July 29, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the August 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	$0.015097 /kWh
2.	Transmission Service Voltage Level Sales	$0.015004 /kWh

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in August bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/jl

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 26 th day of

July, 2026.

MICHAEL DODSON
NOTARY PUBLIC
STATE OF LOUISIANA
COMMISSIONED FOR LIFE
NOTARY ID NO. 151127
ORLEANS PARISH, LA

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

____
Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 7th day of July, 2026

Michelle Condon
Notary Public or Official

MICHELLE LYNN CONDON
Notary Public, State of Texas
Comm. Expires 11-06-2028
Notary ID 135159726

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
Data Based on Operations Month of June 2026
Applied to Bill in the Month of August 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
	FUEL RATES			
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	$8,153,360.94	
1a	Total Company kWh Input for Operations Month	WP4	563,699,534 kWh	
1b	Fuel Rate	L1/L1a	$0.014464 /kWh	
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	1.010916	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		$0.01462 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	1.004522	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		$0.01453 /kWh
SECTION 2				
	(OVER) / UNDER SURCHARGE RATE			
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		$0.000475 /kWh
SECTION 3				
	FUEL ADJUSTMENT CLAUSE RATES			
	ENO Fuel Adjustment Clause Rate in Billing Month for:			
7	Non-Transmission Service Voltage Level Sales	L3 + L6		$0.015097 /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		$0.015004 /kWh

ENTERGY NEW ORLEANS,LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
Data Based on Operations Month of June 2026
Applied to Bill in the Month of August 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
	FUEL ADJUSTMENT REVENUE			
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	$7,183,551.68	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	$369,950.91	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		$7,553,502.59
SECTION 2				
	CUMULATIVE (OVER) / UNDER COLLECTION			
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	$1,999,676.94	
5	ENO Fuel & Purchased Power Costs	WP3: L13	$8,153,360.94	
6	Fuel Adjustment Revenue for Operations Month	L3	$7,553,502.59	
7	Prior Period Adjustments			
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4+L5 -L6+L7)) / 2) * ((Prime Rate) / 12) (See Note)	$12,935.28	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		$2,612,470.57
SECTION 3				
	(OVER) / UNDER SURCHARGE RATE			
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	5,501,285,495 kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		$0.000475 /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
Data Based on Operations Month of June 2026
Applied to Bill in the Month of August 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
	SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	5,209,833,639 kWh	
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	5,559,474,972 kWh	
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	292,769,801 kWh	
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		5,266,705,170 kWh
SECTION 2				
	LOSS FACTORS			
	Loss Factors:			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		1.010916
6	Transmission Service Level Voltage Loss Factor	WP5		1.004522

ENTERGY NEW ORLEANS, LLC
KWH SALES FOR 12 MONTHS ENDED June 2026
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
						Transmission Service Level					
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
2	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
3	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
4	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
5	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
6	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
7	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
8	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
9	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
10	Apr-26	135,845,968	62,126,971	150,125,647	30,012,163	12,763,319	12,180,000	-	-	212,664	353,380,093
11	May-26	155,545,070	61,104,209	158,072,366	26,255,387	12,469,497	9,408,000	-	-	212,664	379,312,199
12	Jun-26	211,352,331	69,912,383	181,789,884	32,614,268	13,437,026	11,256,000	-	-	212,664	471,188,504
13	**Total 12 Mths.**	**2,316,763,004**	**778,547,630**	**2,033,234,476**	**370,188,417**	**153,607,856**	**137,844,000**	**0**	**0**	**2,551,968**	**5,209,833,639**

	12 Months Transmission Service Level Sales	
	Adjusted to Input Level:	
14	Transmission Service Excl. EIS Available & Off-Peak	291,451,856
15	Voltage Level Adj.	1.004522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	292,769,801
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1.305879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	292,769,801

ENTERGY NEW ORLEANS, LLC
REVENUE FOR 12 MONTHS ENDED June 2026
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
						Transmission Service Level					
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
2	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-		10,126,909
3	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-		8,317,224
4	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-		7,287,008
5	Nov-25	2,089,417	905,860	2,316,216	469,449	200,889	197,353	-	-		5,382,700
6	Dec-25	2,221,631	874,894	2,121,447	436,485	156,585	206,986	-	-		5,290,886
7	Jan-26	1,759,573	601,146	1,531,893	233,039	109,270	71,790	-	-		3,944,591
8	Feb-26	2,829,454	802,283	2,039,881	353,943	162,133	123,420	-	-		5,740,008
9	Mar-26	3,764,526	1,582,994	3,802,467	742,099	272,468	296,382	-	-		9,323,237
10	Apr-26	3,038,569	1,392,881	3,412,128	671,703	286,039	272,966	-	-		7,956,276
11	May-26	3,815,635	1,502,107	3,866,179	658,057	306,089	230,938	-	-		9,304,951
12	Jun-26	3,164,484	1,059,585	2,841,153	488,281	201,314	168,637	-	-		7,183,552
13	**Total 12 Mths.**	**40,262,765**	**13,720,254**	**35,908,056**	**6,518,135**	**2,673,742**	**2,420,012**	**0**	**0**		**91,315,456**

ENTERGY NEW ORLEANS, LLC
FUEL/ PURCHASED POWER COSTS AND NET AREA KWH
June 2026

COSTS

				Per Book
1.	Fuel to Acct. 501			8,335,689.56
2.	Gas Hedging Results			0.00
3.	Fuel to Acct. 547			0.00
4.	Purchased Energy to Acct. 555 - Resource Plan PPAs			3,687,344.41
4a.	Purchased Energy to Acct. 555 - MISO Economy Purchases			256,260.30
4b.	Purchased Energy to Acct. 555 - Solar PPAs			520,347.56
4c.	Purchased Energy to Acct. 555 - Grand Gulf PPA			1,331,981.74
4d.	Purchased Energy to Acct. 555 - Cogen, Net Metering			1,914.81
5.	Total Fuel & Purchased Energy Costs		Sum of Lns. 1 to 4d	14,133,538.38
6.	Sales to Non-Assoc. Cos. Acct. 447			0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO Economy Sales			5,242,047.13
7.	Total Sales for Resale		Sum of Lns. 6 and 6a	5,242,047.13
8.	Fuel Oil Costs:			
8a.		Acct. 501		(496.43)
8b.		Acct. 547		0.00
9.	Total Fuel Oil		Sum of Lns. 8a and 8b	(496.43)
10.	Fuel Credit Deferral including interest			(19,108.13)
10a.				0.00
11.	Fuel Cost Adjustments		Sum of Lns. 10 and 10a	(19,108.13)
12.	Removal of LTSA included in costs above		WP3.6	(718,525.76)
13.	Fuel & Purchased Power Energy to ENOL Net Area		L5 - L7 +L9 + L11 + L12	8,153,360.94

NET AREA INPUT (KWH)

14.	MISO sales	(239,363,468)
15.	Gas Generation	360,009,565
16.	Grand Gulf PPA	175,829,275
17.	Purchased Power - Resource Plan energy	225,731,946
18.	Purchased Power - Non-Assoc	23,943,420
19.	Purchased Power - Solar	15,681,196
20.	Solar Generation	1,836,480
21.	Cogen and Net Metering	31,120
22.	TOTAL NET AREA INPUT	563,699,534

FAC Recoverable Costs

Year	2026
GL Business Unit	N0000
Accounting Period	6

Row Labels	Sum of Monetary Amt
447002	**(5,242,047.13)**
737	**(5,242,047.13)**
MISO Energy Sales	(5,138,203.42)
MISO Other Rev	(187.00)
Rev 202605 MISO Sales	(68,627.21)
Rev 202602 MISO Sales	(1,934.23)
MISO Ancillary Rev	(33,095.27)
501203	**8,335,689.56**
172	**8,335,689.56**
GSPL	158,114.32
ARM ENERGY	692,871.60
STORAGE - Injection	(332,940.42)
STORAGE - Withdrawal	114,382.16
TRANS-UNION	3,642.48
CASTLETON COMMODITIES MERCHANT	670,940.24
VITOL INC	782,501.82
ENTERPRISE PRODUCTS OPERATING	309,520.51
Enable Energy Resouces LLC	1,138,863.76
KOCH ENERGY SERVICES LLC	1,101,067.49
REGENCY INTRASTATE GAS LP	69,658.57
CONOCOPHILLIPS COMPANY	13,836.45
REGENCY	5,369.76
MORGAN STANLEY CAPITAL GROUP I	218,007.04
SOUTHWEST ENERGY L.P.	933,239.53
CONCORD ENERGY LLC	1,813.55
TENASKA MARKETING VENTURES	9,493.85
UNITED ENERGY TRADING	170,203.02
Union Offline Aux	792.19
GULF SOUTH PIPELINE COMPANY LL	459,000.00
NEXTERA ENERGY MARKETING LLC	560,365.51
DTE	50.00
TRANS-UNION INTERSTATE PIPELIN	109,478.36
TRANS-UNION IMBALANCE	30,819.49
ECO-ENERGY LLC	2,466.69
TOTAL GAS & POWER NORTH AMERIC	50.00
EMERA ENERGY SERVICES INC	50.00
UNIPER ENERGY	50.00
TWIN EAGLE RESOURCE MANAGEMENT	50.00
Devon Gas Services LP	38,230.41
JANE STREET ENERGY MARKETING L	1,178.00
J. ARON & COMPANY	8,325.63
ADJ 2.2026 REGENCY	(17.79)
EXXON MOBILE CORPORATION	75,681.20
GUNVOR	191,703.34
CIMA ENERGY	78,136.51
EOG RESOURCES	106,732.68
Union Power 1 Jun 2026 LTSA	620,104.38
ADJ 9.2025 GSPL	(8,142.77)
555002	**776,607.86**
215	**776,607.86**
MISO Congestion	(945,140.42)
MISO Congestion_ARR	3,819.02
MISO Energy Purchases	632,075.93
MISO Losses	104,421.03
MISO Uplift Exp	336,786.90
IRIS - ENERGY ADJUSTMENT	61,560.78
IRIS Delivered RE Energy	325,232.92
STJAMES - ENERGY ADJUSTMENT	34,673.62
STJAMES Delivered RE Energy	137,866.43
ST. JAMES LIQUIDATED DAMAGES	(24,201.95)
Rev 202605 Purchases St James	(21,595.18)
Rev 202605 MISO Congestion_ARR	(97.99)
Rev 202602 Purchases Iris Ener	51.74
Rev 202602 Purchases Iris Deli	(91.94)
Rev 202602 MISO Purchases	(4,309.89)
Rev 202605 MISO Losses	6,123.42
Rev 202605 Purchases Iris Deli	54,057.71
Rev 202602 MISO Losses	(689.51)
Rev 202605 MISO Other Charges	9.34
Rev 202602 MISO Uplift	31,882.49
Rev 202605 MISO Uplift	93,099.87
Rev 202605 Purchases Iris Ener	(47,206.57)
Rev 202605 MISO Congestion	5,461.45
Rev 202605 MISO Purchases	(1,719.70)
Rev 202602 MISO Other Charges	0.17
Rev 202602 MISO Ancillaries	97.19
Rev 202605 MISO Ancillaries	(5,559.00)
555005	**1,914.81**
221	**1,914.81**
Net Metering Credit - Jun'26	1,914.81
555006	**1,331,981.74**
181	**1,331,981.74**
Fuel Charge	1,331,981.74
555010	**3,687,344.41**
235	**3,687,344.41**
Algiers PPA Energy	935,998.43
Algiers PPA Energy (NP6)	99,246.69
EAL MSS-4 ENERGY	248,278.34
ELA - RB30 Energy	442,423.96
ENOL - NM6 Energy	1,961,396.99
501100	**(496.43)**
177	**(496.43)**
SFI PERIOD COST	(496.43)
Grand Total	**8,890,994.82**

FAC Non-recoverable Costs

Year	2026
GL Business Unit	N0000
Accounting Period	6

Row Labels	Sum of Monetary Amt
447002	**(488,579.24)**
219	**(488,579.24)**
MISO Resource Adequacy Auction	(481,142.83)
Rev 202605 MISO Resource Adequ	0.07
Rev 202602 MISO Resource Adequ	(7,436.48)
555002	**181,516.51**
219	**181,516.51**
IRIS - 50 MW - CAP CHG ADJUSTM	20,514.26
IRIS - 50 MW CAP CHG	108,416.97
STJAMES - 20 MW - CAP CHG ADJ	11,551.82
STJAMES - 50 MW CAP CHG	45,961.53
Rev 202605 Purchases St James	(7,198.39)
Rev 202602 Purchases Iris Cap	(13.40)
Rev 202605 Purchases Iris Cap	2,283.72
555006	**7,969,009.71**
180	**7,969,009.71**
Demand Charge	8,579,762.93
ENOL 25FRP-BillMitTurnaround	(610,753.22)
555010	**8,748,101.07**
239	**8,748,101.07**
Algiers PPA Capacity	1,588,464.31
Algiers PPA Capacity (NP6)	74,939.90
Algiers PPA WF3 Decomm	20,732.07
EAL MSS-4 CAPACITY	1,966,806.56
ELA - RB30 Capacity	3,616,132.63
ENOL - NM6 Capacity	1,481,025.60
555015	**12,661.10**
219	**12,661.10**
MISO Sch 24 Admin	12,748.44
Rev 202605 MISO Admin Sched 24	(91.11)
Rev 202602 MISO Admin Sched 24	3.77
555900	**(5,908.02)**
174	**(5,908.02)**
CM Est PPCR over/under	(5,908.02)
Grand Total	**16,416,801.13**

KWH

Year	2026
GL Business Unit	N0000
Accounting Period	6

Row Labels	Sum of Statistics Amt
447002	**(239,363,468.00)**
MISO Energy Sales	(237,042,267.00)
Rev 202602 MISO Sales KWH	(32,482.00)
Rev 202605 MISO Sales KWH	(2,288,719.00)
501203	**360,009,565.00**
NOPS	12,806,000.00
NOPS Aux	(317,000.00)
UNION 1 NAT GAS	347,520,565.00
555002	**39,624,616.00**
MISO Energy Purchases	24,077,444.00
IRIS Delivered RE Energy	6,796,783.00
STJAMES Delivered RE Energy	2,857,333.00
IRIS - 50 MW - CAP CHG ADJUSTM	428,693.00
IRIS - 50 MW CAP CHG	2,265,717.00
STJAMES - 20 MW - CAP CHG ADJU	239,133.00
STJAMES - 50 MW CAP CHG	952,567.00
IRIS - ENERGY ADJUSTMENT KWH	1,286,446.00
STJAMES - ENERGY ADJUSTMENT KW	717,767.00
Rev 202605 Purchases Iris Ener	(986,535.00)
Rev 202605 Purchases St James	(51,833.00)
Rev 202605 MISO Purchases KWH	(63,208.00)
Rev 202605 Purchases Iris Deli	1,129,709.00
Rev 202602 Purchases Iris Ener	188.00
Rev 202605 Purchases Iris Cap	47,725.00
Rev 202602 Purchases Iris Deli	(1,920.00)
Rev 202602 MISO Purchases KWH	(70,816.00)
Rev 202602 Purchases Iris Cap	(577.00)
555005	**31,119.64**
Net Metering Credit - Jun'26	31,119.64
555010	**225,731,946.00**
Algiers PPA Energy	37,180,290.00
Algiers PPA Energy (NP6)	3,890,145.00
EAL MSS-4 ENERGY	39,283,154.00
ENOL - NM6 Energy	76,880,328.00
ELA - RB30 Energy	68,498,029.00
555006	**175,829,275.00**
POWER PURCHASED - KWH	175,829,275.00
558200	**1,836,480.00**
CANTELLI ALMONASTER SOLAR/QF -	38,310.00
MICHOUD GLOBAL SOLAR/QF - MICH	49,314.00
NOS SOLAR/QF - NOS SOLAR	1,228,190.00
PATERSON SOLAR	33,360.00
QF TCI FRANCE SOLAR/QF - TCI F	181,659.00
TCI ALVAR ST SOLAR/QF - TCI AL	216,618.00
UNO SOLAR/QF - UNO SOLAR	77,031.00
RTA CARROLLTON SOLAR/QF - RTA	11,998.00
Grand Total	**563,699,533.64**

Estimated FOR ENTERGY ENOL FOR 202606

LE	SUPPLIER	Data Net Amount	Sum of MCF@14.73	Sum of SCHEDULED D	Sum of FUEL MMBTU	Sum of SCHEDULED RECEI	Sum of TRSP	Sum of COUNTY TAX	Sum of OTHER	Sum of TOTAL STATE TAX	Sum of GROSS AMOUNT
ENOL	ARM ENERGY	$ 498,174.50	177,636.88	182,484.00	2,316.00	184,800.00	2,755.51	0.00	0.00	8,095.34	509,025.34
	CASTLETON COMMODITIES MERCHANT TRADING L.P.	$ 659,924.16	230,987.83	237,306.00	1,499.00	238,805.00	2,052.08	0.00	0.00	10,461.06	672,437.30
	CIMA ENERGY	$ 76,887.19	26,371.50	27,104.00	98.00	27,202.00	148.77	0.00	0.00	1,249.32	78,285.28
	CONOCOPHILLIPS COMPANY	$ 13,566.00	4,710.47	4,839.00	61.00	4,900.00	73.07	0.00	0.00	220.45	13,859.52
	Devon Gas Services LP	$ 37,342.72	13,085.93	13,443.00	58.00	13,501.00	90.07	0.00	0.00	606.78	38,039.56
	ECO-ENERGY LLC	$ 2,660.00	960.78	987.00	13.00	1,000.00	14.90	0.00	0.00	43.23	2,718.13
	Enable Energy Resouces LLC	$ 1,119,655.25	391,321.86	402,044.00	1,668.00	403,712.00	2,581.13	0.00	0.00	17,229.90	1,139,466.28
	ENTERPRISE PRODUCTS OPERATING LLC	$ 304,295.81	107,398.45	110,329.00	477.00	110,806.00	739.20	0.00	0.00	4,944.53	309,979.54
	EOG RESOURCES	$ 105,360.00	36,069.04	37,073.00	127.00	37,200.00	198.14	0.00	0.00	1,372.68	106,930.82
	EXXON MOBILE CORPORATION	$ 74,640.31	25,590.71	26,289.00	112.00	26,401.00	176.14	0.00	0.00	1,040.89	75,857.33
	GULF SOUTH PIPELINE COMPANY LLC	$ -	0.00	0.00	0.00	0.00	0.00	0.00	459,000.00	0.00	459,000.00
	GUNVOR	$ 188,758.25	66,205.67	68,018.00	283.00	68,301.00	440.98	0.00	0.00	2,945.09	192,144.32
	J. ARON & COMPANY	$ 8,192.50	2,811.29	2,888.00	12.00	2,900.00	19.35	0.00	0.00	133.13	8,344.98
	KOCH ENERGY SERVICES LLC	$ 1,085,328.68	381,122.29	391,554.00	1,659.00	393,213.00	2,550.50	0.00	(3,750.00)	17,029.50	1,101,158.68
	MORGAN STANLEY CAPITAL GROUP INC	$ 214,580.00	76,516.13	78,604.00	996.00	79,600.00	1,186.92	0.00	0.00	3,486.93	219,253.85
	NEXTERA ENERGY MARKETING LLC	$ 577,397.25	199,854.74	205,350.00	0.00	205,350.00	284.18	0.00	(28,125.00)	9,028.26	558,584.69
	REGENCY INTRASTATE GAS LP	$ 16,835.00	5,840.63	6,000.00	0.00	6,000.00	9.00	0.00	52,500.00	273.57	69,617.57
	SOUTHWEST ENERGY L.P.	$ 951,840.66	335,770.78	344,965.00	1,436.00	346,401.00	2,229.53	0.00	0.00	15,467.37	969,537.55
	TENASKA MARKETING VENTURES	$ 100,344.68	36,251.81	37,241.00	163.00	37,404.00	249.51	0.00	(7,031.25)	1,630.43	95,193.37
	TRANS-UNION INTERSTATE PIPELINE LP	$ -	0.00	0.00	0.00	0.00	0.00	0.00	110,451.50	0.00	110,451.50
	UNITED ENERGY TRADING	$ 166,005.00	58,250.54	59,840.00	760.00	60,600.00	903.58	0.00	0.00	2,697.58	169,606.17
	VITOL INC	$ 779,147.50	260,881.41	280,500.00	0.00	280,500.00	402.00	0.00	(7,500.00)	9,177.55	781,227.05
ENOL Total		**$ 6,980,935.45**	**2,437,638.72**	**2,516,858.00**	**11,738.00**	**2,528,596.00**	**17,104.56**	**0.00**	**575,545.25**	**107,133.56**	**7,680,718.82**
Grand Total		**$ 6,980,935.45**	**2,437,638.72**	**2,516,858.00**	**11,738.00**	**2,528,596.00**	**17,104.56**	**0.00**	**575,545.25**	**107,133.56**	**7,680,718.82**

ENOL ACTUAL GAS ACCOUNTING CLOSE FOR May 2026

					Data													
PROD MO	PLANT	PIPELINE	GD TYPE	SUPPLIER NAME	MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET $AMOUNT	$TRANSPORT	Sum of RESALE TRSP	$STORAGE TRSP	$OTHER	Sum of COUNTY TAX ACCR	Sum of COUNTY TAX PD	Sum of STATE TAX ACCRUED	Sum of STATE TAX PAID	GROSS $AMOUNT
5/2026	NOPS	GSPL	TRSP-RSV	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	$0.00	$0.00	0	$0.00	$153,450.00	$0.00	$0.00	$0.00	$0.00	$153,450.00
			WDX-P	ARM ENERGY	75,513	77,614	0	77,614	$228,925.63	$0.00	0	$0.00	$0.00	$0.00	$0.00	$4,578.51	$0.00	$233,504.14
			DDX-P	ARM ENERGY	70,747	72,715	0	72,715	$231,233.05	$0.00	0	$0.00	$0.00	$0.00	$0.00	$4,624.66	$0.00	$235,857.71
			ADJ - TRSP	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	$0.00	($0.05)	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($0.05)
	NOPS Storage	GSPL	TRSP-STRG	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	$0.00	$673.71	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$673.71
		NOPS STORAGE	INIJ	NOPS Storage	87,676	90,115	0	90,115	$456,109.36	$0.00	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$456,109.36
			INWD	NOPS Storage	(46,820)	(48,122)	0	-48,122	($142,153.38)	$0.00	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($142,153.38)
	PUPP 1	GSPL	TRSP-RSV	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	$0.00	$0.00	0	$0.00	$474,300.00	$0.00	$0.00	$0.00	$0.00	$474,300.00
			CPR-S	VITOL INC	0	0	0	0	$0.00	$0.00	0	$0.00	($7,750.00)	$0.00	$0.00	$0.00	$0.00	($7,750.00)
				NEXTERA ENERGY MARKETING LLC	0	0	0	0	$0.00	$0.00	0	$0.00	($29,062.50)	$0.00	$0.00	$0.00	$0.00	($29,062.50)
				KOCH ENERGY SERVICES LLC	0	0	0	0	$0.00	$0.00	0	$0.00	($3,875.00)	$0.00	$0.00	$0.00	$0.00	($3,875.00)
				TENASKA MARKETING VENTURES	0	0	0	0	$0.00	$0.00	0	$0.00	($7,265.63)	$0.00	$0.00	$0.00	$0.00	($7,265.63)
			WDX-P	ENTERPRISE PRODUCTS OPERATING LLC	0	0	237	0	$0.00	$282.69	0	$0.00	$0.00	$26.72	$0.00	$2,109.00	$0.00	$2,418.40
				CONCORD ENERGY LLC	0	0	670	0	$0.00	$805.12	0	$0.00	$0.00	$25.46	$0.00	$6,083.98	$0.00	$6,914.56
				KOCH ENERGY SERVICES LLC	0	0	1,038	0	$0.00	$1,248.32	0	$0.00	$0.00	$22.30	$0.00	$10,406.15	$0.00	$11,676.78
				TENASKA MARKETING VENTURES	0	0	51	0	$0.00	$62.13	0	$0.00	$0.00	$50.00	$0.00	$463.13	$0.00	$575.26
				Enable Energy Resouces LLC	0	0	350	0	$0.00	$420.42	0	$0.00	$0.00	$25.91	$0.00	$3,282.08	$0.00	$3,728.41
				SOUTHWEST ENERGY L.P.	0	0	564	0	$0.00	$681.31	0	$0.00	$0.00	$18.50	$0.00	$5,169.43	$0.00	$5,869.23
				CASTLETON COMMODITIES MERCHANT TRADING L.P.	0	0	126	0	$0.00	$148.58	0	$0.00	$0.00	$21.26	$0.00	$1,187.59	$0.00	$1,357.44
				Devon Gas Services LP	0	0	93	0	$0.00	$112.88	0	$0.00	$0.00	$31.66	$0.00	$867.83	$0.00	$1,012.37
			DDX-P	ENTERPRISE PRODUCTS OPERATING LLC	0	0	192	0	$0.00	$228.92	0	$0.00	$0.00	$23.28	$0.00	$1,837.96	$0.00	$2,090.17
				CONCORD ENERGY LLC	0	0	627	0	$0.00	$752.82	0	$0.00	$0.00	$24.54	$0.00	$5,862.89	$0.00	$6,640.25
				KOCH ENERGY SERVICES LLC	0	0	1,110	0	$0.00	$1,337.65	0	$0.00	$0.00	$22.27	$0.00	$10,388.11	$0.00	$11,748.03
				Enable Energy Resouces LLC	0	0	317	0	$0.00	$381.07	0	$0.00	$0.00	$24.09	$0.00	$3,051.73	$0.00	$3,456.90
				SOUTHWEST ENERGY L.P.	0	0	893	0	$0.00	$1,075.92	0	$0.00	$0.00	$30.37	$0.00	$8,487.00	$0.00	$9,593.28
				CASTLETON COMMODITIES MERCHANT TRADING L.P.	0	0	72	0	$0.00	$84.91	0	$0.00	$0.00	$12.54	$0.00	$700.56	$0.00	$798.01
				Devon Gas Services LP	0	0	50	0	$0.00	$61.42	0	$0.00	$0.00	$18.34	$0.00	$502.78	$0.00	$582.54
			IDS-S	KOCH ENERGY SERVICES LLC	(24,336)	(25,000)	0	-25,000	($54,250.00)	$0.00	0	$0.00	$0.00	($1.89)	$0.00	($881.56)	$0.00	($55,133.45)
			IDX-P	KOCH ENERGY SERVICES LLC	0	0	21	0	$0.00	$25.89	0	$0.00	$0.00	$0.48	$0.00	$225.88	$0.00	$252.25
				JANE STREET ENERGY MARKETING LLC	0	0	32	0	$0.00	$164.67	0	$0.00	$0.00	$50.00	$0.00	$201.63	$0.00	$416.30
			ADJ - WDX	TENASKA MARKETING VENTURES	0	0	0	0	($0.01)	$0.00	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($0.01)
		TRANS-UNION	TRSP-DEM	TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0	$0.00	$0.00	0	$0.00	$110,451.50	$0.00	$0.00	$0.00	$0.00	$110,451.50
			MDX-P	VITOL INC	110,291	113,300	0	113,300	$285,937.50	$169.95	0	$0.00	$0.00	$48.88	$0.00	$4,646.48	$0.00	$290,802.82
				KOCH ENERGY SERVICES LLC	79,092	81,250	0	81,250	$208,953.75	$114.45	0	$0.00	$0.00	$7.28	$0.00	$3,395.50	$0.00	$212,470.98
			WDX-P	ARM ENERGY	136,565	140,291	0	142,000	$339,535.00	$202.94	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$339,737.94
				NEXTERA ENERGY MARKETING LLC	130,392	133,950	0	133,950	$350,045.25	$189.68	0	$0.00	$0.00	$33.40	$0.00	$5,688.24	$0.00	$355,956.56
				ENTERPRISE PRODUCTS OPERATING LLC	52,919	54,363	0	54,600	$129,784.50	$81.54	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$129,866.04
				CONCORD ENERGY LLC	150,717	154,830	0	155,500	$374,399.00	$232.25	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$374,631.25
				KOCH ENERGY SERVICES LLC	258,021	265,062	0	266,100	$640,378.50	$360.09	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$640,738.59
				TENASKA MARKETING VENTURES	11,632	11,949	0	12,000	$28,500.00	$17.92	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$28,517.92
				Enable Energy Resouces LLC	78,702	80,850	0	81,200	$201,974.00	$121.28	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$202,095.28
				MORGAN STANLEY CAPITAL GROUP INC	23,070	23,700	0	24,000	$57,960.00	$35.55	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$57,995.55
				CONOCOPHILLIPS COMPANY	2,885	2,964	0	3,000	$7,260.00	$4.45	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$7,264.45
				SOUTHWEST ENERGY L.P.	127,541	131,021	0	131,585	$318,118.65	$196.53	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$318,315.18
				UNITED ENERGY TRADING	93,014	95,552	0	96,700	$243,747.00	$135.83	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$243,882.83
				CASTLETON COMMODITIES MERCHANT TRADING L.P.	27,815	28,574	0	28,700	$73,082.50	$42.86	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$73,125.36
				ECO-ENERGY LLC	46,141	47,400	0	48,000	$117,577.50	$71.10	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$117,648.60
				UNIPER ENERGY	20,188	20,739	0	21,000	$49,057.50	$31.11	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$49,088.61
				Devon Gas Services LP	21,130	21,707	0	21,800	$53,405.00	$32.56	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$53,437.56
			DDX-P	ARM ENERGY	117,467	120,672	0	122,200	$302,328.00	$181.01	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$302,509.01
				REGENCY INTRASTATE GAS LP	4,867	5,000	0	5,000	$11,850.00	$7.50	0	$0.00	$0.00	$28.54	$0.00	$192.56	$0.00	$12,078.60
				VITOL INC	2,403	2,469	0	2,500	$6,537.50	$3.70	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,541.20
				NEXTERA ENERGY MARKETING LLC	64,198	65,950	0	65,950	$172,875.50	$98.93	0	$0.00	$0.00	$16.43	$0.00	$2,809.23	$0.00	$175,800.08
				ENTERPRISE PRODUCTS OPERATING LLC	42,854	44,023	0	44,216	$113,105.29	$66.03	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$113,171.32
				CONCORD ENERGY LLC	140,927	144,772	0	145,400	$360,793.50	$217.16	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$361,010.66
				KOCH ENERGY SERVICES LLC	250,407	257,240	0	258,350	$639,268.50	$385.86	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$639,654.36
				Enable Energy Resouces LLC	71,336	73,283	0	73,600	$187,799.00	$109.92	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$187,908.92
				MORGAN STANLEY CAPITAL GROUP INC	35,377	36,342	0	36,800	$86,364.25	$54.51	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$86,418.76
				CONOCOPHILLIPS COMPANY	19,420	19,950	0	20,200	$48,715.00	$29.93	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$48,744.93
				SOUTHWEST ENERGY L.P.	208,813	214,511	0	215,500	$541,833.00	$321.77	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$542,154.77
				UNITED ENERGY TRADING	30,183	31,007	0	31,400	$75,926.50	$46.51	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$75,973.01
				CASTLETON COMMODITIES MERCHANT TRADING L.P.	36,754	37,757	0	38,100	$98,766.50	$56.64	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$98,823.14
				DTE	7,402	7,604	0	7,700	$20,617.50	$11.41	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$20,628.91
				ECO-ENERGY LLC	25,498	26,194	0	26,526	$66,379.16	$39.29	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$66,418.45
				UNIPER ENERGY	13,730	14,105	0	14,283	$34,421.06	$21.16	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$34,442.22
				EMERA ENERGY SERVICES INC	961	987	0	1,000	$2,615.00	$1.48	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,616.48
				Devon Gas Services LP	11,498	11,812	0	11,862	$30,940.28	$17.72	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$30,957.99
				TOTAL GAS & POWER NORTH AMERICA INC.	2,499	2,567	0	2,600	$6,811.00	$3.85	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,814.85
				TWIN EAGLE RESOURCE MANAGEMENT	2,402	2,468	0	2,500	$6,675.00	$3.70	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,678.70
			IDS-S	NEXTERA ENERGY MARKETING LLC	(7,301)	(7,500)	0	-7,500	($19,687.50)	$0.00	0	$0.00	$0.00	($1.87)	$0.00	($319.92)	$0.00	($20,009.29)
				KOCH ENERGY SERVICES LLC	(4,817)	(4,948)	0	-4,948	($12,864.80)	$0.00	0	$0.00	$0.00	($0.45)	$0.00	($209.05)	$0.00	($13,074.30)
			IDX-P	REGENCY INTRASTATE GAS LP	3,212	3,300	0	3,300	$8,910.00	$4.95	0	$0.00	$0.00	$21.46	$0.00	$144.79	$0.00	$9,081.20
				NEXTERA ENERGY MARKETING LLC	7,788	8,000	0	8,000	$22,800.00	$12.00	0	$0.00	$0.00	$2.17	$0.00	$370.50	$0.00	$23,184.67
				KOCH ENERGY SERVICES LLC	4,847	4,979	0	5,000	$13,900.00	$7.47	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$13,907.47
				MORGAN STANLEY CAPITAL GROUP INC	7,018	7,209	0	7,300	$19,564.00	$10.81	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$19,574.81
				JANE STREET ENERGY MARKETING LLC	4,252	4,368	0	4,400	$12,408.00	$6.55	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$12,414.55
				TWIN EAGLE RESOURCE MANAGEMENT	1,442	1,481	0	1,500	$4,200.00	$2.22	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$4,202.22
			Financial-Cas	TRANS-UNION IMBALANCE	12,563	12,906	0	12,906	$30,277.48	$0.00	0	$0.00	$0.00	$50.00	$0.00	$492.01	$0.00	$30,819.48
			ADJ - TRSP	TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0	$0.00	$0.02	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.02
			ADJ - STIMB	TRANS-UNION IMBALANCE	0	0	0	0	($957.58)	$0.00	0	$0.00	$0.00	$0.00	$0.00	($15.56)	$0.00	($973.14)
			ADJ - MDX	VITOL INC	0	0	0	0	($2.29)	$0.00	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($2.29)
		REGENCY	TRSP-RSV	REGENCY INTRASTATE GAS LP	0	0	0	0	$0.00	$0.00	0	$0.00	$54,250.00	$0.00	$0.00	$0.00	$0.00	$54,250.00
			WDX-P	ARM ENERGY	0	0	1,709	0	$0.00	$1,839.96	0	$0.00	$0.00	$26.96	$0.00	$5,517.44	$0.00	$7,384.36
				MORGAN STANLEY CAPITAL GROUP INC	0	0	300	0	$0.00	$322.32	0	$0.00	$0.00	$17.68	$0.00	$941.85	$0.00	$1,281.85
				CONOCOPHILLIPS COMPANY	0	0	36	0	$0.00	$40.31	0	$0.00	$0.00	$6.49	$0.00	$117.98	$0.00	$164.77
				UNITED ENERGY TRADING	0	0	1,148	0	$0.00	$1,231.51	0	$0.00	$0.00	$39.61	$0.00	$3,960.89	$0.00	$5,232.01
				ECO-ENERGY LLC	0	0	600	0	$0.00	$644.64	0	$0.00	$0.00	$31.96	$0.00	$1,910.63	$0.00	$2,587.23
				UNIPER ENERGY	0	0	261	0	$0.00	$282.05	0	$0.00	$0.00	$29.38	$0.00	$797.18	$0.00	$1,108.62
			DDX-P	ARM ENERGY	0	0	1,528	0	$0.00	$1,641.14	0	$0.00	$0.00	$23.98	$0.00	$4,912.83	$0.00	$6,577.95
				VITOL INC	0	0	31	0	$0.00	$33.58	0	$0.00	$0.00	$1.12	$0.00	$106.23	$0.00	$140.93
				MORGAN STANLEY CAPITAL GROUP INC	0	0	458	0	$0.00	$494.25	0	$0.00	$0.00	$26.35	$0.00	$1,403.42	$0.00	$1,924.02
				CONOCOPHILLIPS COMPANY	0	0	250	0	$0.00	$271.32	0	$0.00	$0.00	$43.51	$0.00	$791.62	$0.00	$1,106.45
				SOUTHWEST ENERGY L.P.	0	0	96	0	$0.00	$103.41	0	$0.00	$0.00	$1.14	$0.00	$317.79	$0.00	$422.34
				UNITED ENERGY TRADING	0	0	393	0	$0.00	$421.70	0	$0.00	$0.00	$12.34	$0.00	$1,233.81	$0.00	$1,667.84
				CASTLETON COMMODITIES MERCHANT TRADING L.P.	0	0	271	0	$0.00	$291.43	0	$0.00	$0.00	$16.19	$0.00	$904.39	$0.00	$1,212.02
				DTE	0	0	96	0	$0.00	$103.41	0	$0.00	$0.00	$50.00	$0.00	$335.03	$0.00	$488.45
				ECO-ENERGY LLC	0	0	332	0	$0.00	$356.24	0	$0.00	$0.00	$18.04	$0.00	$1,078.66	$0.00	$1,452.94
				UNIPER ENERGY	0	0	178	0	$0.00	$191.83	0	$0.00	$0.00	$20.62	$0.00	$559.34	$0.00	$771.79
				EMERA ENERGY SERVICES INC	0	0	13	0	$0.00	$13.42	0	$0.00	$0.00	$50.00	$0.00	$42.49	$0.00	$105.92
				TOTAL GAS & POWER NORTH AMERICA INC.	0	0	33	0	$0.00	$34.91	0	$0.00	$0.00	$50.00	$0.00	$110.68	$0.00	$195.59
				TWIN EAGLE RESOURCE MANAGEMENT	0	0	32	0	$0.00	$33.56	0	$0.00	$0.00	$30.69	$0.00	$108.47	$0.00	$172.72
			IDS-S	ARM ENERGY	(4,867)	(5,000)	0	-5,000	($11,500.00)	$0.00	0	$0.00	$0.00	($0.91)	$0.00	($186.88)	$0.00	($11,687.79)
				UNITED ENERGY TRADING	(4,867)	(5,000)	0	-5,000	($12,000.00)	$0.00	0	$0.00	$0.00	($1.95)	$0.00	($195.00)	$0.00	($12,196.95)
			IDX-P	MORGAN STANLEY CAPITAL GROUP INC	0	0	91	0	$0.00	$98.04	0	$0.00	$0.00	$5.97	$0.00	$317.92	$0.00	$421.93
				TWIN EAGLE RESOURCE MANAGEMENT	0	0	19	0	$0.00	$20.14	0	$0.00	$0.00	$19.31	$0.00	$68.25	$0.00	$107.70
Grand Total					2,641,164	2,713,332	14,318	2,727,652	$7,069,249.14	$20,779.74	0	$0.00	$744,498.38	$1,150.15	$0.00	$111,499.15	$0.00	$7,947,176.55

PROD MO	PLANT	GD_PIPE_SHORT_NAME	SUPPLIER NAME	MCF15025	MCF1473	MMBTU BURN	FUEL	MMBTU PROVIDED	PRICE	NET AMOUNT	STORAGE TRSP	TRANSPORT	STORAGE FUEL	STORAGE TAX	RESALE TRSP	COUNTY TAX PD	COUNTY TAX ACCR	OTHER	STATE TAX PAID	STATE TAX ACCRUED	TOTAL TAX TOTAL	GROSS AMOUNT	AUD_ACCT_MTH	LE	GD_TYPE	INVOICE_NUM	MCF15025 WO NMI GWE ALLOC	MCF1473 WO NMI GWE ALLOC	MMBTU BURNED WO NMI GWE ALLOC	MMBTU PROVIDED WO NMI GWE ALLOC	NET ACTIVITY CODE	NET ACTIVITY AMT	STORAGE TRSP ACTIVITY CODE	STORAGE TRSP ACTIVITY AMT	TRSP ACTIVITY CODE	TRSP ACTIVITY AMT	STORAGE FUEL ACTIVITY CODE	STORAGE FUEL AMT	TAXES ACTIVITY CODE	TAXES ACTIVITY AMT	STAT MMB	STAT CCF	ACCT CODE	RESOURCE	PROJECT	PHYS LOC	BU
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

5/2026	PUPP 1	TRANS-UNION	MORGAN STANLEY CAPITAL GROUP INC	1,131	1,154	1,185	0	1,200	$2.59	$3,102.00
5/2026	PUPP 1	GSPL	KOCH ENERGY SERVICES LLC	0	0	0	21	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	KOCH ENERGY SERVICES LLC	4,752	4,847	4,979	0	5,000	$2.78	$13,900.00
5/2026	PUPP 1	REGENCY	MORGAN STANLEY CAPITAL GROUP INC	0	0	0	91	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	MORGAN STANLEY CAPITAL GROUP INC	6,880	7,018	7,209	0	7,300	$2.68	$19,564.00
5/2026	PUPP 1	REGENCY	TWIN EAGLE RESOURCE MANAGEMENT	0	0	0	19	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	TWIN EAGLE RESOURCE MANAGEMENT	1,413	1,442	1,481	0	1,500	$2.80	$4,200.00
5/2026	PUPP 1	GSPL	CASTLETON COMMODITIES MERCHANT TRADING LP	0	0	0	54	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	CASTLETON COMMODITIES MERCHANT TRADING LP	11,687	11,921	12,246	0	12,300	$2.55	$31,303.50
5/2026	PUPP 1	GSPL	ENTERPRISE PRODUCTS OPERATING LLC	0	0	0	75	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	ENTERPRISE PRODUCTS OPERATING LLC	16,247	16,573	17,025	0	17,100	$2.55	$43,519.50
5/2026	PUPP 1	GSPL	CONCORD ENERGY LLC	0	0	0	84	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	CONCORD ENERGY LLC	18,243	18,608	19,116	0	19,200	$2.55	$48,864.00
5/2026	PUPP 1	GSPL	KOCH ENERGY SERVICES LLC	0	0	0	183	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	KOCH ENERGY SERVICES LLC	40,193	40,998	42,117	0	42,300	$2.55	$107,653.50
5/2026	PUPP 1	GSPL	SOUTHWEST ENERGY LP	0	0	0	147	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	SOUTHWEST ENERGY LP	32,498	33,148	34,053	0	34,200	$2.54	$86,868.00
5/2026	PUPP 1	GSPL	Enable Energy Resources LLC	0	0	0	36	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	Enable Energy Resources LLC	7,982	8,142	8,364	0	8,400	$2.55	$21,378.00
5/2026	PUPP 1	GSPL	Devon Gas Services LP	0	0	0	18	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	Devon Gas Services LP	3,991	4,071	4,182	0	4,200	$2.55	$10,689.00
5/2026	PUPP 1	TRANS-UNION	NEXTERA ENERGY MARKETING LLC	34,499	35,190	36,150	0	36,150	$2.70	$97,424.25
5/2026	PUPP 1	REGENCY	ARM ENERGY	0	0	0	188	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	ARM ENERGY	14,135	14,419	14,812	0	15,000	$2.63	$39,375.00
5/2026	PUPP 1	REGENCY	ECO-ENERGY LLC	0	0	0	318	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	ECO-ENERGY LLC	24,032	24,513	25,182	0	25,500	$2.63	$67,065.00
5/2026	PUPP 1	REGENCY	UNITED ENERGY TRADING	0	0	0	361	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	UNITED ENERGY TRADING	32,007	32,648	33,539	0	33,900	$2.63	$89,157.00
5/2026	PUPP 1	TRANS-UNION	KOCH ENERGY SERVICES LLC	-4,722	-4,817	-4,948	0	-4,948	$2.60	($12,864.80)
5/2026	PUPP 1	REGENCY	UNITED ENERGY TRADING	-4,772	-4,867	-5,000	0	-5,000	$2.40	($12,000.00)
5/2026	PUPP 1	TRANS-UNION	NEXTERA ENERGY MARKETING LLC	-7,157	-7,301	-7,500	0	-7,500	$2.63	($19,687.50)
5/2026	PUPP 1	GSPL	CONCORD ENERGY LLC	0	0	0	108	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	CONCORD ENERGY LLC	23,946	24,426	25,092	0	25,200	$2.37	$59,598.00
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	1,499	1,529	1,571	0	1,571	$0.00	$3,685.57
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-21,903	-22,341	-22,951	0	-22,951	$0.00	($53,843.05)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-6,365	-6,493	-6,670	0	-6,670	$0.00	($15,647.82)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-13,768	-14,044	-14,427	0	-14,427	$0.00	($33,845.74)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	7,155	7,298	7,497	0	7,497	$0.00	$17,587.96
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	4,696	4,790	4,921	0	4,921	$0.00	$11,544.67
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-3,818	-3,895	-4,001	0	-4,001	$0.00	($9,386.35)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	2,052	2,093	2,150	0	2,150	$0.00	$5,043.90
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-2,997	-3,057	-3,140	0	-3,140	$0.00	($7,366.44)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	12,710	12,964	13,318	0	13,318	$0.00	$31,244.03
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-72	-73	-75	0	-75	$0.00	($175.95)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	1,724	1,758	1,806	0	1,806	$0.00	$4,236.88
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-3,816	-3,893	-3,999	0	-3,999	$0.00	($9,381.65)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-2,055	-2,096	-2,153	0	-2,153	$0.00	($5,050.94)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	8,607	8,779	9,019	0	9,019	$0.00	$21,158.57
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	16,053	16,374	16,821	0	16,821	$0.00	$39,462.07
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	17,261	17,607	18,087	0	18,087	$0.00	$42,432.10
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	2,344	2,391	2,456	0	2,456	$0.00	$5,761.78
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	4,130	4,213	4,328	0	4,328	$0.00	$10,153.49
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	724	739	759	0	759	$0.00	$1,780.61
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-10,653	-10,866	-11,163	0	-11,163	$0.00	($26,188.40)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	3,225	3,289	3,379	0	3,379	$0.00	$7,927.13
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	1,229	1,254	1,288	0	1,288	$0.00	$3,021.65
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-5,244	-5,349	-5,495	0	-5,495	$0.00	($12,891.27)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-5,203	-5,307	-5,452	0	-5,452	$0.00	($12,790.39)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	7,136	7,279	7,478	0	7,478	$0.00	$17,543.39
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	2,882	2,940	3,020	0	3,020	$0.00	$7,084.92
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-4,733	-4,827	-4,959	0	-4,959	$0.00	($11,633.81)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-4,210	-4,295	-4,412	0	-4,412	$0.00	($10,350.55)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	-7,011	-7,152	-7,347	0	-7,347	$0.00	($17,236.06)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	10,738	10,953	11,252	0	11,252	$0.00	$26,397.19
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION IMBALANCE	0	0	0	0	0	$0.00	($957.58)
5/2026	PUPP 1	TRANS-UNION	TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0	0	$0.00	$0.00
5/2026	PUPP 1	TRANS-UNION	VITOL INC	0	0	0	0	0	$0.00	($2.29)
5/2026	PUPP 1	GSPL	TENASKA MARKETING VENTURES	0	0	0	0	0	$0.00	($0.01)
5/2026	NOPS	GSPL	ARM ENERGY	9,538	9,729	10,000	0	10,000	$3.26	$32,550.00
5/2026	NOPS	GSPL	ARM ENERGY	9,538	9,729	10,000	0	10,000	$3.38	$33,800.00
5/2026	NOPS	GSPL	ARM ENERGY	9,538	9,729	10,000	0	10,000	$3.25	$32,500.00
5/2026	NOPS	GSPL	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	0	$0.00	$0.00
5/2026	NOPS	GSPL	ARM ENERGY	9,537	9,728	9,999	0	9,999	$3.05	$30,496.95
5/2026	NOPS	GSPL	ARM ENERGY	9,537	9,728	9,999	0	9,999	$2.83	$28,297.17
5/2026	NOPS	GSPL	ARM ENERGY	38,150	38,914	39,996	0	39,996	$2.94	$117,588.26
5/2026	NOPS	GSPL	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	0	$0.00	$0.00
5/2026	NOPS	GSPL	ARM ENERGY	2,592	2,643	2,717	0	2,717	$3.29	$8,938.93
5/2026	NOPS	GSPL	ARM ENERGY	9,538	9,729	10,000	0	10,000	$3.30	$32,950.00
5/2026	NOPS	GSPL	ARM ENERGY	9,538	9,729	10,000	0	10,000	$3.17	$31,700.00
5/2026	NOPS	GSPL	ARM ENERGY	35,881	36,600	37,618	0	37,618	$2.97	$111,537.37
5/2026	NOPS Storage	GSPL	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	0	$0.00	$0.00
5/2026	NOPS Storage	NOPS STORAGE	NOPS Storage	-46,820	-46,820	-48,122	0	-48,122	$2.96	($142,153.38)
5/2026	NOPS Storage	NOPS STORAGE	NOPS Storage	87,676	87,676	90,115	0	90,115	$5.06	$456,109.36

ENO LTSA Costs Realigned to base rates

Cost Month Jun-26

Plant	total cost	ENO Share	ENO Cost
Union PB1	620,104	100.000%	620,104
NM6 (Includes Algiers %)	450,342	21.012%	94,626
Perryville	742,703	0.461%	3,423
Acadia	30,388	1.227%	373
			718,526

ENTERGY NEW ORLEANS, LLC
Net Area Input for 12 Months ended June 2026

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOL Net Area Input a+b+c
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
April 2026	362,233,099	357,252,547	(317,907,789)	401,577,857
May 2026	365,763,133	448,235,293	(355,443,121)	458,555,305
June 2026	361,846,045	441,216,957	(239,363,468)	563,699,534
Total 12 Mths.	3,213,723,601	5,066,070,040	(2,720,318,669)	5,559,474,972

ENTERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018

	LOSS FACTOR	
SERVICE VOLTAGE LEVEL	**DEMAND**	**ENERGY**
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

MISO Fuel Credit Deferral

April 2026 Deferred Credit	(2,387,000)
May 2026 Deferred Credit	(1,010,000)
Annual Prime Rate for April 2026	6.75%

Adjustment to FAC by Cost Month	Billing Month	Beginning balance	Credit Deferral	Deferral Turnaround	Remaining balance	Prime Rate	Interest	Fuel Credit Deferral with interest included in FAC
Apr-26	Jun-26	0	2,387,000	0	2,387,000	0.56%	(13,427)	2,373,573
May-26	Jul-26	2,387,000	1,010,000	0	3,397,000	0.56%	(19,108)	990,892
Jun-26	Aug-26	3,397,000	0	0	3,397,000	0.56%	(19,108)	(19,108)

ENTERGY NEW ORLEANS, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

SUPPLIER	AMOUNT	REASON
TRANS UNION IMBALANCE	$29,319.89	Timing

PRIOR MONTH INVOICES RECEIVED

SUPPLIER	AMOUNT	REASON
TRANS UNION IMBALANCE	$9,416.60	Timing

Entergy New Orleans, Inc.
10055 Grogan's Mill Rd, Suite 300
The Woodlands , TX 77380

Invoice#: 50509
Invoice Date: June 22, 2026
Payment Terms: Net Due on or Before June 25, 2026
Delivery Period: May 2026

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: entergygassettlements@entergy.com

Purchases

Pipeline / Location	Start Date	End Date	Volume	Price	Amount	Details
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	5/3/2026	5/3/2026	5,000	$2.3000	($11,500.00)	
REGENCY/TGP PANDA POWER BIENVILLE Subtotal			**5,000**		**($11,500.00)**	
Tennessee Gas Pipeline Company, L.L.C. Subtotal			**5,000**		**($11,500.00)**	
Purchases Subtotal			**5,000**		**($11,500.00)**	

Sales

Pipeline / Location	Start Date	End Date	Volume	Price	Amount	Details
Gulf South Pipeline Company LLC						
Nine Mile Power Plt (To Lp&L)						
	5/13/2026	5/13/2026	(9,999)	$3.0500	$30,496.95	
	5/14/2026	5/14/2026	(9,999)	$2.8300	$28,297.17	
	5/15/2026	5/15/2026	(9,999)	$2.7700	$27,697.23	
	5/16/2026	5/18/2026	(29,997)	$2.9900	$89,691.03	
	5/19/2026	5/19/2026	(10,000)	$3.2550	$32,550.00	
	5/20/2026	5/20/2026	(2,717)	$3.2900	$8,938.93	
	5/21/2026	5/21/2026	(10,000)	$3.2950	$32,950.00	
	5/22/2026	5/22/2026	(10,000)	$3.1700	$31,700.00	
	5/23/2026	5/26/2026	(37,618)	$2.9650	$111,537.37	
	5/27/2026	5/27/2026	(10,000)	$3.2500	$32,500.00	
	5/28/2026	5/28/2026	(10,000)	$3.3800	$33,800.00	
Nine Mile Power Plt (To Lp&L) Subtotal			**(150,329)**		**$460,158.68**	
Gulf South Pipeline Company LLC Subtotal			**(150,329)**		**$460,158.68**	
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	5/2/2026	5/4/2026	(45,000)	$2.2300	$100,350.00	
	5/5/2026	5/5/2026	(10,000)	$2.2850	$22,850.00	
	5/6/2026	5/6/2026	(10,000)	$2.4200	$24,200.00	

Pipeline Location	Start Date	End Date	Volume	Price	Amount	Details
	5/7/2026	5/7/2026	(10,000)	$2.3400	$23,400.00	
	5/8/2026	5/8/2026	(10,000)	$2.2550	$22,550.00	
	5/9/2026	5/11/2026	(18,000)	$2.3550	$42,390.00	
	5/12/2026	5/12/2026	(8,400)	$2.4400	$20,496.00	
	5/13/2026	5/13/2026	(9,300)	$2.5250	$23,482.50	
	5/14/2026	5/14/2026	(12,000)	$2.4900	$29,880.00	
	5/15/2026	5/15/2026	(6,700)	$2.3550	$15,778.50	
	5/16/2026	5/18/2026	(42,000)	$2.4150	$101,430.00	
	5/19/2026	5/19/2026	(10,000)	$2.5650	$25,650.00	
	5/20/2026	5/20/2026	(9,000)	$2.7500	$24,750.00	
	5/21/2026	5/21/2026	(10,000)	$2.6400	$26,400.00	
	5/22/2026	5/22/2026	(5,400)	$2.5700	$13,878.00	
	5/23/2026	5/26/2026	(22,000)	$2.5450	$55,990.00	
	5/27/2026	5/27/2026	(5,700)	$2.5100	$14,307.00	
	5/28/2026	5/28/2026	(5,700)	$2.5800	$14,706.00	
	5/29/2026	5/31/2026	(15,000)	$2.6250	$39,375.00	
REGENCY/TGP PANDA POWER BIENVILLE Subtotal			**(264,200)**		**$641,863.00**	
Tennessee Gas Pipeline Company, L.L.C. Subtotal			**(264,200)**		**$641,863.00**	
Sales Subtotal			**(414,529)**		**$1,102,021.68**	

Summary

Total Purchases:	**5,000**	**MMBTU**	**($11,500.00)**	**USD**
Total Sales:	**(414,529)**	**MMBTU**	**$1,102,021.68**	**USD**
Net Subtotal:	**(409,529)**	**MMBTU**	**$1,090,521.68**	**USD**
Total Fees:			**$0.00**	**USD**

Net Due ARM Energy Management, LLC : $1,090,521.68 **USD**

Please direct payment without offset, counterclaim or deduction, by wire transfer or immediately available funds to:

Beneficiary's Name: [redacted]
Beneficiary's Bank:
Beneficiary's Account #:
Routing/ABA #:

ACH Instructions:
Beneficiary's Account #:
Routing/ABA #:

Questions regarding this Invoice should be directed to:

Monserrat Orduna 281-655-3200 281-655-3200 or gasinvoices@armenergy.com

20329 State Highway 249, Suite 450
Houston, TX 77070

CCI

CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014

Stamford CT 06912 US

Invoice #: 386711
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS,LLC
639 LOYOLA AVE:L-ENT-15N

NEW ORLEANS LA 70113 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.

Wire Bank:
Wire City/State:
ABA Number:
Account Number:
Swift:
[redacted]

Invoice:
Accounting Month: May 2026
Invoice_date: 09-Jun-2026
Payment Due Date: 25-Jun-2026
Contact: Monica Ortiz
Phone:
Email: HTN-PhyNGSettlements@cci.com

GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
11457819	MEP	EOIT BENN	20-May-2026		21-May-2026	21-May-2026	4,100	MMBTU	2.6950	USD	11,049.50
11458350	MEP	EOIT BENN	21-May-2026		22-May-2026	22-May-2026	4,100	MMBTU	2.5900	USD	10,619.00
11461246	MEP	EOIT BENN	22-May-2026		23-May-2026	26-May-2026	16,400	MMBTU	2.5475	USD	41,779.00
11468439	MEP	EOIT BENN	26-May-2026		27-May-2026	27-May-2026	4,100	MMBTU	2.6100	USD	10,701.00
11474817	MEP	EOIT BENN	27-May-2026		28-May-2026	28-May-2026	4,100	MMBTU	2.6200	USD	10,742.00
11480856	MEP	EOIT BENN	28-May-2026		29-May-2026	31-May-2026	12,300	MMBTU	2.5450	USD	31,303.50
		EOIT BENN					**45,100**				**116,194.00**
Sub Total:	**MEP**						**45,100**				**116,194.00**
11417696	TGP	PANDA PWR	06-May-2026		07-May-2026	07-May-2026	5,000	MMBTU	2.3450	USD	11,725.00
11456996	TGP	PANDA PWR	19-May-2026		20-May-2026	20-May-2026	4,900	MMBTU	2.7550	USD	13,499.50
11458557	TGP	PANDA PWR	21-May-2026		22-May-2026	22-May-2026	5,800	MMBTU	2.5725	USD	14,920.50
11475436	TGP	PANDA PWR	27-May-2026		28-May-2026	28-May-2026	6,000	MMBTU	2.5850	USD	15,510.00
		PANDA PWR					**21,700**				**55,655.00**
Sub Total:	**TGP**						**21,700**				**55,655.00**
Sub Total:	**CCI SALES**						**66,800**				**171,849.00**

Total Due To/(From) CCMT: 171,849.00

INVOICE - NATURAL GAS

CONCORD ENERGY LLC
Attention: Marcus Divita
accounting@concordenergy.com
1408 Wazee Street
Denver, CO 80202
Phone: 303-468-1247 Fax: 303-468-1901

Bill To: Entergy New Orleans, LLC
Attention: Energy Analysis and Reporting
10055 Grogan's Mill Road
Suite 300
Woodlands TX 77380
Phone: 281-297-3554 Fax: 281-297-3735
Email: EntergyGasSettlements@entergy.com

Production Month 5 / 2026 **Invoice Number** 33248 **Due Date** 6/25/2026

ID	Location	Start Date	End Date	Nominated Quantity	Index	Premium	Calculated Price	Actual Volume	Amount
766662	GulfX Sherma	5/1/2026	5/1/2026	13,800	GDA, NGPL Texok zone	$0.050	$2.410	13,800	$33,258.00
766876	GulfX Sherma	5/2/2026	5/4/2026	14,700	GDA, NGPL Texok zone	$0.050	$2.280	44,100	$100,548.00
767628	GulfX Sherma	5/5/2026	5/5/2026	11,600	GDA, NGPL Texok zone	$0.035	$2.310	11,600	$26,796.00
767640	GulfX Sherma	5/6/2026	5/6/2026	12,700	GDA, NGPL Texok zone	$0.045	$2.445	12,700	$31,051.50
768133	GulfX Sherma	5/7/2026	5/7/2026	12,800	GDA, NGPL Texok zone	$0.040	$2.420	12,800	$30,976.00
768140	GulfX Sherma	5/8/2026	5/8/2026	13,500	GDA, NGPL Texok zone	$0.030	$2.360	13,500	$31,860.00
768545	GulfX Sherma	5/9/2026	5/11/2026	13,800	GDA, NGPL Texok zone	$0.040	$2.415	41,400	$99,981.00
768552	GulfX Sherma	5/12/2026	5/12/2026	13,800	GDA, NGPL Texok zone	$0.060	$2.455	13,800	$33,879.00
768879	GulfX Sherma	5/13/2026	5/13/2026	9,200	GDA, NGPL Texok zone	$0.050	$2.515	9,200	$23,138.00
769143	GulfX Sherma	5/14/2026	5/14/2026	8,800	GDA, NGPL Texok zone	$0.043	$2.513	8,800	$22,110.00
769437	GulfX Sherma	5/15/2026	5/15/2026	8,800	GDA, NGPL Texok zone	$0.050	$2.410	8,800	$21,208.00
769621	GulfX Sherma	5/16/2026	5/18/2026	8,400	GDA, NGPL Texok zone	$0.040	$2.365	25,200	$59,598.00
769971	GulfX Sherma	5/19/2026	5/19/2026	8,400	GDA, NGPL Texok zone	$0.053	$2.563	8,400	$21,525.00
770237	GulfX Sherma	5/20/2026	5/20/2026	6,400	GDA, NGPL Texok zone	$0.050	$2.765	6,400	$17,696.00
770524	GulfX Sherma	5/21/2026	5/21/2026	6,400	GDA, NGPL Texok zone	$0.050	$2.695	6,400	$17,248.00
771057	GulfX Sherma	5/22/2026	5/26/2026	6,400	GDA, NGPL Texok zone	$0.060	$2.562	32,000	$81,984.00
771454	GulfX Sherma	5/27/2026	5/27/2026	6,400	GDA, NGPL Texok zone	$0.055	$2.610	6,400	$16,704.00
771457	GulfX Sherma	5/28/2026	5/28/2026	6,400	GDA, NGPL Texok zone	$0.060	$2.620	6,400	$16,768.00
771874	GulfX Sherma	5/29/2026	5/31/2026	6,400	GDA, NGPL Texok zone	$0.060	$2.545	19,200	$48,864.00
						GulfX Sherman		300,900	$735,192.50

United States Dollars **Amount Due:** 300,900 $735,192.50

Remit by Wire or ACH to:

[redacted]

International Wires:

[redacted]

ConocoPhillips

ConocoPhillips Company
P.O. Box 2197
Houston,TX 77252-2197

BILL TO:

Entergy New Orleans Inc
Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:

[redacted]

For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No: 259510
Invoice Date: 6/08/2026
Pmt Due Date: 6/25/2026
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No:
A/P No:
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade Number	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: TGP								
5/6/2026	5/6/2026	5184694	TGP Regency Panda Power	Primary Settlement	5,000	MMBtu	$2.4250	$12,125.00
5/7/2026	5/7/2026	5185930	TGP Regency Panda Power	Primary Settlement	5,000	MMBtu	$2.3450	$11,725.00
5/8/2026	5/8/2026	5186822	TGP Regency Panda Power	Primary Settlement	5,000	MMBtu	$2.2600	$11,300.00
5/16/2026	5/18/2026	5197140	TGP Regency Panda Power	Primary Settlement	3,000	MMBtu	$2.4200	$7,260.00
5/21/2026	5/21/2026	5202897	TGP Regency Panda Power	Primary Settlement	2,500	MMBtu	$2.6450	$6,612.50
5/22/2026	5/22/2026	5203089	TGP Regency Panda Power	Primary Settlement	2,700	MMBtu	$2.5750	$6,952.50
			TGP Regency Panda Power Subtotal:		**23,200**	**MMBtu**		**$55,975.00**
			TGP Subtotal:		**23,200**	**MMBtu**		**$55,975.00**
				TOTAL CURRENT MONTH SALES				**$55,975.00**
				TOTAL SALES				**$55,975.00**
				STATEMENT TOTAL:				**$55,975.00**

DEVON GAS SERVICES, L.P.
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-5010
USA

ENTERGY NEW ORLEANS, LLC
2107 RESEARCH FOREST DR, MAIL CODE T-LFN-6
THE WOODLANDS, TX 77380
USA

CUSTOMER NO: 0030021460

Production Period:	May 2026
Invoice Number:	129692
Invoice Date:	06/08/2026
Due Date:	06/25/2026

Net Out Statement

Trade	Pipeline	Point	Buy/Sell	Contact	Volume (MMBTU)	Price		Value ($)
470484	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		1,226	2.5125	$	3,080.33
470593	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		12,000	2.3650	$	28,380.00
470842	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		4,000	2.5700	$	10,280.00
470916	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		1,200	2.7700	$	3,324.00
470996	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		1,200	2.7000	$	3,240.00
471074	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		1,200	2.5900	$	3,108.00
471133	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		5,600	2.5600	$	14,336.00
471221	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		1,400	2.6100	$	3,654.00
471283	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		1,400	2.6150	$	3,661.00
471356	MIDSHIP	GULF SOUTH BENNINGTON-D MS101	SELL		4,200	2.5450	$	10,689.00
				MIDSHIP Total:	33,426		$	83,752.33
		Sell Total:			**33,426**		**$**	**83,752.33**
Total Due:					**33,426**		**$**	**83,752.33**

Overall Total: $84,345.28

Please remit to:

[redacted]

Direct Inquiries To:

PH: Email:

DTE Energy

DTE Energy Trading

Invoice Number:	3267656
Invoice Date:	02-Jun-2026
Due Date:	25-Jun-2026
Billing Period:	May-26

DTE Energy Trading, Inc.
One Energy Plaza, 400 WCB
Detroit, MI 48226
Contact Name(s): Elijah Montgomery
Contact Number(s): 313-548-8109
Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
Entergy New Orleans, Inc.
ENTNEWO - BU
2107 Research Forest Dr., Mail Code T-LFN-6
The Woodlands, TX 77380
Phone: 281-297-3611
Fax: 281-297-3631
Email:
EntergyGasSettlements@entergy.com;dmehra@entergy.com;
Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK
Payment Method: [redacted]
Routing #:
Account #:
Payment Method:
Routing #:
Account #:

Purchase / Sale	Quantity		CCY	Settlement Amount
Purchases	0.00		US$	$0.000000
Sales	7,700.00		US$	$20,617.500000
	7,700.00	**DTE Energy Trading, Inc. is due to RECEIVE the following net amount:**		**$20,617.50**

Netting Statement

Eco-Energy Natural Gas
6100 Tower Circle, Suite 500
Franklin, TN 37067
TAXID: 26-1705410

Accounts Receivable
Phone: 615-928-6484
Email: NatGasSettlements@eco-energy.com

[redacted]

Entergy New Orleans Inc

10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380
United States

Invoice Number: 118537
Invoice Date: 06/22/2026
Due Date: 06/25/2026
Delivery Period: May 2026
Reference:
Net Amount: 183,956.66

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US $)
1274020	05/01/2026	05/02/2026	Tenn Z1 GDD	0.0150	2.3000	7,500	17,250.00
1274250	05/02/2026	05/05/2026	Tenn Z1 GDD	0.0150	2.2450	22,500	50,512.50
1274667	05/06/2026	05/07/2026	Tenn Z1 GDD	0.0150	2.4250	2,500	6,062.50
1276706	05/19/2026	05/20/2026	Tenn Z1 GDD	0.0300	2.5850	5,000	12,925.00
1277137	05/21/2026	05/22/2026	Tenn Z1 GDD	0.0300	2.6600	4,626	12,305.16
1277405	05/22/2026	05/23/2026	Tenn Z1 GDD	0.0250	2.5850	2,400	6,204.00
1278078	05/28/2026	05/29/2026	Tenn Z1 GDD	0.0150	2.5850	4,500	11,632.50
1278426	05/29/2026	06/01/2026	Tenn Z1 GDD	0.0150	2.6300	25,500	67,065.00
				Point Total		**74,526**	**183,956.66**
				Pipeline Total		**74,526**	**183,956.66**
				Sales Total		**74,526**	**183,956.66**

You owe Eco Energy... **183,956.66**

SALES INVOICE

Invoice Number:	121847
Invoice Month:	05/2026
Invoice Date:	June 08, 2026
Invoice Due Date:	June 25, 2026
Contract Number:	11269-EES-GAS

Mail To:
Entergy New Orleans, LLC
Attn: Settlement
2107 Research Forest Dr Mail Code T-LFN-6
The Woodlands, TX 77380

Billing Inquires
Settlement 281-297-6659
EntergyGasSettlements@entergy.com
PO #:

Remit To:
Emera Energy Services, Inc.
Attn:Settlements
37 Route 236, Suite 101
Kittery, ME 03904

Billing Inquires
Settlements settlements@emeraenergy.com
settlements@emeraenergy.com

Itemized Charge by Charge Type	Amount Due
BASE COMMODITY CHARGE	$2,615.00

Sub Total (without Taxes)	**$2,615.00**	
TOTAL	**$2,615.00**	**USD**

Sales Invoice

Remit To:	**Bill To:**	
Enable Energy Resources, LLC PO Box 24300 Oklahoma City, OK 73124-0300	Entergy New Orleans, LLC 2107 Research Forest Dr. MC T-LFN-6 The Woodlands, TX 77380	**Contract Party:** Entergy New Orleans **Invoice Number:** DS202605128920 **Invoice Date:** 6/9/2026 **Delivery Period:** May 2026
Bank: [redacted] **Acct #:** **ABA:**	**Bank:** [redacted] **Acct #:** **ABA:**	**SAP Vendor:** **SAP Customer:** 1000393752 **Due Date:** 6/25/2026
Contact: Invoice Notices (Invoice) **Telephone:** **Email:** ACCT_EERINVOICES@energytransfer.com	**Contact:** Gas Accounting (Payments) **Telephone:** **Email:** EntergyGasSettlements@entergy.com	**Payment Method:** WIR **Short Name:** Entergy New Orleans

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MMBTU	Rate	Amount Due
ENABLE OKLA	05/2026	PRODUCT		500110	476687	33758 MEP - BENNINGTON BRYAN	8,400	$2.545	$21,378.00

Total ENABLE OKLA INTRA	154,800	$389,773.00

TOTALS	**154,800 MMbtu**	**$389,773.00**

SELLER:
Enterprise Products Operating LLC
TAX ID: 26-0430539
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Jenny Hoang
Email: JNHoang@eprod.com
Phone: 713-381-6111
Fax:

BUYER:
Entergy New Orleans, Inc.
10055 Grogan's Mill Road
Suite 300
The Woodlands, TX 77380
United States

Contact: Energy Analysis and Reporting
Email:
Phone: 281-297-3630
Fax: 281-297-3930

Remit To:

Enterprise Products Operating LLC
JPMorgan Chase Bank
Payment by E.F.T.:
[redacted]

ENTERPRISE

Customer#: 3110
Invoice#: 623598
Delivery Period: May-26
Invoice Date: 06/10/2026
Due Date: 06/25/2026
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start	End	Price ($)	Volume		Amount ($)
703840	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	1	1	2.4200	8,500	MM	20,570.00
703982	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	2	4	2.2700	25,500	MM	57,885.00
704181	COMM-PHYS - Commodity	Sell	cvsampson	ENTERPRISE TX	631015	Gulf Crossing Sherman	5	5	2.3250	900	MM	2,092.50
704302	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	6	6	2.4400	7,116	MM	17,363.04
705438	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	16	18	2.3650	12,000	MM	28,380.00
705590	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	19	19	2.5500	4,000	MM	10,200.00
705714	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	20	20	2.7675	4,100	MM	11,346.75
705845	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	21	21	2.7150	4,100	MM	11,131.50
706028	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	22	22	2.5900	4,100	MM	10,619.00
706296	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	27	27	2.6050	5,700	MM	14,848.50
706494	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	28	28	2.6200	5,700	MM	14,934.00
706651	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	29	31	2.5450	17,100	MM	43,519.50
						Gulf Crossing Sherman			**Sub Total**	**98,816**	MM	**$242,889.79**
						ENTERPRISE TX			**Total**	**98,816**	MM	**$242,889.79**

Entergy New Orleans, Inc. will remit the following amount: 242,889.79 USD

Gulf South Pipeline Company, LLC

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** May 2026 **Invoice Status Code:** Final

Invoice Identifier: 15001707 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 06/09/2026 **Net Due Date:** 06/22/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT
$636,298.43	$636,298.43	$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	$154,123.74	$0.00	$154,123.74
56372	FTS	$482,174.69	$0.00	$482,174.69
Svc Req K or Acct ID Total Amount				$636,298.43
Invoice Total Amount				$636,298.43

Jane Street
250 Vesey Street, 3rd Floor
New York, NY, 10281

Physical Delivery / Receipt

ID	Description	Direction	Quantity (mmbtu)	Price ($)	Gas Day Start	Gas Day End	Amount USD $
OTC20260518333	NG Firm Phys BISTINEAU	Sell	4,400	$2.8200	18	18	$12,408.00
Total BISTINEAU Sells			4,400				$12,408.00

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: EntergyGasSettlements@entergy.co
m
Phone: 281-2973637

Remit To:
Koch Energy Services, LLC
[redacted]

KOCH ENERGY SERVICES, LLC

Sales Invoice

Invoice #:	1322612
Delivery Period:	May-26
Invoice Date:	17-Jun-2026
Due Date:	25-Jun-2026

Invoice Summary

Description	Amount			Quantity (MMBTU)	
Purchases	**$(70,989.8)**	~~$(58,125.00)~~	USD	**(29,948)**	~~(25,000)~~
Sales	**$1,502,500.75**	~~$1,490,821.87~~	USD	**610,700**	~~605,770~~
Entergy New Orleans, Inc will remit the following amount :		~~**$1,432,696.87**~~			~~**580,770**~~
		$1,431,510.95			**580,752**

For Office Use Only: 1322612

Morgan Stanley

Please click here for Excel version

Final Invoice

Invoice Date: Jun-01-2026
Invoice Number: 2539675-1
Due Date: Jun-25-2026

Morgan Stanley Capital Group Inc.
1585 Broadway,20th Floor
Attn: Commodities
New York, NY 10036
GST Registration Number: 138 847 140
DUNS Number: 130198013
Federal Tax ID: 13-3200368

ENTERGY NEW ORLEANS, LLC
1600 PERDIDO STREET
NEW ORLEANS 70112
USA

From: Commodities Operations
Voice: +1 212 762-2630
Email: physngsettle@morganstanley.com

Attn:
Voice:

Match Number:

Customer VAT No:

Our VAT No:

Panda

Trade ID	Trade Date	Description	Quantity	Price	Amount Due
26517984	Apr-30-2026	Sell Natural Gas DLVD May 01, 2026	7,500 MMBT	2.30	17,250.00 USD
26523524	May-04-2026	Sell Natural Gas DLVD May 05, 2026	5,000 MMBT	2.29	11,450.00 USD
26529707	May-06-2026	Sell Natural Gas DLVD May 07, 2026	5,000 MMBT	2.345000	11,725.00 USD
26533655	May-07-2026	Sell Natural Gas DLVD May 08, 2026	10,000 MMBT	2.26	22,600.00 USD
26541373	May-12-2026	Sell Natural Gas DLVD May 13, 2026	2,100 MMBT	2.522500	5,297.25 USD
26547497	May-13-2026	Sell Natural Gas DLVD May 14, 2026	6,000 MMBT	2.49	14,940.00 USD
26552330	May-15-2026	Sell Natural Gas DLVD May 16-18, 2026	24,000 MMBT	2.415000	57,960.00 USD
26577075	May-27-2026	Sell Natural Gas DLVD May 27, 2026	7,300 MMBT	2.68	19,564.00 USD
26576398	May-27-2026	Sell Natural Gas DLVD May 28, 2026	1,200 MMBT	2.585000	3,102.00 USD
		Sub Total:	-68,100 MMBT		163,888.25 USD

Total Due To Morgan Stanley Capital Group Inc. in USD 163,888.25
Due Date: Jun-25-2026

Please send payments by WIRE to:

[redacted]

Invoice

NextEra Energy Marketing, LLC
Tax ID # 65-0851428
700 Universe Blvd
Juno Beach, FL 33408

Invoice: **1033354**
Counterparty: **Entergy New Orleans, Inc.**
Date: **Jun 09, 2026**
Period: **May 01, 2026 - May 31, 2026**
Amount: **$496,970.75 USD**
Due Date: **Jun 25, 2026**

Invoice To

Entergy New Orleans, Inc.
Attn: Settlements Administrator
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380
Phone: 281-397-3637
Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	$(48,750.00)	USD
	Sell	$ 545,720.75	USD
	GAS Subtotal	$ 496,970.75	USD
	TOTAL	**$ 496,970.75**	**USD**

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
RIGS PIPE										
	4571117	05/31/26	TRANSUNION INTERSTATE PIPELINE	05/31/26 - 05/31/26	FIXED	7,500	MMBTU	$2.6250	$(19,687.50)	USD
					RIGS PIPE	**7,500**			**$(19,687.50)**	**USD**
					Buy Subtotal	**7,500**			**$(19,687.50)**	**USD**

Invoice

NextEra Energy Marketing, LLC
Tax ID # 65-0851428

Invoice: **1033354**
Counterparty: **Entergy New Orleans, Inc.**
Date: **Jun 09, 2026**
Period: **May 01, 2026 - May 31, 2026**
Amount: **$496,970.75 USD**
Due Date: **Jun 25, 2026**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
RIGS PIPE										
	4545584	04/30/26	TRANSUNION INTERSTATE PIPELINE	05/01/26 - 05/01/26	[GD|TGT ZN1|DAILY]	(4,000)	MMBTU	$2.4275	$9,710.00	USD
	4547420	05/04/26	TRANSUNION INTERSTATE PIPELINE	05/05/26 - 05/05/26	[GD|TGT ZN1|DAILY]	(6,250)	MMBTU	$2.3300	$14,562.50	USD
	4557079	05/14/26	TRANSUNION INTERSTATE PIPELINE	05/15/26 - 05/15/26	[GD|TGT ZN1|DAILY]	(3,300)	MMBTU	$2.4225	$7,994.25	USD
	4558110	05/15/26	TRANSUNION INTERSTATE PIPELINE	05/16/26 - 05/18/26	[GD|TGT ZN1|DAILY]	(12,000)	MMBTU	$2.4975	$29,970.00	USD
	4560492	05/19/26	TRANSUNION INTERSTATE PIPELINE	05/18/26 - 05/18/26	FIXED	(8,000)	MMBTU	$2.8500	$22,800.00	USD
	4560499	05/19/26	TRANSUNION INTERSTATE PIPELINE	05/20/26 - 05/20/26	[GD|TGT ZN1|DAILY]	(14,500)	MMBTU	$2.7550	$39,947.50	USD
	4561768	05/20/26	TRANSUNION INTERSTATE PIPELINE	05/21/26 - 05/21/26	[GD|TGT ZN1|DAILY]	(19,950)	MMBTU	$2.7100	$54,064.50	USD
	4563156	05/21/26	TRANSUNION INTERSTATE PIPELINE	05/22/26 - 05/22/26	[GD|TGT ZN1|DAILY]	(15,150)	MMBTU	$2.5850	$39,162.75	USD
	4564750	05/22/26	TRANSUNION INTERSTATE PIPELINE	05/23/26 - 05/26/26	[GD|TGT ZN1|DAILY]	(85,800)	MMBTU	$2.5950	$222,651.00	USD
	4566324	05/26/26	TRANSUNION INTERSTATE PIPELINE	05/27/26 - 05/27/26	[GD|TGT ZN1|DAILY]	(2,800)	MMBTU	$2.6550	$7,434.00	USD
	4569440	05/28/26	TRANSUNION INTERSTATE PIPELINE	05/29/26 - 05/31/26	[GD|TGT ZN1|DAILY]	(36,150)	MMBTU	$2.6950	$97,424.25	USD
					RIGS PIPE	**(207,900)**			**$545,720.75**	**USD**
					Sell Subtotal	**(207,900)**			**$545,720.75**	**USD**
								TOTAL	**$526,033.25**	**USD**

Type	Deal #	Trade Dt	Start Dt - End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GAS										
Buy										
	4484747	02/20/26	05/01/26 - 05/01/26	GAS	Adjustment Flat	387,500.00	MMBTU	$0.0750	$(29,062.50)	USD

Invoice

NextEra Energy Marketing, LLC
Tax ID # 65-0851428

Invoice: **1033354**
Counterparty: **Entergy New Orleans, Inc.**
Date: **Jun 09, 2026**
Period: **May 01, 2026 - May 31, 2026**
Amount: **$496,970.75 USD**
Due Date: **Jun 25, 2026**

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GAS											
Buy											
									Buy Subtotal	**$(29,062.50)**	**USD**
									GAS Subtotal	**$(29,062.50)**	**USD**
									TOTAL	**$(29,062.50)**	**USD**

Sales Invoice

Remit To:	Bill To:	
Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317	Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380	**Contract Party:** Entergy New Orleans **Invoice Number:** GS202605129079 **Invoice Date:** 6/17/2026 **Delivery Period:** May 2026
Bank: [redacted] **Acct #:** **ABA:**	**Bank:** [redacted] **Acct #:** **ABA:**	**SAP Vendor:** **SAP Customer:** 1000393752 **Due Date:** 6/25/2026
Contact: Houston Accounting (Invoice) **Telephone:** 713-989-2000 **Email:** DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	**Contact:** Gas Accounting (Payments) **Telephone:** **Email:** EntergyGasSettlements@entergy.com	**Payment Method:** WIR **Short Name:** Entergy New Orleans

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MMBTU	Rate	Amount Due
RIGS	05/2026	PRODUCT		7015	469387	14888 TRANSUNION INTERSTATE PL	5,000	$2.370	$11,850.00
RIGS	05/2026	PRODUCT		7015	473719	14888 TRANSUNION INTERSTATE PL	3,300	$2.700	$8,910.00
Total RIGS							8,300		$20,760.00

TOTALS **8,300 MMbtu** **$20,760.00**

Sales Invoice

Remit To:	Bill To:	
Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317	Entergy New Orleans, LLC 2107 Research Forest Dr. MC T-LFN-6 The Woodlands, TX 77380	**Contract Party:** Entergy New Orleans **Invoice Number:** GS202605129079 **Invoice Date:** 6/17/2026 **Delivery Period:** May 2026
Bank: [redacted] **Acct #:** **ABA:**	**Bank:** [redacted] **Acct #:** **ABA:**	**SAP Vendor:** **SAP Customer:** 1000393752 **Due Date:** 6/25/2026
Contact: Houston Accounting (Invoice) **Telephone:** 713-989-2000 **Email:** DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	**Contact:** Gas Accounting (Payments) **Telephone:** **Email:** EntergyGasSettlements@entergy.com	**Payment Method:** WIR **Short Name:** Entergy New Orleans

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MMBTU	Rate	Amount Due
RIGS	05/05/2026	05/05/2026	PRODUCT		7015	469387	14888	5,000	$2.370	$11,850.00
RIGS	05/18/2026	05/18/2026	PRODUCT		7015	473719	14888	3,300	$2.700	$8,910.00

Total RIGS commodity volume	8,300	$20,760.00

Commodity Total	**8,300 MMbtu**	**$20,760.00**
Add: Fees:		

Total amount owed to Regency Intrastate Gas LP : **$20,760.00**

Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

May 2026 Statement Of Account

FINAL

Invoice Date: 06/16/2026

Invoice Identifier: G052026275763

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G052026275763	05/2026	06/16/2026	$62,719.18	$62,719.18
		Total Amount:	**$62,719.18**	**$62,719.18**

The receivable amounts stated above include transportation and storage charges as of 06/16/2026.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.

Should you have any questions regarding these billings, please call your account representative Jennifer Nicholson at (713) 989-2325

Southwest Energy, L.P.
1400 Post Oak Blvd
Suite 1050
Houston, TX 77056
Phone : 713 235-7514 Fax : 713 235-7529

INVOICE
Net NAESB

Entergy New Orleans, Inc.
Invoices and Payments
10055 Grogan's Mill Rd.,
Suite 300
The Woodlands, TX 77380
Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2605-00118-01
Production Month :	05/26
Statement Date :	06/22/2026
Due Date :	06/25/2026

05/26
Sales to Entergy New Orleans, Inc.

Pipeline: Arkoma Connector

742490 : Benny/Gulf Crossing

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amour
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		685952	18318-22	29-31	3	11,400	34,200	2.540000	86,868.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		685945	18318-5	28-28	1	11,400	11,400	2.620000	29,868.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		685507	18317-83	19-19	1	19,600	19,600	2.560000	50,176.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		685496	18317-74	27-27	1	11,400	11,400	2.605000	29,697.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		685027	18317-36	22-22	1	8,100	8,100	2.580000	20,898.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		685027	18317-36	23-26	4	8,100	32,400	2.545000	82,458.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		684999	18317-21	21-21	1	4,600	4,600	2.715000	12,489.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		684995	18317-11	20-20	1	11,000	11,000	2.765000	30,415.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		683316	18315-54	07-07	1	11,000	11,000	2.430000	26,730.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		683127	18315-39	06-06	1	5,500	5,500	2.430000	13,365.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		682758	18315-31	02-04	3	4,500	13,500	2.260000	30,510.00
05/26	05/26	Arkoma	742490 : Benny/Gulf Crossin		682748	18315-20	01-01	1	11,900	11,900	2.400000	28,560.00
			Total For: 742490 : Benny/Gulf Crossing							**174,600**		**442,034.00**
				Total For Pipeline: Arkoma Connector						**174,600**		**442,034.00**

Pipeline: Midship Pipeline Co

MS219951 : G South Bennington

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amour
05/26	05/26	Midship	MS219951 : G South Bennin		684218	18316-56	15-15	1	15,000	15,000	2.405000	36,075.00
05/26	05/26	Midship	MS219951 : G South Bennin		684218	18316-56	16-17	2	15,000	30,000	2.370000	71,100.00
05/26	05/26	Midship	MS219951 : G South Bennin		684218	18316-56	18-18	1	10,925	10,925	2.370000	25,892.25
05/26	05/26	Midship	MS219951 : G South Bennin		684210	18316-46	14-14	1	15,000	15,000	2.510000	37,650.00
05/26	05/26	Midship	MS219951 : G South Bennin		683918	18316-29	13-13	1	15,600	15,600	2.510000	39,156.00
05/26	05/26	Midship	MS219951 : G South Bennin		683771	18316-5	12-12	1	17,900	17,900	2.440000	43,676.00
05/26	05/26	Midship	MS219951 : G South Bennin		683593	18315-89	09-09	1	17,900	17,900	2.415000	43,228.50
05/26	05/26	Midship	MS219951 : G South Bennin		683593	18315-89	10-10	1	7,160	7,160	2.415000	17,291.40
05/26	05/26	Midship	MS219951 : G South Bennin		683593	18315-89	11-11	1	17,900	17,900	2.415000	43,228.50
05/26	05/26	Midship	MS219951 : G South Bennin		683582	18315-75	08-08	1	17,400	17,400	2.360000	41,064.00
			Total For: MS219951 : G South Bennington							**164,785**		**398,361.65**
				Total For Pipeline: Midship Pipeline Co						**164,785**		**398,361.65**

Pipeline: Tenn

420917 : Panda

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volumes	Total Volumes	Price	Amour
05/26	05/26	Tenn	420917 : Panda		684991	18317-7	20-20	1	1,700	1,700	2.780000	4,726.00
05/26	05/26	Tenn	420917 : Panda		684509	18316-76	19-19	1	1,000	1,000	2.605000	2,605.00

Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
1400 Post Oak Blvd, Suite 1050
Houston, TX 77056

Wire Transfer Information
Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :
[redacted]

ACH Information
Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

Southwest Energy, L.P.

1400 Post Oak Blvd
Suite 1050
Houston, TX 77056
Phone : 713 235-7514 Fax : 713 235-7529

INVOICE
Net NAESB

Entergy New Orleans, Inc.
Invoices and Payments
10055 Grogan's Mill Rd.,
Suite 300
The Woodlands, TX 77380
Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2605-00118-01
Production Month :	05/26
Statement Date :	06/22/2026
Due Date :	06/25/2026

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volume	Price	Amount
05/26	05/26	Tenn	420917 : Panda		683777	18316-12	12-12	1	5,000	5,000	2.445000	12,225.00
			Total For: 420917 : Panda							7,700		19,556.00
			Total For Pipeline: Tenn							7,700		19,556.00
			Total - Sales to Entergy New Orleans, Inc.							347,085		859,951.65

Net Receivable for 05/26 859,951.65

Net Receivable Due from Entergy New Orleans, Inc. **$859,951.65**

Please note that effective immediately Southwest Energy has relocated its Houston office.
Please make note of the new address as follows: 1400 Post Oak Blvd Suite 1050 Houston, TX 77056. All phone numbers and email addresses remain unchanged.

Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
1400 Post Oak Blvd, Suite 1050
Houston, TX 77056

Wire Transfer Information
Bank Name : [redacted]
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

ACH Information
Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :

TENASKA MARKETING VENTURES

REVISED

To: ENTERGY NEW ORLEANS, LLC	**From: TENASKA MARKETING VENTURES**	**Invoice #: 202605-0547**
2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Delivery Period: MAY 2026 Invoice Date: 06/16/2026 Due Date: 06/25/2026 **Total Due: $21,234.37 $US**

Description	Quantity (MMBTU)	Amount ($US)
Sale	12,000	$28,500.00
Transport		($7,265.63)
Current Month Subtotal:	**12,000**	**$21,234.37**
Total Due TENASKA MARKETING VENTURES	**12,000**	**$21,234.37**

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
U.S. BANK
CINCINNATI, OH

[redacted]

Beneficiary:
Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement

TotalEnergies Gas & Power North America, Inc.

Invoice no : **F0085639**
Invoice date : **06/11/2026**
Invoice from : **05/21/2026**
Invoice to : **05/22/2026**

Customer : **Dept Settlement**
Entergy New Orleans, LLC
10055 Grogan's Mill Rd., Suite 300
The Woodlands
TX 77380

Customer fax no :
Customer A/C no :
Customer reference : **ENTNO01**

By wire to :
JPMorgan Chase Bank, NA
New York
New York
NY 10005
Account no : [redacted]
Sort Code :
Swift Code :
IBAN :

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Buy/Sell	Quantity	Qt Total	Price	Formula	Net Amount (USD)
Tennessee Gas Pipeline Co.										
05/20/2026	EDSN00060334	05/21/2026	05/21/2026	PANDAPOWER-TENNZ1 - State of Louisiana	Sell	1,200 MMBtu	1,200 MMBtu	2.6600 USD/MMBtu	GDA TENNZ1 + .03	3,192.00
05/21/2026	EDSN00060487	05/22/2026	05/22/2026	PANDAPOWER-TENNZ1 - State of Louisiana	Sell	1,400 MMBtu	1,400 MMBtu	2.5850 USD/MMBtu	GDA TENNZ1 + .025	3,619.00
				PANDAPOWER-TENNZ1 - State of Louisiana			**2,600 MMBtu**			**6,811.00**
							2,600 MMBtu			**6,811.00**
							2,600 MMBtu			**6,811.00**

To be received by : 6/25/2026 **Total amount due : USD 6,811.00**

Any queries about the Invoice should be made to : Invoicing 713-647-5075

TotalEnergies

BLACK BEAR TRANSMISSION

Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
910 Louisiana St
Suite 2400
Houston, TX 77002
USA

Entergy New Orleans, Inc.
GENERAL CORRESPONDENCE
PO Box 8106
Baton Rouge, LA 70891
USA

Contract Holder: Entergy New Orleans, Inc.
Account Number: 504

May 2026 Invoice Summary
FINAL
Invoice Date: 06/11/2026
Invoice Identifier: TUI05202625389

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	0	0	$0.00	2,508,104	2,520,920	(12,816)	$114,213.67	$114,213.67
IMB-TUI-0003	IMB	0	0	0	$8,459.02	0	0	0	$0.00	$8,459.02
Total		0	0	0	$8,459.02	2,508,104	2,520,920	(12,816)	$114,213.67	$122,672.69

Net Due Date 06/21/2026 $122,672.69

The invoice amounts set out above include all associated charges for surcharges where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount .
For remittance by Wire payment, remit to Trans-Union Interstate Pipeline, L.P [redacted]
For remittance by ACH payment, remit to Trans-Union Interstate Pipeline, L.P [redacted]

For all accounting questions, please contact Keith Hardin at (346) 241-3628 or khardin@lighthouseserv.com.
For all volume questions, please contact the Gas Scheduling line at (346) 241-3999 or GASSCHEDULING@ LIGHTHOUSESERV.COM.

Gas Physical Sales Invoice

TWIN EAGLE™

Twin Eagle Resource Management, LLC

Entegy New Orleans, Inc.
2107 Research Forest Dr Mail Code T-LFN-6
The Woodlands, Texas
77380
U.S.A.

Invoice Number: 146244
Period: Delivery Month May 2026
Invoice Date: Jun 2, 2026

Due Date: **Jun 25, 2026**
Their Reference:

Attention: Invoices and Payments

Telephone: 281-297-6659

Trans. ID / Detail	Trade Date / Flow Period / Pricing Information	Alt Volume	Volume	Price	Amount
2836927/3489156	May 20, 2026 / May 21, 2026 ~ May 21, 2026 Sell @Tennessee Gas / Regency/TGP Panda Power Pricing: Tennessee, zone 1 (Gas Daily) + $0.040 US/MMBTU	0.00	2,500 MMBTU	2.6700	$6,675.00
2841232/3495022	May 27, 2026 / May 27, 2026 ~ May 27, 2026 Sell @Tennessee Gas / Regency/TGP Panda Power Pricing: $2.800 US/MMBTU	0.00	1,500 MMBTU	2.8000	$4,200.00
	Total :	0.00	4,000.00 MMBTU		$10,875.00

Total Due To Twin Eagle Resource Management, LLC in US **$10,875.00**

Remittance Instructions:

[redacted]

Inquiries To:

Gas Settlements
Gas Settlements
Telephone : 713-341-7300
Fax : 713-341-7324
Email : gasinvoices@twineagle.com

INVOICE

Entergy New Orleans, LLC

From:
Uniper Global Commodities North America LLC
1201 Louisiana St. Suite 700
Houston, TX 77002
USA
Email: UGCNASettlements@uniper.energy

Remit To:
Uniper Global Commodities North America LLC
Bank: [redacted]
ABA #:
Account #:

Invoice Details:

Invoice #:	28041
Delivery Period:	May 2026
Invoice Date:	2026-06-05
Due date:	**2026-06-25**
Amount Due:	**USD $83,478.56**

	Trade	Incurred	Location	Pricing Ref	Price1	Price2	Cost Type	Start	End	Quantity	Unit Price	Amount
Gas	**Sell**											
	1305761	4/30/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.3		Primary Settlement	5/1/2026	5/1/2026	2,500 MMBtu	2.3 USD/MMBtu	5,750.00
	1305633	5/1/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.245		Primary Settlement	5/2/2026	5/4/2026	7,500 MMBtu	2.245 USD/MMBtu	16,837.50
	1305763	5/4/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.29		Primary Settlement	5/5/2026	5/5/2026	2,500 MMBtu	2.29 USD/MMBtu	5,725.00
	1307288	5/8/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.36		Primary Settlement	5/9/2026	5/11/2026	7,500 MMBtu	2.36 USD/MMBtu	17,700.00
	1307476	5/11/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.445		Primary Settlement	5/12/2026	5/12/2026	2,500 MMBtu	2.445 USD/MMBtu	6,112.50
	1307741	5/12/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.53		Primary Settlement	5/13/2026	5/13/2026	1,600 MMBtu	2.53 USD/MMBtu	4,048.00
	1308064	5/13/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.488		Primary Settlement	5/14/2026	5/14/2026	2,000 MMBtu	2.4875 USD/MMBtu	4,975.00
	1308329	5/14/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.352		Primary Settlement	5/15/2026	5/15/2026	1,700 MMBtu	2.3525 USD/MMBtu	3,999.25
	1308608	5/15/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.42		Primary Settlement	5/16/2026	5/18/2026	6,000 MMBtu	2.42 USD/MMBtu	14,520.00
	1308899	5/18/2026	REGENCY/TGP PANDA POWER BIENVILLE 420917	GDD TGP Z1	2.57		Primary Settlement	5/19/2026	5/19/2026	1,483 MMBtu	2.57 USD/MMBtu	3,811.31
											Sub Total	**$83,478.56**

Statement Total: USD $83,478.56

Jun 5, 2026, 10:23 AM

United Energy Trading, LLC

P.O. Box 837
918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837
Fax: (701) 255-7952

INVOICE

Entergy New Orleans, LLC
ATTN: Lacey Butler
20 East Greenway Plaza
Houston, TX 77046
Phone: 281-297-3611
Fax: 281-297-5347

Contract Number:	NAESB ENTERGY NEW ORLEANS
Statement Number:	76058
Statement Version:	0
Financial Month:	05/26
Statement Date:	06/15/2026
Due Date	06/25/2026
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: TGP								
	Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE							
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	692492	1	1	(7,500)/D	(7,500)	2.3000	17,250.00
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	693380	5	1	(7,500)/D	(7,500)	2.2900	17,175.00
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	693814	6	1	(7,500)/D	(7,500)	2.4250	18,187.50
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	695182	9-11	3	(10,000)/D	(30,000)	2.3650	70,950.00
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	697888	20	1	(1,500)/D	(1,500)	2.7900	4,185.00
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	699213	23-26	4	(8,200)/D	(32,800)	2.5500	83,640.00
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	699990	28	1	(7,400)/D	(7,400)	2.5850	19,129.00
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	700568	29-31	3	(11,300)/D	(33,900)	2.6300	89,157.00
	Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE					**(128,100)**		**319,673.50**
	Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE					**(128,100)**		**319,673.50**
	Total for Pipeline: TGP					**(128,100)**		**319,673.50**
Total - Entergy New Orleans, LLC						**(128,100)**		**319,673.50**
Purchases from Entergy New Orleans, LLC								
Pipeline: TGP								
	Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE							
May 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	701215	31	1	(5,000)/D	5,000	2.4000	(12,000.00)
	Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE					**5,000**		**(12,000.00)**
	Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE					**5,000**		**(12,000.00)**
	Total for Pipeline: TGP					**5,000**		**(12,000.00)**
Total - Entergy New Orleans, LLC						**5,000**		**(12,000.00)**
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						**123,100**		**307,673.50**

Funds due on or before Due Date

VITOL INC.
2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Annie Hurley +17132301276;auh@vitol.com

INVOICE DATE : 08 JUNE 2026

ENTERGY NEW ORLEANS, LLC
10055 GROGAN'S MILL RDSUITE 300
THE WOODLANDS,UNITED STATES

COMMERCIAL INVOICE
INVOICE NUMBER : S2612170 DUE DATE : 25 JUNE 2026

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	292,472.71 USD	115,800
PURCHASES	(7,750.00) USD	
TOTAL DUE TO VITOL INC.	**284,722.71 USD**	**115,800**

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for: June-26

Cost of Service Operations	$ 44,157,297.65
Sales Agreement Billing	19.43%
DEMAND CHARGE	$ 8,579,762.93
Grand Gulf Fuel Cost	$ 6,855,284.32
Sales Agreement Billing	19.43%
FUEL CHARGE	$ 1,331,981.74
TOTAL	$ 9,911,744.67

ESTIMATES

Billed In Month of: Jun-26
Service Period: Jun-26

Entergy New Orleans, LLC
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jun-26

Capacity	KW:	**98,200**	$	B2	3,607,221.96 1
Energy	KWH:	68,498,029 2	$	B1	442,423.96
		B4			
Total			$	B3	4,049,645.92

ENOL

A

ACTUALS

Billed In Month of: Jun-26
Service Period: May-26

Entergy New Orleans, LLC
In Account with 30% River Bend Sales

New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-26

Capacity	KW:	**98,200**	$	B2	3,367,100.96 1
Energy	KWH:	71,674,922 2	$	B1	457,203.12
		B4			
Total			$	B3	3,824,304.08

ENOL

A

ESTIMATES	Billed in	**Jun-26**	
	Service Period	**Jun-26**	

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans,LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Jun-26

Capacity				$	1,540,030.70	1
Capacity (WF3 Decomm)		B2		$	20,732.07	
Energy	KWH	37,179,047	2	$	943,894.94	
Ninemile 6 Capacity				$	72,785.61	
Ninemile 6 Energy	KWH	3,890,074		$	93,279.06	
Total				**$**	**2,670,722.38**	
					B1 + B3 +T1	

ACTUALS

Billed in	**Jun-26**
Service Period	**May-26**

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans,LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: May-26

Capacity				$	1,556,234.99
Capacity (WF3 Decomm)				$	20,732.07
Energy	KWH	32,934,668		$	837,157.92
Ninemile 6 Capacity				$	74,917.85
Ninemile 6 Energy	KWH	4,096,065		$	79,262.00
Total				**$**	**2,568,304.83**

B2

2

1

B1 + B3 +T1

Estimate

Billed In Month of: Jun-26
Service Period: Jun-26

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Jun-26

Capacity	KW:	**82,468**	$	1,979,848.80				
Energy	KWH:	39,212,722.00	$	264,903.78		$	264,903.78	Energy
Decommissioning			$	-	1	$	1,979,848.80	Capacity
Subtotal			$	2,244,752.58				
Total			$	2,244,752.58	2		39,212,722.00	KWH

Actual		Billed In Month of:	Jun-26
		Service Period:	May-26

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-26

Capacity	KW:	**82,468**	$	2,009,581.51				
Energy	KWH:	36,915,470.00	$	277,368.37		$	277,368.37	Energy
Decommissioning			$	-	1	$	2,009,581.51	Capacity
Subtotal			$	2,286,949.88				
Total			$	2,286,949.88	2		36,915,470.00	KWH

ESTIMATES	Billed in	Jun-26
	Service Period	Jun-26

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Jun-26

Capacity	KW		118,600	$	B1	1,438,450.88	1
Energy	KWH	B3	76,878,942	$	B2	1,843,459.84	
			2				
Total				**$**		**3,281,910.72**	

A

ACTUALS	Billed in	**Jun-26**
	Service Period	**May-26**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: May-26

Capacity	KW		118,600	$	B1	1,480,589.83	1
Energy	KWH	B3	80,949,892	$	B2	1,566,442.59	
			2				
Total				**$**		**3,047,032.42**	

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	1,549,074		0	0	0		0
ARK.NU 1	16,898,647		0	0	0		0
ARK.NU 2	18,299,161		0	0	0		0
G.GULF 1N	175,567,066		0	0	0		0
L.GPSY 2	1,073,925		0	0	0		0
L.GPSY 2/Aux	(4,176)		0	0	0		0
L.GPSY 3	299,640		0	0	0		0
L.GPSY 3/Aux	(22,862)		0	0	0		0
NINEMI 4	4,692,505		0	0	0		0
NINEMI 5	2,736,527		0	0	0		0
NINEMI 5/Aux	(19,732)		0	0	0		0
NINEMI 6	80,769,016		0	0	0		0
NO POWER STATION	12,806,000		0	0	0		0
NO POWER STATION/Aux	(317,000)		0	0	0		0
PERVIL 1	1,841,244		0	0	0		0
PERVIL 2	65,708		0	0	0		0
PERVIL 2/Aux	(8,431)		0	0	0		0
RVRBND 1	71,018,758		0	0	0		0
STERLN 7/Aux	(2,713)		0	0	0		0
UNION 1	347,520,565		0	0	0		0
WATERF 2	335,907		0	0	0		0
WATERF 2/Aux	(6,004)		0	0	0		0
WATERF 3	14,938,695		0	0	0		1
WATERF 4	643		0	0	0		0
WATERF 4/Aux	(360)		0	0	0		0
INDEPN 1	2,387,515		0	0	0		0
INDEPN 1/Aux	(3,911)		0	0	0		0
WH.BLF 1	2,118,073		0	0	0		0
WH.BLF 1/Aux	(42,385)		0	0	0		0
WH.BLF 2	233,742		0	0	0		0
WH.BLF 2/Aux	(52,970)		0	0	0		0
Un-accounted In	16		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	38,310		0	0	0		0
ENMP MISO DA PURCH	166,067		0	0	0		0
ENMP MISO RT PURCH	23,911,377		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	33,360		0	0	0		0
IRIS - 50 MW CAP CHG	2,265,717		0	0	0		0
IRIS Delivered	6,796,783		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	49,314		0	0	0		0
MURRAY HYDRO	1,902,556		0	0	0		0
MURRAY HYDRO FREE	30,393		0	0	0		0
NOS SOLAR/QF - NOS SOLAR	1,228,190		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	3,900,275		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	508,300		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	58,512		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	181,659		0	0	0		0
RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR	11,998		0	0	0		0
STJAMES - 50 MW CAP CHG	952,567		0	0	0		0
STJAMES Delivered	2,857,333		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	216,618		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	77,031		0	0	0		0
Totals	**799,858,243**	**562,815,975**	**0**	**0**	**0**	**237,042,267**	**1**

Generating Unit	NO
ACADIA 2 - UPP from LA	1,549,074
ARK.NU 1 - UPP from AR	16,898,647
ARK.NU 2 - UPP from AR	18,299,161
INDEPN 1 - UPP from AR	2,387,515
L.GPSY 2 - UPP from LA	1,073,925
L.GPSY 3 - UPP from LA	299,640
MURRAY HYDRO - UPP from LA	1,902,556
MURRAY HYDRO FREE - UPP from LA	30,393
NINEMI 4 - UPP from LA	4,692,505
NINEMI 5 - UPP from LA	2,736,527
NINEMI 6 - UPP from LA	80,769,016
OCCIDENTAL POWER	3,900,275
OCCIDENTAL POWER	508,300
OCCIDENTAL POWER	58,512
PERVIL 1 - UPP from LA	1,841,244
PERVIL 2 - UPP from LA	65,708
RVRBND 1 - UPP from LA	71,018,756
WATERF 2 - UPP from LA	335,907
WATERF 3 - UPP from LA	14,938,695
WATERF 4 - UPP from LA	643
WH.BLF 1 - UPP from AR	2,118,073
WH.BLF 2 - UPP from AR	233,742
Totals	**225,658,814**

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	227,839,701	21.245834	4,840,644.56
ENMP MISO RT SALE	9,202,566	32.334336	297,558.86
Totals	**237,042,267**	**21.676317**	**5,138,203.42**

Source	NO
Owned Capability	
ACADIA	6.507
WHITE BLUFF	19.947
NINEMILE PT.	144.613
PERRYVILLE	3.334
INDEPENDENCE	7.100
NO POWER STATION	129.800
WATERFORD	28.273
NO SOLAR STATION	20.000
ANO	49.943
UNION	512.400
LITTLE GYPSY	16.839
ENO PATERSON SOLAR	1.000
Subtotal Owned Capability	**939.756**
Purchased Capacity	
IRIS	50.000
GRAND GULF #1	213.466
GRAND GULF #1(RET/RP)	30.630
RIVERBEND 30	100.391
ST JAMES	20.000
OCCIDENTAL-OXYTAFT	9.200
MURRAY HYDRO	2.096
Subtotal Purchased Capacity	**425.783**
Totals	**1,365.539**

	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	1,549,074	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	16,898,647	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	18,299,161	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	2,387,515	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	1,073,925	0.00	0.00
L.GPSY 3 - UPP from LA Desig. Energy	0	299,640	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	1,902,556	0.00	0.00
MURRAY HYDRO FREE - UPP from LA Desig. Energy	0	30,393	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	4,692,505	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	2,736,527	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	80,769,016	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	3,900,275	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	508,300	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	58,512	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	1,841,244	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	65,708	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	71,018,756	0.00	0.00
WATERF 2 - UPP from LA Desig. Energy	0	335,907	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	14,938,695	0.00	0.00
WATERF 4 - UPP from LA Desig. Energy	0	643	0.00	0.00
WH.BLF 1 - UPP from AR Desig. Energy	0	2,118,073	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	233,742	0.00	0.00
Rev - UPP Purchases - KWH	0	73,132	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	**0**	**225,731,946**	**0.00**	**0.00**

Non-Associated Companies - Sales	**Sales(KWH)**	**Purchases(KWH)**	**Revenue($)**	**Expense($)**
Rev 202605 Purchases St James LD	0	0	24,201.95	0.00
Subtotal Non-Associated Companies - Sales	**0**	**0**	**24,201.95**	**0.00**

Non-Associated Companies - Purchases	**Sales(KWH)**	**Purchases(KWH)**	**Revenue($)**	**Expense($)**
IRIS - 50 MW CAP CHG	0	2,265,717	0.00	108,416.97
IRIS Delivered RE Energy	0	6,796,783	0.00	325,232.92
STJAMES - 50 MW CAP CHG	0	952,567	0.00	45,961.53
STJAMES Delivered RE Energy	0	2,857,333	0.00	137,866.43
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	20,514.26
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	428,693	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	61,560.78
IRIS - ENERGY ADJUSTMENT KWH	0	1,286,446	0.00	0.00
Rev 202602 Purchases Iris Cap Chg	0	0	0.00	(13.40)
Rev 202602 Purchases Iris Cap Chg KWH	0	(577)	0.00	0.00
Rev 202602 Purchases Iris Delivered Eng Chg	0	0	0.00	(91.94)
Rev 202602 Purchases Iris Delivered Eng Chg KWH	0	(1,920)	0.00	0.00
Rev 202602 Purchases Iris Energy Adj Eng Chg	0	0	0.00	51.74
Rev 202602 Purchases Iris Energy Adj Eng Chg KWH	0	188	0.00	0.00
Rev 202605 Purchases Iris Cap Chg	0	0	0.00	2,283.72
Rev 202605 Purchases Iris Cap Chg KWH	0	47,725	0.00	0.00
Rev 202605 Purchases Iris Delivered Eng Chg	0	0	0.00	54,057.71
Rev 202605 Purchases Iris Delivered Eng Chg KWH	0	1,129,709	0.00	0.00
Rev 202605 Purchases Iris Energy Adj Eng Chg	0	0	0.00	(47,206.57)
Rev 202605 Purchases Iris Energy Adj Eng Chg KWH	0	(986,535)	0.00	0.00
Rev 202605 Purchases St James Cap Chg	0	0	0.00	(7,198.39)
Rev 202605 Purchases St James Cap Chg KWH	0	(12,958)	0.00	0.00
Rev 202605 Purchases St James Energy Adj Eng Chg	0	0	0.00	(21,595.18)
Rev 202605 Purchases St James Energy Adj Eng Chg KWH	0	(38,875)	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	11,551.82
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	239,133	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	34,673.62
STJAMES - ENERGY ADJUSTMENT KWH	0	717,767	0.00	0.00
Subtotal Non-Associated Companies - Purchases	**0**	**15,681,196**	**0.00**	**726,066.02**

Non-Associated Companies - MISO	**Sales(KWH)**	**Purchases(KWH)**	**Revenue($)**	**Expense($)**

	Sales(KWH)	Purchases(KWH)	Revenue($)	Expense($)
ENMP MISO DA Purchases	0	166,067	0.00	5,085.69
ENMP MISO DA Sales	227,839,701	0	4,840,644.56	0.00
ENMP MISO RT Purchases	0	23,911,377	0.00	626,990.24
ENMP MISO RT Sales	9,202,566	0	297,558.86	0.00
MISO Admin	0	0	0.00	114,050.86
MISO Admin Sched 24	0	0	0.00	12,748.44
MISO Ancillaries	0	0	33,095.27	0.00
MISO Congestion	0	0	945,140.42	0.00
MISO Congestion_ARR	0	0	0.00	3,819.02
MISO Losses	0	0	0.00	104,421.03
MISO Other Charges	0	0	187.00	0.00
MISO Resource Adequacy Auction Revenue	0	0	481,142.83	0.00
MISO Uplift	0	0	0.00	336,786.90
Rev 202602 MISO Admin Sched 24	0	0	0.00	3.77
Rev 202602 MISO Ancillaries	0	0	0.00	97.19
Rev 202602 MISO Losses	0	0	689.51	0.00
Rev 202602 MISO Other Admin	0	0	0.00	(5.50)
Rev 202602 MISO Other Charges	0	0	0.00	0.17
Rev 202602 MISO Purchases	0	0	0.00	(4,309.89)
Rev 202602 MISO Purchases KWH	0	(70,816)	0.00	0.00
Rev 202602 MISO Resource Adequacy Auction Revenue	0	0	0.00	(7,436.48)
Rev 202602 MISO Sales	0	0	1,934.23	0.00
Rev 202602 MISO Sales KWH	32,482	0	0.00	0.00
Rev 202602 MISO Uplift	0	0	0.00	31,882.49
Rev 202605 MISO Admin Sched 24	0	0	0.00	(91.11)
Rev 202605 MISO Ancillaries	0	0	0.00	(5,559.00)
Rev 202605 MISO Congestion	0	0	(5,461.45)	0.00
Rev 202605 MISO Congestion_ARR	0	0	0.00	(97.99)
Rev 202605 MISO Losses	0	0	(6,123.42)	0.00
Rev 202605 MISO Other Admin	0	0	0.00	(1.63)
Rev 202605 MISO Other Charges	0	0	0.00	9.34
Rev 202605 MISO Purchases	0	0	0.00	(1,719.70)
Rev 202605 MISO Purchases KWH	0	(63,208)	0.00	0.00
Rev 202605 MISO Resource Adequacy Auction Revenue	0	0	0.00	0.07
Rev 202605 MISO Sales	0	0	68,627.21	0.00
Rev 202605 MISO Sales KWH	2,288,719	0	0.00	0.00
Rev 202605 MISO Uplift	0	0	0.00	93,099.87
Subtotal Non-Associated Companies - MISO	**239,363,468**	**23,943,420**	**6,657,435.02**	**1,309,773.78**
Non-MISO Subtotals	**0**	**241,413,142**	**24,201.95**	**726,066.02**
MISO Subtotals	**239,363,468**	**23,943,420**	**6,657,435.02**	**1,309,773.78**
Totals	**239,363,468**	**265,356,562**	**6,681,636.97**	**2,035,839.80**

NO Receivable from Entergy New Orleans, Inc. to Non-MISO	**701,864.07**
NO Payable to Entergy New Orleans, Inc. from MISO	**5,347,661.24**
NO Payable to Entergy New Orleans, Inc.	**4,645,797.17**