

**RESOLUTION**

**NO. R-25-483**

**CITY HALL: September 25, 2025**

**BY: COUNCILMEMBERS MORENO, MORRELL, HARRIS, GREEN AND THOMAS**

**RESOLUTION AND ORDER APPROVING ENTERGY NEW ORLEANS, LLC'S  
RENEWABLE AND CLEAN PORTFOLIO STANDARD COMPLIANCE FILING FOR  
THE YEAR 2024**

**DOCKET NO. UD-19-01**

**WHEREAS**, pursuant to the Constitution of the State of Louisiana and the Home Rule Charter of the City of New Orleans (“Charter”), the Council of the City of New Orleans (“Council”) is the governmental body with the power of supervision, regulation, and control over public utilities providing service within the City of New Orleans; and

**WHEREAS**, pursuant to its powers of supervision, regulation, and control over public utilities, the Council is responsible for fixing and changing rates and charges of public utilities and making all necessary rules and regulations to govern applications for the fixing and changing of rates and charges of public utilities; and

**WHEREAS**, Entergy New Orleans, LLC (“ENO”) is a public utility providing electric and natural gas service to all of New Orleans; and

**WHEREAS**, on May 20, 2021, the Council adopted Resolution No. R-21-182 establishing a Renewable and Portfolio Standard (“RCPS”) for utilities providing electric service to New Orleans (“RCPS Rules”); and

**WHEREAS**, pursuant to Section 4 (f) of the RCPS Rules, the Council requires ENO to submit an annual Compliance Demonstration Report by May 1<sup>st</sup> regarding its achievement of the

RCPS goal for the prior calendar year and its plan for achieving the goal in the current calendar year as part of the three-year RCPS Compliance Plan; and

**WHEREAS**, on May 1, 2025, ENO filed its annual RCPS Compliance Demonstration Report for the 2024 Compliance Year; and

**WHEREAS**, ENO proposes to recover the incremental costs of purchased renewable energy credits (“RECs”) used for 2024 compliance (\$369,600) in the Fuel Adjustment Clause “FAC” over/under recovery balance; and

**WHEREAS**, ENO’s proposed Sample Bill Insert included as Appendix A to ENO’s 2024 RCPS Compliance Demonstration Report presents an estimated monthly bill impact of recovering the \$369,600 of incremental costs to comply with the RCPS; and

**WHEREAS**, in its comments filed on July 27, 2025, the Alliance for Affordable Energy (“AAE”) acknowledges that ENO met the compliance requirements for compliance year 2024, but proposes that: 1) the Council deny ENO’s request to include large event electrification as an eligible Tier 3 resource, and 2) the council should amend the RCPS to create a carveout for locally-generated renewable energy; and

**WHEREAS**, in its reply comments filed on August 1, 2025, ENO generally opposes AAE’s proposal and requests that the Council: 1) finds that ENO achieved the RCPS target for 2024 and remained within the Customer Protection Cost Cap; 2) approve the Compliance Demonstration Report covering Compliance Year 2024; 3) approve the draft bill insert included in Appendix A of the report; and 4) approve the treatment of large event electrification as a Tier 3 resource for qualified measures proposed by ENO in Appendix B of the report. ENO’s request in its reply comments is consistent with its conclusion section of its Compliance Demonstration Report.

**WHEREAS**, ENO’s proposal for the treatment of large event electrification is beyond the scope of an RCPS Compliance Demonstration Report and the Council need not address it; and

**WHEREAS**, after a review of the Compliance Demonstration Report and the comments filed by AAE and ENO, the Council finds that ENO complied with the requirements of the RCPS for the year 2024; **NOW THEREFORE**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS**, That

1. ENO is IN COMPLIANCE with the 2024 RCPS requirements of 68% Retail Compliance Load, with not more than 25% compliance through renewable energy credits purchased without associated energy.
2. ENO DID NOT EXCEED the Customer Protection Cost Cap.
3. ENO's proposal to recover the 2024 incremental costs of compliance (\$369,600) in the FAC over/under recovery balance is APPROVED.
4. ENO’s proposed Sample Bill Insert (Page 12 of 14) included in Appendix A of ENO’s 2024 Compliance Demonstration Report is approved subject to amending the estimated monthly bill impact for residential customers.

**THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:**

**YEAS:**

**NAYS:**

**ABSENT:**

**AND THE RESOLUTION WAS ADOPTED.**