



April 28, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the May 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000001/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000001/kWh
3.	Non-Transmission Service Voltage Level	\$0.000001/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on April 30, 2026.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders


SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.

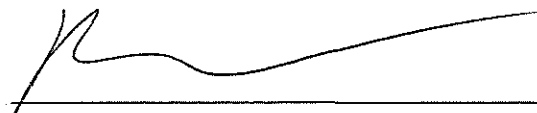


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this ^{28th} day of

April, 2026.



Skylar Rosenbloom
Notary Public
State of Louisiana
Louisiana Bar Roll # 31309
My Commission is issued for 1/1/2026

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 2nd day
of April, 2026



Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of March 2026
Applied to Bill in the Month of May 2026

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>398,803,014</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.007551</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000001</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000001</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000001</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000001</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of March 2026
 Applied to Bill in the Month of May 2026

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,779.28</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$0.21</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$15.63</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,794.70</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,536,574,124</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000001</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

ENTERGY NEW ORLEANS, LLC.
LOSS FACTORS

Data Based on Operations Month of March 2026
 Applied to Bill in the Month of May 2026

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,243,421,975</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,577,492,904</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>294,477,783</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,283,015,121</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.007551</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
 KWH SALES FOR 12 MONTHS ENDED MARCH 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a b c d e f g h i j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Industrial			EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)	
		Residential	HV	Commercial	Incl. Transmission Service Level	HV					LIS
1	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
2	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
3	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
4	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
5	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
6	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
7	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
8	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
9	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
10	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
11	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
12	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
13	Total 12 Mths.	2,333,512,600	777,700,312	2,047,283,727	375,525,517	153,040,149	140,112,000	0	0	2,551,968	5,243,421,975

12 Months Transmission Service Level Sales		
Adjusted to Input Level:		
14	Transmission Service Excl. EIS Available & Off-Peak	293,152,149
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	294,477,783
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	294,477,783

ENTERGY NEW ORLEANS, LLC.
 PER BOOK REVENUES FOR MARCH 2026

	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.00	0.00	0.21	0.00	0.21

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
March 2026

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
Summary				0											0.00

Energy New Orleans, LLC
Fuel Costs
March 2026

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2026	3	N0000	447002	737	MISO Energy Sales		PPD0602270	Electric	(3,645,732.93)
2026	3	N0000	447002	737	MISO Other Rev		PPD0602270	Electric	(104.78)
2026	3	N0000	447002	737	Rev 202511 MISO Ancillaries		PPD0602270	Electric	253.70
2026	3	N0000	447002	737	Rev 202511 MISO Sales		PPD0602270	Electric	(4,311.91)
2026	3	N0000	447002	737	Rev 202511 MISO Uplift		PPD0602270	Electric	35,201.35
2026	3	N0000	447002	737	Rev 202602 MISO Sales		PPD0602270	Electric	(21,151.75)
2026	3	N0000	447002	737	Rev 202602 MISO Uplift		PPD0602270	Electric	870.39
Total Sales to Non-Assoc. Cos.									(3,634,975.93)
(130,318,718.00)									
2026	3	N0000	501100	177	SFI PERIOD COST		OIL0602486	Electric	(462.63)
Total Fuel Oil									(462.63)
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLC0602003	Electric	296,430.50
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLC0602003	Electric	4,817.00
2026	3	N0000	501203	172	ARM ENERGY	NO1	FLP0601348	Electric	8,630.54
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLP0601350	Electric	198,969.50
2026	3	N0000	501203	172	ARM ENERGY	NO1	FLP0601348	Electric	431,527.08
2026	3	N0000	501203	172	ARM ENERGY	NO1	FLC0602010	Electric	601,271.46
2026	3	N0000	501203	172	ARM ENERGY	NO1	FLC0602010	Electric	12,025.43
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLC0596828	Electric	(3,233.25)
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLP0601350	Electric	3,233.25
2026	3	N0000	501203	172	ARM ENERGY	UP1	FLC0596828	Electric	(198,969.50)
2026	3	N0000	501203	172	ARM ENERGY	NO1	FLC0596848	Electric	(8,630.60)
2026	3	N0000	501203	172	ARM ENERGY	NO1	FLC0596848	Electric	(431,530.00)
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0596828	Electric	(3,082.63)
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0602003	Electric	443.63
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0596828	Electric	(189,700.00)
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLC0602003	Electric	27,300.00
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLP0601350	Electric	3,082.63
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	CASTLETON COMMODITIES MERCHANT	UP1	FLP0601350	Electric	189,700.00
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLC0596828	Electric	(196,331.00)
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLC0602003	Electric	645.73
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLP0601350	Electric	3,190.38
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLC0596828	Electric	(3,190.38)
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLC0602003	Electric	39,377.00
2026	3	N0000	501203	172	CIMA ENERGY	UP1	FLP0601350	Electric	196,331.00
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0596828	Electric	(3,490.12)
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0602003	Electric	3,952.65
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0596828	Electric	(233,352.50)
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLP0601350	Electric	3,791.98
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0602003	Electric	243,240.00
2026	3	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLP0601350	Electric	233,352.50
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0602003	Electric	688.51
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0596828	Electric	(605.38)
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLP0601350	Electric	37,254.00
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0596828	Electric	(37,254.00)
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLP0601350	Electric	605.38
2026	3	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0602003	Electric	42,370.00
2026	3	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0596828	Electric	(176.43)
2026	3	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLP0601350	Electric	10,857.00
2026	3	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0596828	Electric	(10,857.00)
2026	3	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLP0601350	Electric	176.43
2026	3	N0000	501203	172	DTE	UP1	FLP0601350	Electric	14,297.00
2026	3	N0000	501203	172	DTE	UP1	FLC0596828	Electric	(14,297.00)
2026	3	N0000	501203	172	DTE	UP1	FLC0596828	Electric	(232.33)
2026	3	N0000	501203	172	DTE	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	DTE	UP1	FLP0601350	Electric	232.33
2026	3	N0000	501203	172	Enable Energy Resouces LLC	UP1	FLC0602003	Electric	1,763.29
2026	3	N0000	501203	172	Enable Energy Resouces LLC	UP1	FLC0602003	Electric	108,510.00
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0602003	Electric	2,577.50
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0601350	Electric	1,485.45
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	(91,412.00)

2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0601350	Electric	91,412.00
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	(1,485.45)
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0602003	Electric	158,615.50
2026	3	N0000	501203	172	GSPL	NO1	FLP0601348	Electric	138,600.00
2026	3	N0000	501203	172	GSPL	NO1	FLC0602010	Electric	153,450.00
2026	3	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	(745.16)
2026	3	N0000	501203	172	GSPL	UP1	FLC0602003	Electric	2,770.59
2026	3	N0000	501203	172	GSPL	NO1	FLP0601348	Electric	840.40
2026	3	N0000	501203	172	GSPL	UP1	FLC0596828	Electric	(2,715.27)
2026	3	N0000	501203	172	GSPL	NO1	FLC0602010	Electric	599.75
2026	3	N0000	501203	172	GSPL	UP1	FLP0601350	Electric	1,800.64
2026	3	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	(138,600.00)
2026	3	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0596828	Electric	(428,400.00)
2026	3	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLP0601350	Electric	428,400.00
2026	3	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0602003	Electric	474,300.00
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0601350	Electric	592,174.25
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	(592,174.25)
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0602003	Electric	11,501.77
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0601350	Electric	9,622.83
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0602003	Electric	707,801.00
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	(9,622.83)
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	(50,890.00)
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0602003	Electric	2,797.11
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0602003	Electric	172,130.00
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0601350	Electric	50,890.00
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0601350	Electric	826.96
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	(625.06)
2026	3	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0602003	Electric	(21,312.50)
2026	3	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0596828	Electric	19,250.00
2026	3	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLP0601350	Electric	(19,250.00)
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	(186,219.00)
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLP0601350	Electric	186,219.00
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	(3,026.06)
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLP0601350	Electric	3,026.06
2026	3	N0000	501203	172	REGENCY	UP1	FLP0601350	Electric	3,150.93
2026	3	N0000	501203	172	REGENCY	UP1	FLC0602003	Electric	3,513.67
2026	3	N0000	501203	172	REGENCY	UP1	FLC0596828	Electric	(3,503.36)
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	(2,777.39)
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	55,803.30
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0602003	Electric	1,921.86
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0602003	Electric	55,137.25
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	170,916.00
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	(6,802.95)
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	2,777.39
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0602003	Electric	118,268.50
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	(170,916.00)
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0602003	Electric	54,299.00
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	(161,673.50)
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0602003	Electric	882.36
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	(2,287.60)
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0601350	Electric	161,428.50
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0601350	Electric	2,623.21
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0602003	Electric	(12,012.50)
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	(11,775.42)
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	422,797.50
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0602003	Electric	6,409.61
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0602003	Electric	394,437.50
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	(10,850.00)
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	10,850.00
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	6,870.46
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	(386,766.25)
2026	3	N0000	501203	172	STORAGE	NO1	FLP0601348	Electric	3,091.12
2026	3	N0000	501203	172	STORAGE - Injection	NO1	FLC0602010	Electric	(637,595.51)
2026	3	N0000	501203	172	STORAGE - Injection	NO1	FLC0596848	Electric	582,658.81
2026	3	N0000	501203	172	STORAGE - Injection	NO1	FLP0601348	Electric	(508,064.62)
2026	3	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0596848	Electric	(312,240.88)
2026	3	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0601348	Electric	353,508.48
2026	3	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0602010	Electric	256,394.88
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0602003	Electric	2,710.78
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0601350	Electric	50.00
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0602003	Electric	166,817.00
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0601350	Electric	17,601.00
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0601350	Electric	286.02
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	(286.02)
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	(17,601.00)
2026	3	N0000	501203	172	TRANS-UNION	UP1	FLP0601350	Electric	1,291.13
2026	3	N0000	501203	172	TRANS-UNION	UP1	FLC0602003	Electric	1,635.18
2026	3	N0000	501203	172	TRANS-UNION	UP1	FLC0596828	Electric	(1,272.50)
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	105,834.13
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0596828	Electric	(110,451.50)
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0602003	Electric	110,451.50
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	110,451.50
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	1,801.30
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	(81.50)
2026	3	N0000	501203	172	Union Offline Aux	UP1	PPD0600956	Electric	655.93
2026	3	N0000	501203	172	Union Power 1 Mar 2026 LTSA	UP1	FLP0601810	Electric	274,101.87
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0602003	Electric	2,089.95

2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0601350	Electric	91,240.00	
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0601350	Electric	1,482.65	
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0602003	Electric	128,612.50	
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	(91,240.00)	
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	(1,482.65)	
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0601350	Electric	50.00	
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	6,871.72	
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0602003	Electric	5,373.67	
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	(7,962.50)	
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	50.00	
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	12,250.00	
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0602003	Electric	(13,562.50)	
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	(422,875.00)	
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0602003	Electric	330,687.50	
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	(12,250.00)	
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	422,875.00	
Total Gas Generation									4,605,486.82	176,102,916.00

Total Solar Generation									0.00	1,197,341.00
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2026	3	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0602270	Electric	21,933.28	
2026	3	N0000	555002	215	IRIS Delivered RE Energy		PPD0602270	Electric	368,564.83	
2026	3	N0000	555002	215	MISO Ancillary Exp		PPD0602270	Electric	11,533.39	
2026	3	N0000	555002	215	MISO Congestion		PPD0602270	Electric	(455,485.07)	
2026	3	N0000	555002	215	MISO Congestion_ARR		PPD0602270	Electric	3,973.44	
2026	3	N0000	555002	215	MISO Energy Purchases		PPD0602270	Electric	3,208,756.51	
2026	3	N0000	555002	215	MISO Losses		PPD0602270	Electric	127,333.80	
2026	3	N0000	555002	215	MISO Uplift Exp		PPD0602270	Electric	187,675.15	
2026	3	N0000	555002	215	Rev 202511 MISO Congestion		PPD0602270	Electric	0.04	
2026	3	N0000	555002	215	Rev 202511 MISO Congestion AAR		PPD0602270	Electric	(19.45)	
2026	3	N0000	555002	215	Rev 202511 MISO Losses		PPD0602270	Electric	865.19	
2026	3	N0000	555002	215	Rev 202511 MISO Other Charges		PPD0602270	Electric	0.01	
2026	3	N0000	555002	215	Rev 202511 MISO Purchases		PPD0602270	Electric	(6,048.31)	
2026	3	N0000	555002	215	Rev 202511 Purchases Iris RE A		PPD0602270	Electric	12.99	
2026	3	N0000	555002	215	Rev 202511 Purchases Iris Sche		PPD0602270	Electric	(18.47)	
2026	3	N0000	555002	215	Rev 202511 Purchases St James		PPD0602270	Electric	3.39	
2026	3	N0000	555002	215	Rev 202602 MISO Ancillaries		PPD0602270	Electric	(5,333.46)	
2026	3	N0000	555002	215	Rev 202602 MISO Congestion		PPD0602270	Electric	(3,475.70)	
2026	3	N0000	555002	215	Rev 202602 MISO Losses		PPD0602270	Electric	26,114.77	
2026	3	N0000	555002	215	Rev 202602 MISO Other Charges		PPD0602270	Electric	(0.59)	
2026	3	N0000	555002	215	Rev 202602 MISO Purchases		PPD0602270	Electric	(11,509.87)	
2026	3	N0000	555002	215	Rev 202602 Purchases Iris RE A		PPD0602270	Electric	40.20	
2026	3	N0000	555002	215	Rev 202602 Purchases St James		PPD0602270	Electric	1,322.49	
2026	3	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0602270	Electric	20,767.76	
2026	3	N0000	555002	215	STJAMES Delivered RE Energy		PPD0602270	Electric	152,722.20	
Total Purchases from Non-Assoc. Cos.									3,649,728.52	112,295,921.00

2026	3	N0000	555005	221	CRESCENT CROWN_CoG_Feb'26		PPD0600944	Electric	49.22	
2026	3	N0000	555005	221	Net Metering Credit - Mar'26		PPD0602175	Electric	5,188.39	
Total Co-Generation and Net Metering Generation									5,237.61	130,565.31

2026	3	N0000	555010	235	Algiers PPA Energy		PPD0601526	Electric	1,026,159.32	
2026	3	N0000	555010	235	Algiers PPA Energy		PPA0596996	Electric	(1,015,502.77)	
2026	3	N0000	555010	235	Algiers PPA Energy		PPA0601535	Electric	834,926.99	
2026	3	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0601526	Electric	109,353.27	
2026	3	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0601535	Electric	126,485.73	
2026	3	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0596996	Electric	(91,446.90)	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0602218	Electric	102,815.98	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0602239	Electric	113,166.35	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0602239	Electric	48,534.92	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0602218	Electric	48,535.65	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0597044	Electric	(13,857.81)	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0602239	Electric	68,644.63	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0602239	Electric	81,421.99	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0597044	Electric	(46,590.07)	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0602239	Electric	52,017.76	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0602218	Electric	18,879.48	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0597044	Electric	(91,302.88)	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0602218	Electric	90,216.67	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0602218	Electric	125,457.99	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0597044	Electric	(125,800.37)	
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0597044	Electric	(102,914.16)	
2026	3	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0597004	Electric	(420,294.53)	
2026	3	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0601541	Electric	460,093.73	
2026	3	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0601533	Electric	420,294.53	
2026	3	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0601528	Electric	2,161,131.82	
2026	3	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0596999	Electric	(1,807,251.08)	
2026	3	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0601542	Electric	2,499,717.79	
Total Resource Plan Purchases-Energy									4,672,894.03	225,268,804.00

2026	3	N0000	5553RE	178	Energy Analysis		AP10599146	Electric	84,946.62	
2026	3	N0000	5553RE	269	Energy Analysis		AP10600180	Electric	169,435.25	
2026	3	N0000	5553RE	269	Energy Analysis	LFN	AP10599629	Electric	84,944.75	
2026	3	N0000	5552RE	269	codeblock correction	LFN	AP10599629	Electric	3,585.18	
Total REC (Renewable Energy Credit) Expense									342,911.80	*not included as recoverable until approved by City Council

2026	3	N0000	555006	181	Fuel Charge	GG1	PPB0602246	Electric	179,173.38	
Total ENOI Share-Grand Gulf-Energy									179,173.38	14,126,185.00
Grand Total									9,477,081.80	398,803,014.31

GROUP 2

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	12	\$37.40	\$3.14	February 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	
Less Allowances consumed				
Ending inventory	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	

GROUP 3

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	February 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed				
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
AREA INPUT FOR 12 MONTHS ENDED MARCH 2026

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
Total 12 Mths.	2,453,726,476	5,186,354,669	(2,062,588,241)	5,577,492,904

**ENERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC.
NOX ALLOWANCES TRANSACTIONS
March 2026

NOX ALLOWANCES PURCHASED

SEASONAL NOX ALLOWANCES:

Total Seasonal Allowances Purchased	<u>0</u>	<u> </u>
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NOX ALLOWANCES SOLD

SEASONAL NOX ALLOWANCES:

<u>COUNTERPARTY</u>	<u>ALLOWANCES</u>	<u>PRICE</u>	<u>TOTAL COST</u>
Total Seasonal Allowances Sold	<u>0</u>	<u> </u>	<u> </u>