL. LM                 | % OF<br>TOTAL  | LM<br>CUSTOMERS                 | % OF<br>TOTAL |
|--|---------------------------------|---------------------------------------|----------------|---------------------------------|---------------|
| 1. EST. MCF SALES (From WP4(f) and WP4.1 Avg)            | <b>389,925</b>                  | 236,650                               | 60.691%        | <b>153,275</b>                  | 39.309%       |
| 2. EST. COMMODITY PURCHASES                              | TOTAL<br>ESTIMATED<br>GAS COSTS | ALLOCATED TO<br>CUSTOMERS<br>EXCL. LM |                | ALLOCATED TO<br>LM<br>CUSTOMERS |               |
| APACHE (From WP3)  | \$0.00                          | \$0.00                                |                | \$0.00                          |               |
| INTERRUPTIBLE (From WP3)                                 | 0.00                            | \$0.00                                |                | \$0.00                          |               |
| GSPL NNS TRANSPORTATION (From WP3)                       | 7,820.90                        | \$4,746.58                            |                | \$3,074.32                      |               |
| TRANSLA (From WP3)                                       | 0.00                            | \$0.00                                |                | \$0.00                          |               |
| CES via GSPL NNS (From WP3)                              | 1,208,885.51                    | \$733,684.70                          |                | \$475,200.81                    |               |
| TOTAL EST. COMMODITY PURCHASES                           | <u>\$1,216,706.41</u>           | <u>\$738,431.28</u>                   | 60.691%        | <u>\$478,275.13</u>             | 39.309%       |
| 3. ESTIMATED HEDGING RESULTS (From WP3.2)                | \$0.00                          | \$0.00                                | 60.691%        | \$0.00                          | 39.309%       |
| 4. ESTIMATED STORAGE WITHDRAWALS (From WP3)              | \$0.00                          | \$0.00                                | 60.691%        | \$0.00                          | 39.309%       |
| 5. EST. GAS FIXED CHARGES (See Note Below)               |                                 |                                       |                |                                 |               |
| BRIDGELINE GAS DEMAND (STORAGE) (From WP3)               | \$137,000.00                    | \$133,635.28                          |                | \$3,364.72                      |               |
| TEXLA (From WP3)   | 0.00                            | 0.00                                  |                | 0.00                            |               |
| SPOTLIGHT (From WP3)                                     | 0.00                            | 0.00                                  |                | 0.00                            |               |
| DTE (From WP3)   | 0.00                            | 0.00                                  |                | 0.00                            |               |
| GSPL NNS DEMAND (From WP3)                               | 357,000.00                      | 348,232.08                            |                | 8,767.92                        |               |
| CALLS ( From WP3)  | 0.00                            | 0.00                                  |                | 0.00                            |               |
| GSPL RESERVATION FEE (From WP3)                          | 0.00                            | 0.00                                  |                | 0.00                            |               |
| WGR RESERVATION FEE (From WP3)                           | 0.00                            | 0.00                                  |                | 0.00                            |               |
| TOTAL EST. GAS FIXED CHARGES                             | <u>\$494,000.00</u>             | <u>\$481,867.36</u>                   | <b>97.544%</b> | <u>\$12,132.64</u>              | <b>2.456%</b> |
| 6. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)         |                                 | \$0.00                                | 60.691%        | \$0.00                          | 39.309%       |
| 7. CREDITS FOR PRIOR PERIOD ADJUSTMENTS                  |                                 | \$0.00                                | 60.691%        | \$0.00                          | 39.309%       |
| TOTAL EST. COST OF GAS FOR PGA (L2 + L3 + L4 + L5 + L6 ) | <u>\$1,710,706.41</u>           | <u>\$1,220,298.64</u>                 |                | <u>\$490,407.77</u>             |               |

Note:  
 Demand charges for the current month are used only for the calculation of the LM rate. See WP3.1 for the calculation of demand charges for all other customers.

DELTA NEW ORLEANS GAS COMPANY, LLC  
 ALLOCATION OF ACTUAL GAS COSTS PER RESOLUTION R-00-650  
 FOR THE OPERATIONS MONTH OF

July-25

|  | TOTAL<br>ACTUAL<br>MCF SALES          | CUSTOMERS<br>EXCL. LM    | % OF<br>TOTAL         | LM<br>CUSTOMERS            | % OF<br>TOTAL  |
|--|---------------------------------------|--------------------------|-----------------------|----------------------------|----------------|
| 1. 12 MONTHS MCF SALES (From WP5 L13)                        | 8,018,036                             | 6,902,648                | 86.089%               | 1,115,388                  | 13.911%        |
| 2. CURRENT MONTH MCF SALES (From WP5 L12)                    | 387,412                               | 334,883                  | 86.441%               | 52,530                     | 13.559%        |
|  | <u>TOTAL ACTUAL MCF<br/>PURCHASES</u> | <u>TOTAL<br/>ACTUALS</u> |                       | <u>ALLOCATED TO<br/>LM</u> |                |
| 3. COMMODITY COST OF GAS PURCHASES                           |                                       |                          |                       |                            |                |
| TPIC   | 0                                     | \$0.00                   |                       | \$0.00                     |                |
| SYMMETRY   | 503,227                               | 1,713,248.18             | \$1,480,948.86        | \$232,299.32               |                |
| BBT  | 55                                    | 271.89                   | \$235.02              | \$36.87                    |                |
| CIMA   | 0                                     | 0.00                     | \$0.00                | \$0.00                     |                |
| CNG  | 0                                     | 0.00                     | \$0.00                | \$0.00                     |                |
| TEXLA  | 0                                     | 0.00                     | \$0.00                | \$0.00                     |                |
| CIMA   | 0                                     | 0.00                     | \$0.00                | \$0.00                     |                |
| DTE  | 0                                     | 0                        | \$0.00                | \$0.00                     |                |
| ATMOS  | 60,361                                | 215,913.81               | \$186,638.06          | \$29,275.75                |                |
| NJ/ ENO POWER Imbalance                                      | (99,967)                              | (353,099.79)             | (305,222.99)          | (\$47,876.80)              |                |
| SUBTOTAL   | <u>463,676</u>                        | <u>\$1,576,334.09</u>    | <u>\$1,362,598.95</u> | <u>\$213,735.14</u>        | <u>13.559%</u> |
| 4. PRIOR PERIOD ADJUSTMENTS                                  |                                       |                          |                       |                            |                |
| ATMOS  | 0                                     | \$0.00                   | \$0.00                | \$0.00                     |                |
| GSPL   | 0                                     | \$0.00                   | \$0.00                | \$0.00                     |                |
| SYMMETRY   | 0                                     | \$0.00                   | \$0.00                | \$0.00                     |                |
| CENTERPOINT  | 0                                     | \$0.00                   | \$0.00                | \$0.00                     |                |
| STORAGE ADJ  | 0                                     | \$0.00                   | \$0.00                | \$0.00                     |                |
| TOTAL PRIOR PERIOD ADJUSTMENTS                               | <u>0</u>                              | <u>\$0.00</u>            | <u>\$0.00</u>         | <u>\$0.00</u>              | <u>13.559%</u> |
| 5. TOTAL COMMODITY COST OF GAS (L3 + L4)                     | 463,676                               | \$1,576,334.09           | \$1,362,598.95        | \$213,735.14               |                |
| 6. HEDGING RESULTS (From WP2.1)                              |                                       | \$0.00                   | 0.00                  | 0.00                       | 13.559%        |
| 7. GAS STORAGE (From WP2.2 Resale and WP7)                   | 9                                     | \$35.35                  | 30.56                 | 4.79                       | 13.559%        |
| 8. GAS FIXED CHARGES   |                                       |                          |                       |                            |                |
| BRIDGELINE/ENLINK GAS DEMAND                                 |                                       | \$137,001.47             | \$133,636.71          | \$3,364.76                 |                |
| BRIDGELINE GAS DEMAND-Prior Period Adj                       |                                       | \$0.00                   | \$0.00                | \$0.00                     |                |
| SYMMETRY - PRIOR PERIOD ADJ                                  |                                       | \$0.00                   | \$0.00                | \$0.00                     |                |
| DRW  |                                       | \$0.00                   | 0.00                  | 0.00                       |                |
| SPOTLIGHT  |                                       | \$0.00                   | 0.00                  | 0.00                       |                |
| GSPL   |                                       | \$376,247.00             | 367,006.37            | 9,240.63                   |                |
| DTE  |                                       | \$0.00                   | 0.00                  | 0.00                       |                |
| TOTAL GAS FIXED CHARGES                                      |                                       | <u>\$513,248.47</u>      | <u>\$500,643.09</u>   | <u>\$12,605.38</u>         | <u>2.456%</u>  |
| 9. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)             |                                       | \$764.47                 | \$660.82              | \$103.65                   | 13.559%        |
| 10. OTHER COSTS INCLUDABLE (From WP6 L1)                     |                                       | \$0.00                   | \$0.00                | \$0.00                     | 13.559%        |
| 11. TOTAL COST OF GAS FOR PGA (L5 + L6 + L7 + L8 + L9 + L10) |                                       | \$2,090,382.38           | \$1,863,933.41        | \$226,448.97               |                |

DELTA NEW ORLEANS GAS COMPANY, LLC  
 ACTUAL HEDGING RESULTS  
 FOR THE OPERATIONS MONTH OF **July-25**

| Counterparty    | (a)<br>Volume Hedged<br>MMBTU | (b)<br>Settlement<br>Price \$ | (c)<br>Contract<br>Price \$ | (d)<br>Gain/(Loss)\$<br>(a X (b-c)) |
|-----------------|-------------------------------|-------------------------------|-----------------------------|-------------------------------------|
| MITSUI BUSSAN   | -                             | <b>\$0.0000</b>               | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| MITSUI BUSSAN   | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| BANK OF AMERICA | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| BANK OF AMERICA | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| BANK OF AMERICA | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| BANK OF AMERICA | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| BANK OF AMERICA | -                             | \$0.0000                      | <b>\$0.000</b>              | \$0.00                              |
| Total           | <u>0</u>                      |                               |                             | <u>\$0.00</u>                       |

DELTA NEW GAS ORLEANS COMPANY, LLC  
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

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| <u>SUPPLIER</u> | <u>AMOUNT</u> | <u>REASON</u> |
|-----------------|---------------|---------------|
|                 | \$0.00        |               |

PRIOR MONTH INVOICES RECEIVED

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| <u>SUPPLIER</u> | <u>AMOUNT</u> | <u>REASON</u> |
|-----------------|---------------|---------------|
|                 | \$0.00        |               |

|                             |                         |                           |         |                |               |                |               |                |
|-----------------------------|-------------------------|---------------------------|---------|----------------|---------------|----------------|---------------|----------------|
| <b>2021</b>                 | Jan                     | WITHDRAWAL                | STORAGE | (409,322)      | \$1.7759      | (\$726,914.94) | \$0.00        | (\$726,914.94) |
|                             | Jan                     | INJECTION                 |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Jan                     | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Dec                     | CARRYING COSTS            |         |                | \$0.0000      | \$3,159.55     | \$0.00        | \$3,159.55     |
|                             | Feb                     | WITHDRAWAL                | STORAGE | (183,301)      | \$1.7910      | (\$328,292.09) | \$0.00        | (\$328,292.09) |
|                             | Feb                     | INJECTION                 |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Feb                     | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Jan                     | CARRYING COSTS            |         |                | \$0.0000      | \$1,992.95     | \$0.00        | \$1,992.95     |
|                             | Mar                     | WITHDRAWAL                |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Mar                     | INJECTION                 |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Mar                     | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Feb                     | CARRYING COSTS            |         |                | \$0.0000      | \$571.00       | \$0.00        | \$571.00       |
|                             | Apr                     | WITHDRAWAL                |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Apr                     | INJECTION                 |         | 226,830        | \$2.6799      | \$607,885.65   | \$0.00        | \$607,885.65   |
|                             | Apr                     | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Mar                     | CARRYING COSTS            |         |                | \$0.0000      | \$129.91       | \$0.00        | \$129.91       |
| May                         | WITHDRAWAL              |                           | (6,158) | \$2.6007       | (\$16,015.11) | \$0.00         | (\$16,015.11) |                |
| May                         | INJECTION               |                           | 234,391 | \$3.0074       | \$704,897.92  | \$0.00         | \$704,897.92  |                |
| May                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Apr                         | CARRYING COSTS          |                           |         | \$0.0000       | \$954.04      | \$0.00         | \$954.04      |                |
| Jun                         | WITHDRAWAL              |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Jun                         | INJECTION               |                           | 197,180 | \$3.1909       | \$629,168.55  | \$0.00         | \$629,168.55  |                |
| Jun                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| May                         | CARRYING COSTS          |                           |         | \$0.0000       | \$2,711.55    | \$0.00         | \$2,711.55    |                |
| Jul                         | WITHDRAWAL              |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Jul                         | INJECTION               |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Jul                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Jun                         | CARRYING COSTS          |                           |         | \$0.0000       | \$4,501.38    | \$0.00         | \$4,501.38    |                |
| Aug                         | WITHDRAWAL              |                           | (4,968) | \$2.9251       | (\$14,531.90) | \$0.00         | (\$14,531.90) |                |
| Aug                         | INJECTION               |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Aug                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Jul                         | CARRYING COSTS          |                           |         | \$0.0000       | \$5,363.14    | \$0.00         | \$5,363.14    |                |
| Sep                         | WITHDRAWAL              |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Sep                         | INJECTION               |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Sep                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Aug                         | CARRYING COSTS          |                           |         | \$0.0000       | \$5,356.82    | \$0.00         | \$5,356.82    |                |
| Oct                         | WITHDRAWAL              |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Oct                         | INJECTION               |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Oct                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Sep                         | CARRYING COSTS          |                           |         | \$0.0000       | \$5,351.66    | \$0.00         | \$5,351.66    |                |
| Nov                         | WITHDRAWAL              |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Nov                         | INJECTION               |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Nov                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Oct                         | CARRYING COSTS          |                           |         | \$0.0000       | \$5,366.16    | \$0.00         | \$5,366.16    |                |
| Dec                         | WITHDRAWAL              |                           |         | \$2.1500       | \$0.00        | \$0.00         | \$0.00        |                |
| Dec                         | INJECTION               |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Dec                         | FUEL RETENTION (@ 1.8%) |                           |         | \$0.0000       | \$0.00        | \$0.00         | \$0.00        |                |
| Nov                         | CARRYING COSTS          |                           |         | \$0.0000       | \$5,380.67    | \$0.00         | \$5,380.67    |                |
| <b>2021 Running Balance</b> |                         |                           |         | <b>673,892</b> |               | \$1,994,774.44 |               | \$1,994,774.44 |
| <b>2021 Total Activity</b>  |                         |                           |         | <b>54,652</b>  |               | \$897,036.91   |               | \$897,036.91   |
| <b>2022</b>                 | Jan                     | WITHDRAWAL                | STORAGE | (307,264)      | \$2.9649      | (\$911,007.03) | \$0.00        | (\$911,007.03) |
|                             | Jan                     | INJECTION                 |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Jan                     | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000      | \$0.00         | \$0.00        | \$0.00         |
|                             | Dec                     | CARRYING COSTS            |         |                | \$0.0000      | \$5,395.23     | \$0.00        | \$5,395.23     |
|                             | Feb                     | WITHDRAWAL                | STORAGE | (269,858)      | \$2.9797      | (\$804,095.88) | \$0.00        | (\$804,095.88) |

|                             |                           |                           |                 |           |                       |                  |                       |                  |
|-----------------------------|---------------------------|---------------------------|-----------------|-----------|-----------------------|------------------|-----------------------|------------------|
| Feb                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Feb                         | FUEL RENTENTION (at 1.8%) |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Jan                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$4,176.16            | \$0.00           | \$4,176.16            |                  |
| Mar                         | WITHDRAWAL                | STORAGE                   | (97,875)        | \$3.0235  | (\$295,925.06)        | \$0.00           | (\$295,925.06)        |                  |
| Mar                         | INJECTION                 |                           | 1,129           | \$5.8600  | \$6,739.00            | \$0.00           | \$6,739.00            |                  |
| Mar                         | FUEL RENTENTION (at 1.8%) |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Feb                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$1,866.59            | \$0.00           | \$1,866.59            |                  |
| Apr                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Apr                         | INJECTION                 |                           | 218,553         | \$5.9875  | \$1,332,574.86        | \$0.00           | \$1,332,574.86        |                  |
| Apr                         | FUEL RENTENTION (at 1.8%) |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Mar                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$394.29              | \$0.00           | \$394.29              |                  |
| May                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| May                         | INJECTION                 |                           | 233,999         | \$7.7552  | \$1,848,054.50        | \$0.00           | \$1,848,054.50        |                  |
| May                         | FUEL RENTENTION (at 1.8%) |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Apr                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$1,949.52            | \$0.00           | \$1,949.52            |                  |
| Jun                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Jun                         | INJECTION                 |                           | 226,830         | \$8.5504  | \$1,939,484.50        | \$0.00           | \$1,939,484.50        |                  |
| Jun                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| May                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$7,532.98            | \$0.00           | \$7,532.98            |                  |
| Jul                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Jul                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Jul                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Jun                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$16,460.35           | \$0.00           | \$16,460.35           |                  |
| Aug                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Aug                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Aug                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Jul                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$23,558.99           | \$0.00           | \$23,558.99           |                  |
| Sep                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Sep                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Sep                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Aug                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$23,650.71           | \$0.00           | \$23,650.71           |                  |
| Oct                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Oct                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Oct                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Sep                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$26,998.74           | \$0.00           | \$26,998.74           |                  |
| Nov                         | WITHDRAWAL                |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Nov                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Nov                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Oct                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$27,130.64           | \$0.00           | \$27,130.64           |                  |
| Dec                         | WITHDRAWAL                | STORAGE                   | (95,376)        | \$7.6456  | (\$729,206.75)        | \$0.00           | (\$729,206.75)        |                  |
| Dec                         | INJECTION                 |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Dec                         | FUEL RETENTION (@ 1.8%)   |                           |                 | \$0.0000  | \$0.00                | \$0.00           | \$0.00                |                  |
| Nov                         | CARRYING COSTS            |                           |                 | \$0.0000  | \$30,544.20           | \$0.00           | \$30,544.20           |                  |
| <b>2022 Running Balance</b> |                           |                           | <b>584,030</b>  |           | <b>\$4,582,432.73</b> |                  | <b>\$4,582,432.73</b> |                  |
| <b>2022 Total Activity</b>  |                           |                           | <b>(89,862)</b> |           | <b>\$2,556,276.54</b> |                  | <b>\$2,556,276.54</b> |                  |
| <b>2023</b>                 | Jan                       | WITHDRAWAL                | STORAGE         | (93,455)  | \$7.6973              | (\$719,351.17)   | \$0.00                | (\$719,351.17)   |
|                             | Jan                       | INJECTION                 |                 |           | \$0.0000              | \$0.00           | \$0.00                | \$0.00           |
|                             | Jan                       | FUEL RENTENTION (at 1.8%) |                 |           | \$0.0000              | \$0.00           | \$0.00                | \$0.00           |
|                             | Dec                       | CARRYING COSTS            |                 |           | \$0.0000              | \$30,627.39      | \$0.00                | \$30,627.39      |
|                             | Feb                       | WITHDRAWAL                |                 | (219,072) | \$7.7588              | (\$1,699,735.83) | \$0.00                | (\$1,699,735.83) |
|                             | Feb                       | INJECTION                 |                 |           | \$0.0000              | \$0.00           | \$0.00                | \$0.00           |
|                             | Feb                       | FUEL RENTENTION (at 1.8%) |                 |           | \$0.0000              | \$0.00           | \$0.00                | \$0.00           |
|                             | Jan                       | CARRYING COSTS            |                 |           | \$0.0000              | \$26,291.81      | \$0.00                | \$26,291.81      |
|                             | Mar                       | WITHDRAWAL                |                 | (271,384) | \$7.8531              | (\$2,131,205.69) | \$0.00                | (\$2,131,205.69) |

|                             |                           |                           |                |                         |          |                       |        |                       |
|-----------------------------|---------------------------|---------------------------|----------------|-------------------------|----------|-----------------------|--------|-----------------------|
| Mar                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Mar                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Feb                         | CARRYING COSTS            |                           | \$0.0000       | \$19,540.37             | \$0.00   | \$19,540.37           |        |                       |
| Apr                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Apr                         | INJECTION                 | 226,830                   | \$2.2880       | \$518,995.10            | \$0.00   | \$518,995.10          |        |                       |
| Apr                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Mar                         | CARRYING COSTS            |                           | \$0.0000       | \$7,553.67              | \$0.00   | \$7,553.67            |        |                       |
| May                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| May                         | INJECTION                 | 233,962                   | \$0.0000       | \$546,665.42            | \$0.00   | \$546,665.42          |        |                       |
| May                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Apr                         | CARRYING COSTS            |                           | \$0.0000       | \$2,269.95              | \$0.00   | \$2,269.95            |        |                       |
| Jun                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Jun                         | INJECTION                 | 211,858                   | \$2.3406       | \$495,865.10            | \$0.00   | \$495,865.10          |        |                       |
| Jun                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| May                         | CARRYING COSTS            |                           | \$0.0000       | \$6,037.86              | \$0.00   | \$6,037.86            |        |                       |
| Jul                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Jul                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Jul                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Jun                         | CARRYING COSTS            |                           | \$0.0000       | \$9,650.12              | \$0.00   | \$9,650.12            |        |                       |
| Aug                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Aug                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Aug                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Jul                         | CARRYING COSTS            |                           | \$0.0000       | \$11,754.30             | \$0.00   | \$11,754.30           |        |                       |
| Sep                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Sep                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Sep                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Aug                         | CARRYING COSTS            |                           | \$0.0000       | \$11,830.10             | \$0.00   | \$11,830.10           |        |                       |
| Oct                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Oct                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Oct                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Sep                         | CARRYING COSTS            |                           | \$0.0000       | \$11,913.63             | \$0.00   | \$11,913.63           |        |                       |
| Nov                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Nov                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Nov                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Oct                         | CARRYING COSTS            |                           | \$0.0000       | \$11,997.72             | \$0.00   | \$11,997.72           |        |                       |
| Dec                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Dec                         | INJECTION                 |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Dec                         | FUEL RETENTION (@ 1.8%)   |                           | \$0.0000       | \$0.00                  | \$0.00   | \$0.00                |        |                       |
| Nov                         | CARRYING COSTS            |                           | \$0.0000       | \$12,082.41             | \$0.00   | \$12,082.41           |        |                       |
| <b>2023 Running Balance</b> |                           | <b>672,769</b>            |                | <b>\$1,755,214.99</b>   |          | <b>\$1,755,214.99</b> |        |                       |
| <b>2023 Total Activity</b>  |                           | <b>88,739</b>             |                | <b>(\$2,827,217.74)</b> |          |                       |        |                       |
| <b>2024</b>                 | Jan                       | WITHDRAWAL                | <b>STORAGE</b> | <b>(278,254)</b>        | \$2.5351 | <b>(\$705,401.72)</b> | \$0.00 | <b>(\$705,401.72)</b> |
|                             | Jan                       | INJECTION                 |                |                         | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
|                             | Jan                       | FUEL RENTENTION (at 1.8%) |                |                         | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
|                             | Dec                       | CARRYING COSTS            |                |                         | \$0.0000 | \$12,167.69           | \$0.00 | \$12,167.69           |
|                             | Feb                       | WITHDRAWAL                |                | <b>(168,414)</b>        | \$2.5653 | <b>(\$432,032.43)</b> | \$0.00 | <b>(\$432,032.43)</b> |
|                             | Feb                       | INJECTION                 |                |                         | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
|                             | Feb                       | FUEL RENTENTION (at 1.8%) |                |                         | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |

|                             |                           |                           |                |                       |          |                       |        |                |
|-----------------------------|---------------------------|---------------------------|----------------|-----------------------|----------|-----------------------|--------|----------------|
| Jan                         | CARRYING COSTS            |                           | \$0.0000       | \$9,755.28            | \$0.00   | \$9,755.28            |        |                |
| Mar                         | WITHDRAWAL                | (220,311)                 | \$2.5653       | (\$574,394.84)        | \$0.00   | (\$574,394.84)        |        |                |
| Mar                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Mar                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Feb                         | CARRYING COSTS            |                           | \$0.0000       | \$5,804.51            | \$0.00   | \$5,804.51            |        |                |
| Apr                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Apr                         | INJECTION                 | 225,750                   | \$1.8167       | \$410,123.43          | \$0.00   | \$410,123.43          |        |                |
| Apr                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Mar                         | CARRYING COSTS            |                           | \$0.0000       | \$2,295.19            | \$0.00   | \$2,295.19            |        |                |
| May                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| May                         | INJECTION                 | 237,553                   | \$2.0949       | \$497,643.28          | \$0.00   | \$497,643.28          |        |                |
| May                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Apr                         | CARRYING COSTS            |                           | \$0.0000       | \$1,742.08            | \$0.00   | \$1,742.08            |        |                |
| Jun                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Jun                         | INJECTION                 | 229,887                   | \$2.7019       | \$621,134.67          | \$0.00   | \$621,134.67          |        |                |
| Jun                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| May                         | CARRYING COSTS            |                           | \$0.0000       | \$4,971.39            | \$0.00   | \$4,971.39            |        |                |
| Jul                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Jul                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Jul                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Jun                         | CARRYING COSTS            |                           | \$0.0000       | \$8,957.50            | \$0.00   | \$8,957.50            |        |                |
| Aug                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Aug                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Aug                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Jul                         | CARRYING COSTS            |                           | \$0.0000       | \$11,206.69           | \$0.00   | \$11,206.69           |        |                |
| Sep                         | WITHDRAWAL                | (5,545)                   | \$0.0000       | (\$12,545.56)         | \$0.00   | (\$12,545.56)         |        |                |
| Sep                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Sep                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Aug                         | CARRYING COSTS            |                           | \$0.0000       | \$11,278.10           | \$0.00   | \$11,278.10           |        |                |
| Oct                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Oct                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Oct                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Sep                         | CARRYING COSTS            |                           | \$0.0000       | \$10,647.81           | \$0.00   | \$10,647.81           |        |                |
| Nov                         | WITHDRAWAL                |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Nov                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Nov                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Oct                         | CARRYING COSTS            |                           | \$0.0000       | \$10,679.08           | \$0.00   | \$10,679.08           |        |                |
| Dec                         | WITHDRAWAL                | (55,000)                  | \$0.0000       | (\$127,000.50)        | \$0.00   | (\$127,000.50)        |        |                |
| Dec                         | INJECTION                 |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Dec                         | FUEL RENTENTION (at 1.8%) |                           | \$0.0000       | \$0.00                | \$0.00   | \$0.00                |        |                |
| Nov                         | CARRYING COSTS            |                           | \$0.0000       | \$10,414.23           | \$0.00   | \$10,414.23           |        |                |
| <b>2024 Running Balance</b> |                           | <b>638,435</b>            |                | <b>\$1,532,660.87</b> |          | <b>\$1,532,660.87</b> |        |                |
| <b>2024 Total Activity</b>  |                           | <b>(34,334)</b>           |                | <b>(\$222,554.12)</b> |          |                       |        |                |
| <b>2025</b>                 | Jan                       | WITHDRAWAL                | <b>STORAGE</b> | (377,000)             | \$2.3252 | (\$876,600.40)        | \$0.00 | (\$876,600.40) |
|                             | Jan                       | INJECTION                 |                |                       | \$0.0000 | \$0.00                | \$0.00 | \$0.00         |
|                             | Jan                       | FUEL RENTENTION (at 1.8%) |                |                       | \$0.0000 | \$0.00                | \$0.00 | \$0.00         |
|                             | Dec                       | CARRYING COSTS            |                |                       | \$0.0000 | \$9,747.33            | \$0.00 | \$9,747.33     |
|                             | Feb                       | WITHDRAWAL                | <b>STORAGE</b> | (126,000)             | \$2.4052 | (\$303,055.20)        | \$0.00 | (\$303,055.20) |
|                             | Feb                       | INJECTION                 |                |                       | \$0.0000 | \$0.00                | \$0.00 | \$0.00         |
|                             | Feb                       | FUEL RENTENTION (at 1.8%) |                |                       | \$0.0000 | \$0.00                | \$0.00 | \$0.00         |
|                             | Jan                       | CARRYING COSTS            |                |                       | \$0.0000 | \$6,674.08            | \$0.00 | \$6,674.08     |
|                             | Mar                       | WITHDRAWAL                | <b>STORAGE</b> | (123,812)             | \$2.3684 | (\$293,236.34)        | \$0.00 | (\$293,236.34) |
|                             | Mar                       | INJECTION                 |                |                       | \$0.0000 | \$0.00                | \$0.00 | \$0.00         |
|                             | Mar                       | FUEL RENTENTION (at 1.8%) |                |                       | \$0.0000 | \$0.00                | \$0.00 | \$0.00         |
|                             | Feb                       | CARRYING COSTS            |                |                       | \$0.0000 | \$3,136.12            | \$0.00 | \$3,136.12     |

|                             |                           |         |                |          |                       |        |                       |
|-----------------------------|---------------------------|---------|----------------|----------|-----------------------|--------|-----------------------|
| Apr                         | WITHDRAWAL                | STORAGE |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| Apr                         | INJECTION                 |         | 225,000        | \$4.1905 | \$942,853.47          | \$0.00 | \$942,853.47          |
| Apr                         | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| Mar                         | CARRYING COSTS            |         |                | \$0.0000 | \$1,400.51            | \$0.00 | \$1,400.51            |
| May                         | WITHDRAWAL                | STORAGE |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| May                         | INJECTION                 |         | 232,500        | \$4.1905 | \$846,963.40          | \$0.00 | \$846,963.40          |
| May                         | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| Apr                         | CARRYING COSTS            |         |                | \$0.0000 | \$3,444.74            | \$0.00 | \$3,444.74            |
| Jun                         | WITHDRAWAL                | STORAGE |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| Jun                         | INJECTION                 |         | 224,480        | \$3.5962 | \$807,278.06          | \$0.00 | \$807,278.06          |
| Jun                         | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| May                         | CARRYING COSTS            |         |                | \$0.0000 | \$9,053.06            | \$0.00 | \$9,053.06            |
| Jul                         | WITHDRAWAL                | STORAGE | (9)            | \$3.9274 | (\$35.35)             | \$0.00 | (\$35.35)             |
| Jul                         | INJECTION                 |         |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| Jul                         | FUEL RENTENTION (at 1.8%) |         |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| Jun                         | CARRYING COSTS            |         |                | \$0.0000 | \$0.00                | \$0.00 | \$0.00                |
| <b>2025 Running Balance</b> |                           |         | <b>693,594</b> |          | <b>\$2,690,284.35</b> |        | <b>\$2,690,284.35</b> |
| <b>2025 Total Activity</b>  |                           |         | <b>55,159</b>  |          | <b>\$1,157,623.48</b> |        |                       |

693,594

0

0

0.00

\$2,704,547.07 WP 7 Ending Balance

\$14,262.72 Difference

\$14,262.54 Total of monthly carrying charge (see WP 7)

Adjustment to Feb. balance

\$0.18 \$ Variance

0.00 % Variance

**NOTE:** The monthly carrying charge is reflected on the supporting documentation by Energy Analysis & Reporting in the following month.



DELTA NEW ORLEANS GAS COMPANY, LLC  
 DEMAND CHARGES FOR NON-LM CUSTOMERS FOR THE 12 MONTHS ENDED  
 WITH THE OPERATIONS MONTH OF

July-25

| Line No. | Oper. Mth.     | BRIDGELINE/ENLINK<br>GAS DEMAND<br>(STORAGE) | ATMOS / GSPL /<br>CENTERPOINT<br>(PRIOR PD ADJ) | ATMOS /<br>GSPL/ SPOTLIGHT | TEXLA       | GSPL / CENTERPOINT<br>RESERVATION FEES | CALL OPTION<br>RESERVATION FEES | TOTAL             |
|----------|----------------|--|---|----------------------------|-------------|--|---------------------------------|-------------------|
| 1        | Aug-24         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 370,777.29                             | 0.00                            | 507,777.29        |
| 2        | Sep-24         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 359,439.00                             | 0.00                            | 496,439.00        |
| 3        | Oct-24         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 530,047.49                             | 0.00                            | 667,047.49        |
| 4        | Nov-24         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 1,022,137.07                           | 0.00                            | 1,159,137.07      |
| 5        | Dec-24         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 1,057,977.33                           | 0.00                            | 1,194,977.33      |
| 6        | Jan-25         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 1,060,514.89                           | 0.00                            | 1,197,514.89      |
| 7        | Feb-25         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 955,207.26                             | 0.00                            | 1,092,207.26      |
| 8        | Mar-25         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 1,058,726.71                           | 0.00                            | 1,195,726.71      |
| 9        | Apr-25         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 512,269.78                             | 0.00                            | 649,269.78        |
| 10       | May-25         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 371,070.70                             | 0.00                            | 508,070.70        |
| 11       | Jun-25         | 137,000.00                                   | 0.00  | 0.00                       | 0.00        | 359,905.30                             | 0.00                            | 496,905.30        |
| 12       | Jul-25         | <b>137,001.47</b>                            | <b>0.00</b>                                     | <b>0.00</b>                | <b>0.00</b> | <b>376,247.00</b>                      | <b>0.00</b>                     | <b>513,248.47</b> |
| 13       | 12 MONTH TOTAL | 1,644,001.47                                 | 0.00  | 0.00                       | 0.00        | 8,034,319.82                           | 0.00                            | 9,678,321.29      |

14 97.544% OF TOTAL FOR NON-LM CUSTOMERS PER RESOLUTION R-00-650

\$9,440,621.72

DELTA NEW ORLEANS GAS COMPANY, LLC  
ESTIMATED HEDGING RESULTS  
FOR THE BILLING MONTH OF **September-25**

|                              |        |
|------------------------------|--------|
| Quantity Hedged              | -      |
| Contract Price               | -      |
| Estimated Settlement Price * | 2.8670 |
| Estimated Gain/(Loss) (\$)   | -      |

\* Based on the Henry Hub settle price used in WP3 for the estimated gas commodity costs for the billing month.

TRADE DATE: Wednesday, 27 Aug 2025

Last Updated 27 Aug 2025 11:55:00 PM CT

**ESTIMATED VOLUME TOTALS** 433,558 **PRIOR DAY OPEN INTEREST TOTALS** 1,619,404

| MONTH  | OPEN    | HIGH    | LOW     | LAST     | CHANGE  | SETTLE  | EST. VOLUME | PRIOR DAY OI |
|--------|---------|---------|---------|----------|---------|---------|-------------|--------------|
| SEP 25 | 2.73800 | 2.90600 | 2.67600 | 2.85400A | +.15000 | 2.86700 | 3,341       | 2,370        |

DELTA NEW ORLEANS GAS COMPANY, LLC  
 FORECASTED SALES AND PURCHASES FOR PGA CALCULATION  
 MCF @ SALES PRESSURE BASE

| Line No. | Month  | (a)<br>Forecasted<br>MCF<br>Sales | (b)<br>3 Yr. Avg. Loss<br>Factor per Annual<br>Filing | (c)<br>Estimated<br>Purchases<br>(a X b) | (d)<br>Forecasted<br>NJ<br>Sales | (e)<br>NJ<br>Purchases<br>(d X 1.004) | (f)<br>Forecasted<br>Sales Excl NJ<br>(a - d) | (g)<br>Est Purch<br>Excl NJ<br>(c - e) |
|----------|--------|-----------------------------------|---|--|----------------------------------|---------------------------------------|---|--|
| 1        | Jan-25 | <b>1,330,968</b>                  | 1.0429  | 1,388,067                                | <b>106,693</b>                   | 107,120                               | 1,224,275                                     | 1,280,947                              |
| 2        | Feb-25 | <b>1,268,732</b>                  | 1.0429  | 1,323,161                                | <b>100,427</b>                   | 100,829                               | 1,168,305                                     | 1,222,332                              |
| 3        | Mar-25 | <b>1,015,438</b>                  | 1.0429  | 1,059,001                                | <b>100,101</b>                   | 100,501                               | 915,337                                       | 958,499                                |
| 4        | Apr-25 | <b>704,155</b>                    | 1.0429  | 734,364                                  | <b>101,804</b>                   | 102,211                               | 602,351                                       | 632,152                                |
| 5        | May-25 | <b>552,197</b>                    | 1.0429  | 575,887                                  | <b>88,761</b>                    | 89,116                                | 463,436                                       | 486,771                                |
| 6        | Jun-25 | <b>514,678</b>                    | 1.0429  | 536,757                                  | <b>88,742</b>                    | 89,097                                | 425,936                                       | 447,660                                |
| 7        | Jul-25 | <b>487,950</b>                    | 1.0429  | 508,883                                  | <b>82,493</b>                    | 82,823                                | 405,457                                       | 426,060                                |
| 8        | Aug-25 | <b>484,051</b>                    | 1.0429  | 504,817                                  | <b>87,754</b>                    | 88,105                                | 396,297                                       | 416,712                                |
| 9        | Sep-25 | <b>477,004</b>                    | 1.0429  | 497,468                                  | <b>87,079</b>                    | 87,427                                | 389,925                                       | 410,040                                |
| 10       | Oct-24 | <b>0</b>                          | 1.0429  | 0  | <b>0</b>                         | 0                                     | 0   | 0                                      |
| 11       | Nov-24 | <b>0</b>                          | 1.0429  | 0  | <b>0</b>                         | 0                                     | 0   | 0                                      |
| 12       | Dec-24 | <b>0</b>                          | 1.0429  | 0  | <b>0</b>                         | 0                                     | 0   | 0                                      |

DELTA NEW ORLEANS GAS COMPANY, LLC  
 RATE SCHEDULE LM-FIVE YEAR ROLLING AVERAGE USAGE (MCFs)  
 PERIOD ENDED

|                     | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> | <u>2025</u>   | <u>AVERAGE</u> |
|---------------------|-------------|-------------|-------------|-------------|-------------|---------------|----------------|
| JANUARY             |             | 107,764     | 127,842     | 159,767     | 171,965     | 225,219       | <b>158,511</b> |
| FEBRUARY            |             | 139,663     | 159,777     | 85,586      | 109,664     | 91,589        | <b>117,256</b> |
| MARCH               |             | 110,931     | 282,208     | 83,420      | 128,030     | 70,112        | <b>134,940</b> |
| APRIL               |             | 232,705     | 130,454     | 495,452     | 66,282      | 76,305        | <b>200,240</b> |
| MAY                 |             | 155,908     | 153,385     | 148,799     | 136,164     | 50,691        | <b>128,989</b> |
| JUNE                |             | 129,634     | 144,816     | 116,794     | 62,588      | 104,342       | <b>111,635</b> |
| JULY <sup>(1)</sup> |             | 146,719     | 139,227     | 133,912     | 161,247     | <b>52,530</b> | <b>126,727</b> |
| AUGUST              | 412,295     | 167,973     | 158,058     | 59,474      | 117,689     |               | <b>183,098</b> |
| SEPTEMBER           | 165,352     | 190,562     | 163,514     | 133,871     | 113,077     |               | <b>153,275</b> |
| OCTOBER             | 150,318     | 141,429     | 160,753     | 84,313      | 102,542     |               | <b>127,871</b> |
| NOVEMBER            | 1,153       | 153,511     | 111,142     | 563         | 79,970      |               | <b>69,268</b>  |
| DECEMBER            | 139,063     | 153,598     | 132,258     | 92,133      | 31,323      |               | <b>109,675</b> |

DELTA NEW ORLEANS GAS COMPANY, LLC  
MCF SALES FOR 12 MONTHS ENDED  
MCF @ Sales Pressure Base

July-25

| Line No. | Oper. Mth.            | (a)            | (b)                        | (c)             | (d)            | (e)                 | (f)           | (g)             | (h)        | (i)   |
|----------|-----------------------|----------------|----------------------------|-----------------|----------------|---------------------|---------------|-----------------|------------|---|
|          |                       | Residential    | Public Auth. Incl. LM & NJ | Public Auth. LM | Commercial     | Industrial Incl. NJ | NJ Industrial | NJ Public Auth. | Interdept. | Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f-g+h) |
| 1        | Aug-24                | 105,049        | 175,266                    | 117,689         | 175,089        | 84,568              | 64,527        | 17,393          | 16         | 340,379   |
| 2        | Sep-24                | 115,547        | 178,056                    | 113,077         | 153,096        | 93,388              | 72,897        | 20,104          | 14         | 334,023   |
| 3        | Oct-24                | 119,474        | 247,583                    | 102,542         | 176,920        | 87,550              | 66,231        | 18,538          | 14         | 444,229   |
| 4        | Nov-24                | 141,485        | 145,499                    | 79,970          | 210,647        | 89,030              | 69,203        | 21,111          | 17         | 416,394   |
| 5        | Dec-24                | 375,571        | 107,298                    | 31,323          | 229,691        | 89,597              | 66,141        | 23,721          | 25         | 680,997   |
| 6        | Jan-25                | 725,761        | 337,562                    | 225,219         | 304,604        | 94,441              | 62,573        | 30,478          | 48         | 1,144,146   |
| 7        | Feb-25                | 675,601        | 213,924                    | 91,589          | 325,341        | 111,241             | 80,031        | 28,916          | 31         | 1,125,601   |
| 8        | Mar-25                | 388,019        | 163,572                    | 70,112          | 266,763        | 94,883              | 67,288        | 21,604          | 32         | 754,265   |
| 9        | Apr-25                | 196,723        | 156,613                    | 76,305          | 238,434        | 96,919              | 69,720        | 21,536          | 15         | 521,143   |
| 10       | May-25                | 145,794        | 116,039                    | 50,691          | 220,067        | 118,309             | 95,192        | 16,599          | 0          | 437,727   |
| 11       | Jun-25                | 117,283        | 174,434                    | 104,342         | 182,173        | 82,140              | 60,668        | 22,159          | 0          | 368,861   |
| 12       | Jul-25 <sup>(1)</sup> | <b>117,976</b> | <b>103,902</b>             | <b>52,530</b>   | <b>166,938</b> | <b>84,536</b>       | <b>67,810</b> | <b>18,130</b>   | <b>0</b>   | <b>334,883</b>  |
| 13       | Total 12 Mths.        | 3,224,284      | 2,119,748                  | 1,115,388       | 2,649,763      | 1,126,601           | 842,282       | 260,289         | 212        | 6,902,648   |

PGA REVENUE

| Line No. | Oper. Mth.            | (a)            | (b)                        | (c)             | (d)            | (e)                 | (f)            | (g)             | (h)        | (i)   |
|----------|-----------------------|----------------|----------------------------|-----------------|----------------|---------------------|----------------|-----------------|------------|---|
|          |                       | Residential    | Public Auth. Incl. LM & NJ | Public Auth. LM | Commercial     | Industrial Incl. NJ | NJ Industrial  | NJ Public Auth. | Interdept. | Total Revenue for PGA Excl. LM and NJ (a+b-c+d+e-f-g) |
| 1        | Aug-24                | 369,626        | 495,650                    | 304,957         | 639,969        | 249,834             | 179,378        | 48,350          |            | 1,222,393   |
| 2        | Sep-24                | 401,818        | 445,894                    | 249,057         | 494,136        | 219,241             | 147,994        | 40,815          |            | 1,123,223   |
| 3        | Oct-24                | 502,891        | 668,117                    | 277,123         | 689,265        | 226,837             | 137,221        | 38,408          |            | 1,634,357   |
| 4        | Nov-24                | 581,372        | 283,667 *                  | 237,200         | 854,247        | 271,693             | 190,208        | 58,025          |            | 1,505,546   |
| 5        | Dec-24                | 1,810,115      | 423,867                    | 112,743         | 1,047,445      | 278,322             | 165,269        | 59,273          |            | 3,222,464   |
| 6        | Jan-25                | 3,926,652      | 1,419,829                  | 866,136         | 1,595,985      | 399,790             | 227,365        | 110,744         |            | 6,138,011   |
| 7        | Feb-25                | 3,790,236      | 1,002,963                  | 277,152         | 1,783,725      | 470,910             | 295,797        | 106,874         |            | 6,368,011   |
| 8        | Mar-25                | 2,357,653      | 828,557                    | 316,424         | 1,565,206      | 419,876             | 252,198        | 80,972          |            | 4,521,697   |
| 9        | Apr-25                | 1,130,223      | 771,695                    | 340,512         | 1,371,570      | 442,269             | 285,995        | 88,341          |            | 3,000,908   |
| 10       | May-25                | 681,688        | 530,943                    | 329,242         | 1,090,681      | 503,467             | 395,396        | 69,300          |            | 2,012,840   |
| 11       | Jun-25                | 608,160        | 639,510                    | 45,036          | 906,239        | 293,903             | 182,560        | 74,287          |            | 2,145,928   |
| 12       | Jul-25 <sup>(1)</sup> | <b>728,023</b> | <b>467,655</b>             | <b>498,581</b>  | <b>980,962</b> | <b>315,433</b>      | <b>227,331</b> | <b>60,780</b>   | <b>0</b>   | <b>1,705,381</b>                                      |

DELTA NEW ORLEANS GAS COMPANY, LLC  
OTHER CHARGES(CREDITS) FOR PGA  
FOR THE OPERATIONS MONTH OF

**July-25**

|   |                        |
|---|------------------------|
| 1. OTHER COSTS INCLUDABLE                 | <u>Amount \$</u>       |
|   | <b>\$0.00</b>          |
|   | <hr/>                  |
| Total to WP2 L10                          | <u><u>\$0.00</u></u>   |
| 2. CREDITS PER RESOLUTION R-92-111        |                        |
| Transportation of Gas to ENOI Power Plant | <b>\$764.47</b>        |
|   | <hr/>                  |
| Total from WP1 L6 and WP2 L9              | <u><u>\$764.47</u></u> |

**DELTA NEW ORLEANS GAS COMPANY, LLC  
NATURAL GAS STORAGE PROGRAM  
SUMMARY EXPLANATION  
July-25**

During the month ended **July-25** DELTA NEW ORLEANS GAS COMPANY, LLC injected **0** MMBtu's  
and withdrew **9** MMBtu's of gas from the storage facility. There are **\$35.35** in charges  
for storage withdrawals included in gas costs for the **July-25** operating month.

As of **July-25** **693,594** MMBtu's remain in storage.

As per Resolution R-91-102, dated May 23, 1991, charges to customers for gas stored will not occur until gas is withdrawn from storage for delivery to ENOI customers.

GAS STORAGE REPORT  
 COMPANY: DELTA NEW ORLEANS GAS COMPANY, LLC  
 DATA BASED ON OPERATIONS MONTH OF  
 July-25

| <u>INJECTIONS</u>                     |                  |                   |                   |
|---------------------------------------|------------------|-------------------|-------------------|
|                                       | <u>MMBtu</u>     | <u>NET COST</u>   | <u>COST/MMBTU</u> |
| DRW ENERGY                            | 0                | \$0.00            | \$0.0000          |
|                                       | 0                | \$0.00            |                   |
|                                       |                  |                   | \$0.0000          |
| TOTAL                                 | 0                | \$0.00            |                   |
| LESS COMPRESSION LOSSES @ 1.8%        |                  | \$0.00            |                   |
| SUBTOTAL                              | 0                | \$0.00            |                   |
| TRANSPORTATION FEE                    | -                | \$0.00            |                   |
| SUBTOTAL SUPPLIERS                    | 0                | \$0.00            |                   |
| June-25 CARRYING CHARGES              | -                | \$14,262.54       |                   |
| TOTAL                                 | 0                | \$14,262.54       |                   |
| CARRYING COSTS FOR OPERATING MONTH OF |                  | June-25           | =                 |
| BEGINNING BALANCE +                   | ENDING BALANCE X | <u>PRIME RATE</u> |                   |
| 2                                     |                  | 12 MONTHS         |                   |
| \$1,873,693.01 +                      | \$2,690,319.88 X | 7.50%             | =                 |
| 2                                     |                  | 12                | \$14,262.54       |

| <u>WITHDRAWALS</u>            |              |             |             |
|-------------------------------|--------------|-------------|-------------|
|                               | <u>MMBtu</u> | <u>COST</u> | <u>RATE</u> |
| WITHDRAWAL                    | 9            | \$35.35     | \$3.9278    |
| WITHDRAWAL (PRIOR PERIOD ADJ) | 0            | \$0.00      | \$0.0000    |
| TRANSPORTATION CHARGE         | 0            | \$0.00      | \$0.0000    |
| REDELIVERY OVERRUN CHARGE     | 0            | \$0.00      | \$0.0000    |
| TOTAL                         | 9            | \$35.35     | \$3.9278    |
| WITHDRAWAL MMBtu              | 9            |             |             |
| mmbtu/cf                      | 1,000        |             |             |
| MCF @ 14.73 psia              | 9            |             |             |

| <u>BALANCE</u>    |              |                |             |
|-------------------|--------------|----------------|-------------|
|                   | <u>MMBtu</u> | <u>COST</u>    | <u>RATE</u> |
| BEGINNING BALANCE | 693,603      | \$2,690,319.88 | \$3.8788    |
| Jul-25 INJECTIONS | 0            | \$14,262.54    | -           |
| Jul-25 WITHDRAWAL | 9            | \$35.35        | -           |
| ENDING BALANCE    | 693,594      | \$2,704,547.07 | \$3.8993    |

**SUPPORTING DOCUMENTATION FOR  
DELTA NEW ORLEANS GAS COMPANY  
PGA**

**IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.**

**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

Contact: Hillary Mack III  
Email: hillary.mack@symmetryenergy.com  
Phone: 281-915-6091  
Fax: 713-983-2643

**BUYER:**  
Delta New Orleans Gas Company, LLC  
201 St. Charles Avenue  
Suite 3000  
New Orleans, LA 70170

**Invoice Attention List:**  
Contact: Delta Accounting  
Email: accounting@deltautilities.com  
Contact: Megan Elkins  
Email: megan.elkins@deltautilities.com  
Contact: Gas Supply  
Email: gassupply@deltautilities.com

**Remit To:**  
Symmetry Energy Solutions, LLC

**Payment by Wire Transfer to:**  
JP Morgan Chase Bank  
Houston, Texas

**Payment by ACH to:**  
JP Morgan Chase Bank  
Houston, Texas

**Mail all other remittances to:**



**Sales Invoice**  
Invoice #: 2052074  
Invoice Date: 08/14/25  
Due Date: 08/25/25  
**Amount Due: \$1,491,397.67**  
Account #:  
Svc. Addr:  
Cust. Ref.:  
PO #:  
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

| Deal Num | Description | Trade Date | Buy / Sell | Trader | Pipeline | Location | Delivery Period | Start/End Dates | Price (\$/MMBtu) | Volume (MMBtu) | Amount (\$) |
|----------|-------------|------------|------------|--------|----------|----------|-----------------|-----------------|------------------|----------------|-------------|
|----------|-------------|------------|------------|--------|----------|----------|-----------------|-----------------|------------------|----------------|-------------|

**CURRENT DELIVERY PERIOD - JUL-25**

**Gas Sales**

|                      |                   |          |      |         |            |                 |        |      |        |         |                |
|----------------------|-------------------|----------|------|---------|------------|-----------------|--------|------|--------|---------|----------------|
| 29655452             | Natural Gas Sales | 07/11/25 | Sell | CAdamek | Gulf South | NOPSI Aggregate | Jul-25 | 1 31 | 3.2200 | 465,000 | \$1,497,300.00 |
| 29655452             | Undertake         | 07/11/25 | Sell | CAdamek | Gulf South | NOPSI Aggregate | Jul-25 | 1 31 | 2.9501 | (5,836) | \$(17,216.94)  |
| Total for Gas Sales: |                   |          |      |         |            |                 |        |      |        | 459,164 | \$1,480,083.06 |

**Transport Fuel**

|                           |                |          |      |         |            |                 |        |      |        |       |             |
|---------------------------|----------------|----------|------|---------|------------|-----------------|--------|------|--------|-------|-------------|
| 29655452                  | Transport Fuel | 07/11/25 | Sell | CAdamek | Gulf South | NOPSI Aggregate | Jul-25 | 1 31 | 3.2200 | 3,514 | \$11,314.61 |
| Total for Transport Fuel: |                |          |      |         |            |                 |        |      |        | 3,514 | \$11,314.61 |

**Total for Current Delivery Period: \$1,491,397.67**

**TOTAL AMOUNT DUE: \$1,491,397.67**

**Electronic (Wire/ACH/mySES) payment preferred.**

**Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.**

**Payment remittance information can be emailed to [ar@symmetryenergy.com](mailto:ar@symmetryenergy.com)**

**IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.**

**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

**Accountant:**  
Contact: Hillary Mack III  
Email: hillary.mack@symmetryenergy.com  
Phone: 281-915-6091  
Fax: 713-983-2643

**BUYER:**  
Delta New Orleans Gas Company, LLC  
201 St. Charles Avenue  
Suite 3000  
New Orleans, LA 70170

**Invoice Attention List:**  
Contact: Delta Accounting  
Email: accounting@deltautilities.com  
Contact: Megan Elkins  
Email: megan.elkins@deltautilities.com  
Contact: Gas Supply  
Email: gassupply@deltautilities.com

**Remit To:**  
Symmetry Energy Solutions, LLC  
**Payment by Wire Transfer to:**  
JP Morgan Chase Bank  
Houston, Texas

**Payment by ACH to:**  
JP Morgan Chase Bank  
Houston, Texas

**Mail all other remittances to:**



**Sales Invoice**  
Invoice #: 2055068  
Invoice Date: 08/19/25  
Due Date: 08/29/25  
**Amount Due: \$221,850.51**  
Account #:  
Svc. Addr:  
Cust. Ref.:  
PO #:  
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

| Deal Num | Description | Buy / Sell | Pipeline | Location | Delivery Period | Start/End Dates | Price (\$/MMBtu) | Volume (MMBtu) | Amount (\$) |
|----------|-------------|------------|----------|----------|-----------------|-----------------|------------------|----------------|-------------|
|----------|-------------|------------|----------|----------|-----------------|-----------------|------------------|----------------|-------------|

**CURRENT DELIVERY PERIOD - JUL-25**

**Gas Sales**

|          |                   |      |            |            |        |      |        |   |              |                     |
|----------|-------------------|------|------------|------------|--------|------|--------|---|--------------|---------------------|
| 29738810 | Natural Gas Sales | Sell | Bridgeline | St. Claude | Jul-25 | 1 31 | 3.5700 | 62,143                                    | \$221,850.51 |                     |
|          |                   |      |            |            |        |      |        | Total for Gas Sales:                      | 62,143       | \$221,850.51        |
|          |                   |      |            |            |        |      |        | <b>Total for Current Delivery Period:</b> |              | <b>\$221,850.51</b> |
|          |                   |      |            |            |        |      |        | <b>TOTAL AMOUNT DUE:</b>                  |              | <b>\$221,850.51</b> |

**Electronic (Wire/ACH/mySES) payment preferred.**

**Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.**

**Payment remittance information can be emailed to [ar@symmetryenergy.com](mailto:ar@symmetryenergy.com)**



**Atmos Energy Louisiana Industrial Gas, LLC**  
INVOICE

**SELLER**  
ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC  
1100 Poydras Street  
Suite 3400  
New Orleans, LA 70163

**BUYER**  
Delta New Orleans Gas  
Company, LLC  
201 St. Charles Ave  
Suite 3000  
New Orleans, LA 70170

**Remit To**  
ATMOS ENERGY LOUISIANA INDUSTRIAL GAS, LLC  
**Payment by Wire Transfer to**  
Fifth Third Bank  
Cincinnati, OH  
ABA # [REDACTED]  
ACCT # [REDACTED]

**Customer Service**  
Contact: Brian Felger  
Email: [brian.felger@atmosenergy.com](mailto:brian.felger@atmosenergy.com)  
Phone: (504)681-3105  
  
Contact: Cliff Wilson  
Email: [cliff.wilson@atmosenergy.com](mailto:cliff.wilson@atmosenergy.com)  
Phone: (601)503-5664

**Customer Contacts**  
Gas Supply and Accounting  
[gassupply@deltautilities.com](mailto:gassupply@deltautilities.com)  
[accounting@deltautilities.com](mailto:accounting@deltautilities.com)

**Payment by ACH to**  
Fifth Third Bank  
Cincinnati, OH  
ABA # [REDACTED]  
ACCT # [REDACTED]  
**Mail all other remittances to**  
1100 Poydras St. Suite 3400  
New Orleans, LA 70163

**Sale Invoice**  
Contract #  
Invoice # July2025\_2  
InvoiceDate 08/25/2025  
Due Date 09/05/2025  
Amount Due \$111,040.00  
Account #

| Description      | Buy/Sell | Pipeline   | Location # | Location Name    | Delivery Period   | Price(\$/MMBTU)            | Volume(MMBTU) | Amount(\$)       |
|------------------|----------|------------|------------|------------------|-------------------|----------------------------|---------------|------------------|
| DELIVERY PERIOD  |          |            |            |                  |                   |                            |               |                  |
| NOPSI St. Claude | Sell     | Bridgeline | 840063     | NOPSI St. Claude | July 16 -31, 2025 | \$3.470                    | 32,000        | \$111,040        |
|                  |          |            |            |                  |                   | <i>Total</i>               |               | \$111,040        |
|                  |          |            |            |                  |                   | <i>Total for July-2025</i> |               |                  |
|                  |          |            |            |                  |                   | <b>TOTAL AMOUNT DUE</b>    |               | <b>\$111,040</b> |

*In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards, Inc. (NAESB) BaseContract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.*

08/25/2025  
3:30:00 PM



# INVOICE

**Payment by Wire Transfer To:**

Atmos Energy Louisiana Industrial Gas, LLC  
 Fifth Third Bank  
 ABA# for ACH: [REDACTED]  
 ABA# for Wire: [REDACTED]  
 Account #: [REDACTED]  
 Ref No: [REDACTED]

**Mail All Other Remittance To:**

Atmos Energy Louisiana Industrial Gas, LLC  
 Fifth Third Bank  
 PO Box 630872  
 Cincinnati, OH 45263-0872

**Customer:**

Entergy New Orleans, Inc.  
 Attention: Energy Analysis & Reporting  
 2107 Research Forest Drive, Suite 600  
 Mail Code T-LFN-6  
 The Woodlands, TX 77380

**Primary Atmos Representative:**

Cliff Wilson  
 cliff.wilson@atmosenergy.com  
 601-503-5664

**Secondary Atmos Representative:**

Charles Stiebing, III  
 charles.stiebing@atmosenergy.com  
 504-677-3756

**Customer Contacts:**

Accounts Payable  
 EntergyGasSettlements@entergy.com

**Customer Contacts:**

Lacey Butler  
 lbutle1@entergy.com

**Account Summary:**

Customer: 3051346950  
 Contract: 4004498  
 Invoice: AELIG-0021545  
 Invoice Date: 18-Aug-2025  
**Due Date: 28-Aug-2025**  
**Total Amount Due: \$104,873.81**

| Production Date | Delivery Location | Delivery Location Name |
|-----------------|-------------------|------------------------|
|-----------------|-------------------|------------------------|

|        |            |                               |
|--------|------------|-------------------------------|
| Jul-25 | 8000219404 | AELIG-Entergy Nopsi City Gate |
|--------|------------|-------------------------------|

| Line Item                                | Description       | MCF        | MMBTU/Count | Rate    | Net Amount   |
|--|-------------------|------------|-------------|---------|--------------|
| 1  | Natural Gas Sales | 29,402.000 | 30,223.000* | 3.47000 | \$104,873.81 |
| <b>SUBTOTAL FOR LOCATION: 8000219404</b> |                   | 29,402.000 | 30,223.000  |         | \$104,873.81 |
| <b>TOTAL FOR PROD DATE: Jul-2025</b>     |                   | 29,402.000 | 30,223.000  |         | \$104,873.81 |

\* Billed Quantity

|                         |                     |
|-------------------------|---------------------|
| <b>Total Charges</b>    | \$104,873.81        |
| <b>Previous Balance</b> | \$0.00              |
| <b>Total Amount Due</b> | <b>\$104,873.81</b> |

**IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.**

# Invoice Summary

**Payee/Name:** 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** July 2025 **Invoice Status Code:** Final

**Invoice Identifier:** 11754 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

**Invoice Date:** 08/11/2025 **Net Due Date:** 08/21/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Sameer Zaheer (832) 343-0367

INVOICE TOTAL AMOUNT

**\$376,246.67**

SVC REQ K OR ACCT ID TOTAL AMOUNT

**\$376,246.67**

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

**\$0.00**

| SVC REQ K OR ACCT ID                     | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|--|------------------|----------------------------|--------------------------|-----------------------------------|
| 59571                                    | NNS              | \$376,246.67               | \$0.00                   | \$376,246.67                      |
| <b>Svc Req K or Acct ID Total Amount</b> |                  |                            |                          | <b>\$376,246.67</b>               |
| <b>Invoice Total Amount</b>              |                  |                            |                          | <b>\$376,246.67</b>               |

# Transportation Invoice

**Payee/Name:** 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** July 2025 **Invoice Status Code:** Final

**Invoice Identifier:** 11754 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

**Invoice Date:** 08/11/2025 **Net Due Date:** 08/21/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Sameer Zaheer (832) 343-0367

## Payment Information

### WIRE TRANSFER PAYMENT

[REDACTED]

Citibank, N. A.

New York, NY

### SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

# \$0.00

### Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---------|-------------------------|--|---|
| Total   |                         |  | \$0.00  |

# Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC Accounting Period: July 2025 Invoice Status Code: Final

Svc Req K or Acct ID: 59571 Rate Sch or Acct: NNS Service Code: NN

**SVC REQ K OR ACCT ID TOTAL AMOUNT**

# \$376,246.67

| LINE NO                                  | BEG TRAN DATE | REC LOC/NAME                    | REC ZN | CHRG | CHARGE | MISC NOTES       | CHRG TYPE           | ACCT ADJ | REPL       | LOC IND  |                     |          |
|--|---------------|---------------------------------|--------|------|--------|------------------|---------------------|----------|------------|----------|---------------------|----------|
|  | END TRAN DATE | DEL LOC/NAME                    | DEL ZN | TT   | IND    | (CHRG TYPE DESC) | QUANTITY            | RATE     | AMOUNT DUE | MTHD     | REL CD              |          |
| 1  | 07/01/2025    |                                 |        |      |        |                  |                     |          |            |          |                     |          |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    | 129  | D      | RSV              | NNS Resv            |          | 922,250    | 0.400000 | \$368,900.00        | XXPDXXZD |
| 2  | 07/01/2025    | 11463 Pooling Area #3           | SYS    |      |        |                  |                     |          |            |          |                     |          |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    | 01   | D      | ACA              | ACA                 |          | 220,111    | 0.001400 | \$308.16            | PRPDZRZD |
| 3  | 07/01/2025    | 11463 Pooling Area #3           | SYS    | 01   | R      | CMP              | Electric Power Cost |          | 143,359    | 0.004300 | \$616.44            | PRPDZRZD |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    |      |        |                  |                     |          |            |          |                     |          |
| 4  | 07/01/2025    | 11463 Pooling Area #3           | SYS    |      |        |                  |                     |          |            |          |                     |          |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    | 01   | D      | COT              | Commodity           |          | 220,111    | 0.012500 | \$2,751.42          | PRPDZRZD |
| 5  | 07/01/2025    | 11463 Pooling Area #3           | SYS    | 126  | R      | ETX              | Supp Rec            |          | 142,280    | 0.000000 | \$0.00              | PRPDZRZD |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    |      |        |                  |                     |          |            |          |                     |          |
| 6  | 07/01/2025    | 22116 Pooling Area #16 - Exp... | SYS    |      |        |                  |                     |          |            |          |                     |          |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    | 01   | D      | ACA              | ACA                 |          | 239,053    | 0.001400 | \$334.67            | PRPDZRZD |
| 7  | 07/01/2025    | 22116 Pooling Area #16 - Exp... | SYS    | 01   | R      | CMP              | Electric Power Cost |          | 80,910     | 0.004300 | \$347.82            | PRPDZRZD |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    |      |        |                  |                     |          |            |          |                     |          |
| 8  | 07/01/2025    | 22116 Pooling Area #16 - Exp... | SYS    |      |        |                  |                     |          |            |          |                     |          |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    | 01   | D      | COT              | Commodity           |          | 239,053    | 0.012500 | \$2,988.16          | PRPDZRZD |
| 9  | 07/01/2025    | 22116 Pooling Area #16 - Exp... | SYS    | 126  | R      | ETX              | Supp Rec            |          | 80,290     | 0.000000 | \$0.00              | PRPDZRZD |
|  | 07/31/2025    | 9921 NOPSI Aggregate            | SYS    |      |        |                  |                     |          |            |          |                     |          |
| <b>Current Month Total Amount</b>        |               |                                 |        |      |        |                  |                     |          |            |          | <b>\$376,246.67</b> |          |
| <b>Svc Req K or Acct ID Total Amount</b> |               |                                 |        |      |        |                  |                     |          |            |          | <b>\$376,246.67</b> |          |
| <b>Invoice Total Amount</b>              |               |                                 |        |      |        |                  |                     |          |            |          | <b>\$376,246.67</b> |          |

## Storage Summary Statement

**Accounting Period:** July 2025 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Actual

**Statement Date:** 08/11/2025 **Contact Name/Phone:** Sameer Zaheer (832) 343-0367

| <b>SVC REQ K</b> | <b>RATE SCHEDULE</b> | <b>MAXIMUM<br/>STORAGE CAPACITY</b> | <b>BEGINNING<br/>STORAGE BALANCE</b> | <b>STORAGE<br/>INJECTION QUANTITY</b> | <b>STORAGE<br/>WITHDRAWAL QUANTITY</b> | <b>STORAGE<br/>TRANSFER QUANTITY</b> | <b>TRADE<br/>QUANTITY</b> | <b>ADJUSTMENT<br/>QUANTITY</b> | <b>ENDING<br/>STORAGE BALANCE</b> |
|------------------|----------------------|-------------------------------------|--------------------------------------|---------------------------------------|--|--------------------------------------|---------------------------|--------------------------------|-----------------------------------|
| 59571            | NNS                  | 850,000                             | 0                                    | 222,570                               | 459,164                                | 850,000                              | 0                         | 0                              | 613,406                           |



**Bridgeline Holdings, L.P.**  
**Shipper Pool Detail**

Prod Month/Year Jul-2025  
 Shipper 4102 - Delta New Orleans Gas Company, LLC  
 Contract TRN00605  
 Shipper Pool ENTERGY NO TRN00605 FTS SHIPPER POOL

Run Date: 8/15/2025  
 Statement #: 0815202500031-0  
 Invoice #: C2508S0403

**Receipts**

| Meter  |                       | Volumes (Monthly)** |       |        |      | Into Pool | Fee      | Value  | Charge Type | Charge Basis |
|--------|-----------------------|---------------------|-------|--------|------|-----------|----------|--------|-------------|--------------|
| Number | Name                  | MCF                 | Mmbtu | BTU    | FL&U | Mmbtu     |          |        |             |              |
| 850142 | BRIDGELINE STORAGE WD |                     |       |        |      |           |          |        |             |              |
|        |                       | 9.0                 | 9     | 1.0000 |      | 9         | \$0.0000 | \$0.00 | Base Rate   | MMBTU        |
|        |                       | <hr/>               |       |        |      |           |          |        |             |              |
|        |                       | 9.0                 | 9     | 1.0000 | 0    | 9         |          | \$0.00 |             |              |

**Deliveries**

| Meter  |                  | Volumes (Monthly)** |       |        |      | Out of Pool | Fee      | Value  | Charge Type | Charge Basis |
|--------|------------------|---------------------|-------|--------|------|-------------|----------|--------|-------------|--------------|
| Number | Name             | MCF                 | Mmbtu | BTU    | FL&U | Pool        |          |        |             |              |
| 840063 | NOPSI ST. CLAUDE |                     |       |        |      |             |          |        |             |              |
|        |                  | 2.2                 | 2     | 0.9091 |      | 2           | \$0.0000 | \$0.00 | Base Rate   | MMBTU        |
|        |                  | <hr/>               |       |        |      |             |          |        |             |              |
|        |                  | 2.2                 | 2     | 0.9091 | 0    | 2           |          | \$0.00 |             |              |

Balance

**Production Month: 07/2025****Other Charges**

| <u>Other Charge Description</u> |                            |                    |
|---------------------------------|----------------------------|--------------------|
| RESERVATION FEE                 |                            | \$41,100.75        |
|                                 | <b>Total Other Charges</b> | <b>\$41,100.75</b> |
|                                 | <b>Total for 07/2025</b>   | <b>\$41,100.75</b> |
|                                 | <b>Total Amount Due</b>    | <b>\$41,100.75</b> |

**Bridgeline Holdings, L.P.**

Phone: (214) 721-9358

**Delta New Orleans Gas Company, LLC**

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

**Attn: Gas Accounting**

**Phone:** (504) 527-7117

Statement Date

8/15/2025

**Statement #: 0815202500038**

**Statement due Date: 8/25/2025**

**Contract #: TRN00629**

**Customer #: 4102**

**Pipeline: Bridgeline Holdings, L.P.**

**Activity Summary for Contract Number: TRN00629**

|                                    |         |
|------------------------------------|---------|
| Total Receipt Quantity:            | 0       |
| Total Delivery Quantity:           | 9       |
| Current Month Imbalance:           | -9      |
| Net Prior Month Adjustments:       | 0       |
| Current CashOut Quantity:          | 0       |
| Prior Month Accumulated Imbalance: | 685,009 |
| Accumulated Imbalance:             | 685,000 |

|                                    |             |
|------------------------------------|-------------|
| RESERVATION FEE                    | \$95,900.00 |
| Storage Withdrawl                  | \$0.72      |
|                                    | <hr/>       |
|                                    | \$95,900.72 |
|                                    |             |
| Total Net Prior Month Adjustments: | \$0.00      |
| Total Cashouts:                    | \$0.00      |
|                                    |             |
| Invoice Total Amount:              | \$95,900.72 |

Please Remit Check To:

PO Box 202941

Dallas, TX 75320-2941



**Production Month: 07/2025****Other Charges**

| <u>Other Charge Description</u> |                            |                    |
|---------------------------------|----------------------------|--------------------|
| RESERVATION FEE                 |                            | \$95,900.00        |
|                                 | <b>Total Other Charges</b> | <b>\$95,900.00</b> |
|                                 | <b>Total for 07/2025</b>   | <b>\$95,900.00</b> |
|                                 | <b>Total Amount Due</b>    | <b>\$95,900.00</b> |



DELTA NEW ORLEANS GAS COMPANY, LLC

Date: August 14, 2025

Attn: PINA, BLAS

Email: BPINA@ENTERGY.COM

201 St. Charles Avenue, Suite 3000  
New Orleans, LA 70130

ENTERGY NEW ORLEANS, LLC  
2107 RESEARCH FOREST DRIVE  
SUITE 600

THE WOODLANDS, TX 77380

Production Month: July 2025

Invoice #: 1001

Due Date: August 25, 2025

Account: 10213

| TSP               | Meter No. | Meter Name       | Type of Charge | Deal No. | Date | Volume (MMBTU) | Price   | Amount        |
|-------------------|-----------|------------------|----------------|----------|------|----------------|---------|---------------|
| Delta New Orleans |           | NOPS Power Plant | TR             | 39       |      | 152,895        | 0.00500 | \$ 764.47     |
|                   |           |                  |                |          |      | <b>152,895</b> |         | <b>764.47</b> |

152,895 Total Due: 764.47

WIRE REMITTANCE

Delta New Orleans Gas Company, LLC

JPMORGAN CHASE BANK, N.A. - NEW YORK

ABA No: [REDACTED]

Account No: [REDACTED]

Direct Billing Inquiries To: SUPPLY, GAS

3376604510

GASSUPPLY@DELTAUTILITIES.COM