



November 26, 2025

Clerk of Council  
Council of the City of New Orleans  
1300 Perdido Street, Rm. 1E09  
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the December 2025 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on December 01, 2025.

Sincerely,

*Scott M. Celino*

Scott M. Celino  
Manager, Fuel & Special Riders

SC/tmv  
Enclosures

**AFFIDAVIT**

**STATE OF LOUISIANA**

**PARISH OF ORLEANS**

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.



Scott M. Celino  
Manager, Fuel & Special Riders  
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 10<sup>th</sup> day of  
November, 2025.



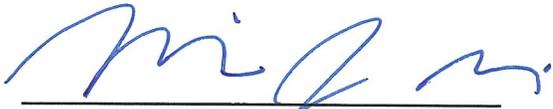
J. ANDREW LEWIS, JR.  
Notary Public  
State of Louisiana  
Notary ID # 133686  
My Commission is for life

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

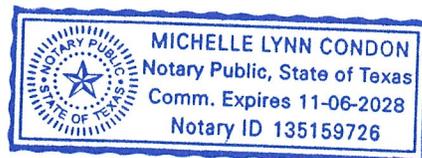


Vice President, Fuel Supply Operations  
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 6<sup>th</sup> day  
of November, 2025



Notary Public or Official



**ENTERGY NEW ORLEANS, LLC.**  
**ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA**

Data Based on Operations Month of October 2025  
Applied to Bill in the Month of December 2025

**EAC RATES**

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>401,914,573</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.005497</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2	<u>\$0.000000</u>	/kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4	<u>\$0.000000</u>	/kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3	<u>\$0.000000</u>	/kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7	<u>\$0.000000</u>	/kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7	<u>\$0.000000</u>	/kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7	<u>\$0.000000</u>	/kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7	<u>\$0.000000</u>	/kWh

**ENTERGY NEW ORLEANS, LLC.**  
**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**

Data Based on Operations Month of October 2025  
Applied to Bill in the Month of December 2025

**CUMULATIVE (OVER)/UNDER RECOVERY**

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,515.72</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>(\$0.07)</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$14.68</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,530.46</u>

**(OVER) / UNDER SURCHARGE RATE**

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,607,021,029</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 7.00%.

**ENTERGY NEW ORLEANS, LLC.**

**LOSS FACTORS**

Data Based on Operations Month of October 2025  
Applied to Bill in the Month of December 2025

**SALES AND INPUT**

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,311,243,456</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,637,556,302</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>297,115,079</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,340,441,223</u> kWh

**LOSS FACTORS**

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.005497</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.  
 KWH SALES FOR 12 MONTHS ENDED OCTOBER 2025  
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	a	b	c	d	e	f	g	h	i	j	
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Nov-24	150,183,368	67,749,063	164,712,232	31,670,853	13,615,728	11,676,000	-	-	212,664	389,236,452
2	Dec-24	155,280,218	61,719,961	155,491,812	29,338,216	12,524,050	12,138,000	-	-	212,664	377,380,820
3	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
4	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
5	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
6	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
7	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
8	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
9	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
10	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
11	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
12	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
13	Total 12 Mths.	2,376,105,932	783,419,567	2,068,115,520	376,828,042	155,203,573	140,574,000	0	0	2,551,968	5,311,243,456

12 Months Transmission Service Level Sales		
Adjusted to Input Level:		
14	Transmission Service Excl. EIS Available & Off-Peak	295,777,573
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	297,115,079
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	297,115,079

ENTERGY NEW ORLEANS, LLC.  
 PER BOOK REVENUES FOR OCTOBER 2025

	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.00	0.00	(0.07)	0.00	(0.07)

**ENTERGY NEW ORLEANS, LLC.**  
**Environmental Adjustment Clause Costs**  
**October 2025**

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
<b>Summary</b>				<b>0</b>									<b>0</b>		

Entergy New Orleans, LLC  
 Fuel Costs  
 October 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	10	N0000	447002	737	MISO Energy Sales		PPD0577735	Electric	(4,995,452.87)
2025	10	N0000	447002	737	MISO Other Rev		PPD0577735	Electric	(119.90)
2025	10	N0000	447002	737	Rev 202205 MISO Uplift		PPD0577735	Electric	56.53
2025	10	N0000	447002	737	Rev 202206 MISO Ancillaries		PPD0577735	Electric	(0.06)
2025	10	N0000	447002	737	Rev 202206 MISO Uplift		PPD0577735	Electric	(56.58)
2025	10	N0000	447002	737	Rev 202212 MISO Uplift		PPD0577735	Electric	293.89
2025	10	N0000	447002	737	Rev 202506 MISO Ancillaries		PPD0577735	Electric	105.35
2025	10	N0000	447002	737	Rev 202506 MISO Uplift		PPD0577735	Electric	23,420.46
2025	10	N0000	447002	737	Rev 202509 MISO Sales		PPD0577735	Electric	(55,521.78)
2025	10	N0000	447002	737	Rev 202509 MISO Uplift		PPD0577735	Electric	2,827.28
<b>Total Sales to Non-Asso. Cos.</b>									<b>(5,024,447.68)</b>
									<b>(195,932,090.00)</b>

Total Fuel Oil									0.00
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2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0572100	Electric	(1,978.78)
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLP0576623	Electric	6,093.51
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	4,011.07
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0572121	Electric	(6,104.70)
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	246,834.72
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0572121	Electric	(305,235.00)
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLP0576623	Electric	304,675.32
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLP0576620	Electric	1,978.78
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	10,627.55
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLP0576620	Electric	121,771.00
2025	10	N0000	501203	172	ARM ENERGY	UP1	FLC0572100	Electric	(121,771.00)
2025	10	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	531,377.51
2025	10	N0000	501203	172	BP	UP1	FLP0576620	Electric	511.88
2025	10	N0000	501203	172	BP	UP1	FLP0576620	Electric	31,500.00
2025	10	N0000	501203	172	BP	UP1	FLC0572100	Electric	(31,500.00)
2025	10	N0000	501203	172	BP	UP1	FLC0572100	Electric	(511.88)
2025	10	N0000	501203	172	CASTLETON	UP1	FLP0576620	Electric	2,756.97
2025	10	N0000	501203	172	CASTLETON	UP1	FLP0576620	Electric	169,659.50
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	215,030.89
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0572100	Electric	(169,659.50)
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	3,494.26
2025	10	N0000	501203	172	CASTLETON	UP1	FLC0572100	Electric	(2,756.97)
2025	10	N0000	501203	172	CIMA	UP1	FLC0572100	Electric	(11,946.82)
2025	10	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	384,531.25
2025	10	N0000	501203	172	CIMA	UP1	FLC0572100	Electric	(735,189.25)
2025	10	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	6,248.65
2025	10	N0000	501203	172	CIMA	UP1	FLP0576620	Electric	11,946.82
2025	10	N0000	501203	172	CIMA	UP1	FLP0576620	Electric	735,189.25
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0572100	Electric	(3,384.44)
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	72,623.00
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLP0576620	Electric	208,273.25
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLP0576620	Electric	3,384.44
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	1,180.13
2025	10	N0000	501203	172	CONCORD ENERGY	UP1	FLC0572100	Electric	(208,273.25)
2025	10	N0000	501203	172	CONOCO	UP1	FLP0576620	Electric	2,835.19
2025	10	N0000	501203	172	CONOCO	UP1	FLP0576620	Electric	174,471.75
2025	10	N0000	501203	172	CONOCO	UP1	FLC0572100	Electric	(2,835.19)
2025	10	N0000	501203	172	CONOCO	UP1	FLC0572100	Electric	(174,471.75)
2025	10	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	23,359.00
2025	10	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	379.58
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLP0576620	Electric	433.88
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0572100	Electric	(433.88)
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0572100	Electric	(26,700.00)
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	639.47
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLP0576620	Electric	26,700.00
2025	10	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	39,352.00
2025	10	N0000	501203	172	EAI TAX	UP1	FLP0576620	Electric	850.00
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0572100	Electric	(1,081.28)
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLP0576620	Electric	1,080.34
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLP0576620	Electric	66,482.15
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	67,092.76
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	1,090.26
2025	10	N0000	501203	172	ECO-ENERGY	UP1	FLC0572100	Electric	(66,540.45)
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLP0576620	Electric	1,420.69
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0572100	Electric	(1,420.69)
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	2,342.71
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0572100	Electric	(87,427.00)
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLP0576620	Electric	87,427.00
2025	10	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	144,166.25
2025	10	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	86,525.00
2025	10	N0000	501203	172	EXXON	UP1	FLP0576620	Electric	(350.00)
2025	10	N0000	501203	172	EXXON	UP1	FLP0576620	Electric	50,707.50
2025	10	N0000	501203	172	EXXON	UP1	FLC0572100	Electric	(823.99)
2025	10	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	1,406.04
2025	10	N0000	501203	172	EXXON	UP1	FLC0572100	Electric	(50,707.50)
2025	10	N0000	501203	172	EXXON	UP1	FLP0576620	Electric	823.99
2025	10	N0000	501203	172	GSPN	NO1	FLC0572121	Electric	(1,688.88)
2025	10	N0000	501203	172	GSPN	UP1	FLC0572100	Electric	(463,800.73)
2025	10	N0000	501203	172	GSPN	NO1	FLP0576623	Electric	1,044.05
2025	10	N0000	501203	172	GSPN	NO1	FLP0576623	Electric	148,629.04
2025	10	N0000	501203	172	GSPN	NO1	FLC0572121	Electric	(149,487.00)

2025	10	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	154,437.00
2025	10	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	(110.17)
2025	10	N0000	501203	172	GSPL	UP1	FLP0576620	Electric	463,800.66
2025	10	N0000	501203	172	GSPL	UP1	FLC0577333	Electric	476,280.61
2025	10	N0000	501203	172	J. ARON & CO	UP1	FLC0577333	Electric	(54,637.50)
2025	10	N0000	501203	172	J. ARON & CO	UP1	FLC0572100	Electric	52,875.00
2025	10	N0000	501203	172	J. ARON & CO	UP1	FLP0576620	Electric	(52,875.00)
2025	10	N0000	501203	172	KES	UP1	FLP0576620	Electric	1,362,673.25
2025	10	N0000	501203	172	KES	UP1	FLC0572100	Electric	(22,143.47)
2025	10	N0000	501203	172	KES	UP1	FLC0577333	Electric	9,715.03
2025	10	N0000	501203	172	KES	UP1	FLC0572100	Electric	(1,362,673.25)
2025	10	N0000	501203	172	KES	UP1	FLP0576620	Electric	22,143.47
2025	10	N0000	501203	172	KES	UP1	FLC0577333	Electric	597,848.25
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	(32,875.00)
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0572100	Electric	(1,725,391.01)
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0572100	Electric	(28,037.60)
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	21,390.16
2025	10	N0000	501203	172	NEXTERA	UP1	FLP0576620	Electric	28,037.49
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	1,316,316.88
2025	10	N0000	501203	172	NEXTERA	UP1	FLP0576620	Electric	(31,875.00)
2025	10	N0000	501203	172	NEXTERA	UP1	FLP0576620	Electric	1,725,383.84
2025	10	N0000	501203	172	NEXTERA	UP1	FLC0572100	Electric	31,875.00
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0572100	Electric	(41,682.79)
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	44,181.04
2025	10	N0000	501203	172	REGENCY LP	UP1	FLP0576620	Electric	561,582.15
2025	10	N0000	501203	172	REGENCY LP	UP1	FLP0576620	Electric	42,806.04
2025	10	N0000	501203	172	REGENCY LP	UP1	FLP0576620	Electric	9,125.72
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	246,496.50
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	4,005.58
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0572100	Electric	(9,124.70)
2025	10	N0000	501203	172	REGENCY LP	UP1	FLC0572100	Electric	(561,519.50)
2025	10	N0000	501203	172	REPSOL	NO1	FLP0576623	Electric	100,125.00
2025	10	N0000	501203	172	REPSOL	NO1	FLC0572121	Electric	(2,002.50)
2025	10	N0000	501203	172	REPSOL	NO1	FLP0576623	Electric	2,002.50
2025	10	N0000	501203	172	REPSOL	NO1	FLC0572121	Electric	(100,125.00)
2025	10	N0000	501203	172	STORAGE	NO1	FLP0576623	Electric	9,385.77
2025	10	N0000	501203	172	STORAGE - Injection	NO1	FLC0577377	Electric	(355,557.60)
2025	10	N0000	501203	172	STORAGE - Injection	NO1	FLP0576623	Electric	(247,301.21)
2025	10	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0576623	Electric	221,987.69
2025	10	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0577377	Electric	59,852.78
2025	10	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0572121	Electric	(327,771.66)
2025	10	N0000	501203	172	STORGAE	NO1	FLC0577377	Electric	8,308.21
2025	10	N0000	501203	172	STORGAE	NO1	FLC0572121	Electric	(6,555.43)
2025	10	N0000	501203	172	SW ENERGY	UP1	FLC0577333	Electric	19,890.00
2025	10	N0000	501203	172	SW ENERGY	UP1	FLC0577333	Electric	323.21
2025	10	N0000	501203	172	TENASKA	UP1	FLP0576620	Electric	(1,838.95)
2025	10	N0000	501203	172	TENASKA	UP1	FLC0572100	Electric	3,760.60
2025	10	N0000	501203	172	TENASKA	UP1	FLC0572100	Electric	(4,001.85)
2025	10	N0000	501203	172	TENASKA	UP1	FLC0572100	Electric	(246,267.50)
2025	10	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	1,350.88
2025	10	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	(1,838.95)
2025	10	N0000	501203	172	TENASKA	UP1	FLP0576620	Electric	246,267.50
2025	10	N0000	501203	172	TENASKA	UP1	FLP0576620	Electric	4,001.85
2025	10	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	83,131.00
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	(2,797.75)
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLC0572100	Electric	2,707.50
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLP0576620	Electric	(2,707.50)
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	40,741.00
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLP0576620	Electric	814.88
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	662.04
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLP0576620	Electric	50,146.50
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLC0572100	Electric	(814.91)
2025	10	N0000	501203	172	TEXLA ENERGY	UP1	FLC0572100	Electric	(50,148.00)
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLP0576620	Electric	3,178.41
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLC0577333	Electric	2,090.47
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLP0576620	Electric	166.36
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLC0577333	Electric	110,451.50
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLP0576620	Electric	110,451.86
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLC0572100	Electric	(3,178.43)
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLC0572100	Electric	(110,451.50)
2025	10	N0000	501203	172	TRANS-UNION	UP1	FLP0576620	Electric	10,237.55
2025	10	N0000	501203	172	TU IMBAL	UP1	FLP0576620	Electric	128,582.28
2025	10	N0000	501203	172	TU IMBAL	UP1	FLP0576620	Electric	2,089.46
2025	10	N0000	501203	172	TWIN EAGLE	NO1	FLC0572121	Electric	(118,958.83)
2025	10	N0000	501203	172	TWIN EAGLE	NO1	FLC0572121	Electric	(2,379.18)
2025	10	N0000	501203	172	TWIN EAGLE	NO1	FLP0576623	Electric	1,709.27
2025	10	N0000	501203	172	TWIN EAGLE	NO1	FLP0576623	Electric	85,463.51
2025	10	N0000	501203	172	Union - Offline Aux	UP1	PPD0575268	Electric	483.60
2025	10	N0000	501203	172	Union Power 1 3025 LTSA True-u	UP1	FLP0577287	Electric	(3,567.14)
2025	10	N0000	501203	172	Union Power 1 Oct 2025 LTSA	UP1	FLP0577287	Electric	322,311.91
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	431,295.00
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLC0572100	Electric	15,500.00
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLP0576620	Electric	11,707.32
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLC0572100	Electric	(720,450.00)
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLP0576620	Electric	(15,000.00)
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLP0576620	Electric	720,450.00
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	(15,500.00)
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLC0572100	Electric	(11,707.32)
2025	10	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	7,008.54
<b>Total Gas Generation</b>									<b>5,092,621.89</b>
									<b>206,079,906.00</b>
<b>Total Solar Generation</b>									<b>0.00</b>
									<b>1,587,061.00</b>

2025	10	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0577735	Electric	(5.29)	
2025	10	N0000	555002	215	IRIS Delivered RE Energy		PPD0577735	Electric	373,272.61	
2025	10	N0000	555002	215	MISO Ancillary Exp		PPD0577735	Electric	14,901.08	
2025	10	N0000	555002	215	MISO Congestion		PPD0577735	Electric	(934,943.90)	
2025	10	N0000	555002	215	MISO Congestion_ARR		PPD0577735	Electric	759.24	
2025	10	N0000	555002	215	MISO Energy Purchases		PPD0577735	Electric	1,779,128.09	
2025	10	N0000	555002	215	MISO Losses		PPD0577735	Electric	80,939.09	
2025	10	N0000	555002	215	MISO Other Exp		PPD0577735	Electric	448,973.72	
2025	10	N0000	555002	215	MISO Uplift Exp		PPD0577735	Electric	275,519.45	
2025	10	N0000	555002	215	Rev 202205 MISO Ancillaries		PPD0577735	Electric	(0.11)	
2025	10	N0000	555002	215	Rev 202205 MISO Congestion AAR		PPD0577735	Electric	76.39	
2025	10	N0000	555002	215	Rev 202205 MISO Losses		PPD0577735	Electric	(0.86)	
2025	10	N0000	555002	215	Rev 202205 MISO Other Charges		PPD0577735	Electric	0.01	
2025	10	N0000	555002	215	Rev 202206 MISO Congestion		PPD0577735	Electric	0.01	
2025	10	N0000	555002	215	Rev 202206 MISO Congestion AAR		PPD0577735	Electric	1,176.08	
2025	10	N0000	555002	215	Rev 202206 MISO Losses		PPD0577735	Electric	(3.17)	
2025	10	N0000	555002	215	Rev 202206 MISO Other Charges		PPD0577735	Electric	0.05	
2025	10	N0000	555002	215	Rev 202212 MISO Ancillaries		PPD0577735	Electric	2.64	
2025	10	N0000	555002	215	Rev 202212 MISO Congestion		PPD0577735	Electric	802.99	
2025	10	N0000	555002	215	Rev 202212 MISO Congestion AAR		PPD0577735	Electric	58.65	
2025	10	N0000	555002	215	Rev 202212 MISO Losses		PPD0577735	Electric	(0.09)	
2025	10	N0000	555002	215	Rev 202212 MISO Other Charges		PPD0577735	Electric	(802.91)	
2025	10	N0000	555002	215	Rev 202506 MISO Losses		PPD0577735	Electric	2,788.82	
2025	10	N0000	555002	215	Rev 202506 MISO Other Charges		PPD0577735	Electric	(38.82)	
2025	10	N0000	555002	215	Rev 202506 MISO Purchases		PPD0577735	Electric	(0.09)	
2025	10	N0000	555002	215	Rev 202506 Purchases Iris RE A		PPD0577735	Electric	(4.47)	
2025	10	N0000	555002	215	Rev 202506 Purchases Iris Sche		PPD0577735	Electric	(0.89)	
2025	10	N0000	555002	215	Rev 202506 Purchases St James		PPD0577735	Electric	4.18	
2025	10	N0000	555002	215	Rev 202509 MISO Ancillaries		PPD0577735	Electric	(877.33)	
2025	10	N0000	555002	215	Rev 202509 MISO Congestion		PPD0577735	Electric	4,523.87	
2025	10	N0000	555002	215	Rev 202509 MISO Losses		PPD0577735	Electric	(11,210.35)	
2025	10	N0000	555002	215	Rev 202509 MISO Other Charges		PPD0577735	Electric	0.78	
2025	10	N0000	555002	215	Rev 202509 MISO Purchases		PPD0577735	Electric	(86,250.41)	
2025	10	N0000	555002	215	Rev 202509 Purchases Iris RE A		PPD0577735	Electric	(24,415.23)	
2025	10	N0000	555002	215	Rev 202509 Purchases Iris Sche		PPD0577735	Electric	24,411.98	
2025	10	N0000	555002	215	Rev 202509 Purchases St James		PPD0577735	Electric	0.13	
2025	10	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0577735	Electric	(5.54)	
2025	10	N0000	555002	215	STJAMES Delivered RE Energy		PPD0577735	Electric	161,789.82	
<b>Total Purchases from Non-Assoc. Cos.</b>									<b>2,110,570.22</b>	<b>46,043,345.00</b>
2025	10	N0000	555005	221	Net Metering Credit - Oct'25		PPD0577641	Electric	46.35	
<b>Total Co-Generation and Net Metering Generation</b>									<b>46.35</b>	<b>747.70</b>
2025	10	N0000	555010	235	Algiers PPA Energy		PPA0577306	Electric	946,371.78	
2025	10	N0000	555010	235	Algiers PPA Energy		PPA0572022	Electric	(913,152.51)	
2025	10	N0000	555010	235	Algiers PPA Energy		PPD0577294	Electric	912,449.35	
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0577294	Electric	99,630.27	
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0577306	Electric	58,922.65	
2025	10	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0572022	Electric	(95,180.98)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0572357	Electric	(42,007.97)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0576340	Electric	68,780.51	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0577685	Electric	355.83	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPD0576340	Electric	42,007.97	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0572357	Electric	(81,814.59)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0576340	Electric	155,629.84	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0577685	Electric	95,516.62	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPD0576340	Electric	88,993.17	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	GG1	PPA0572357	Electric	(88,993.17)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0572357	Electric	(68,780.51)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0577685	Electric	143,859.62	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0577685	Electric	18,992.06	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0576340	Electric	355.83	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0572357	Electric	(151,296.24)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0576340	Electric	139,795.20	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0576340	Electric	7,656.28	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0572357	Electric	(4,506.74)	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0577685	Electric	29,807.18	
2025	10	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0572357	Electric	(139,795.20)	
2025	10	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0577299	Electric	425,735.05	
2025	10	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0577290	Electric	443,602.94	
2025	10	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0572015	Electric	(443,602.94)	
2025	10	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0577296	Electric	1,968,977.92	
2025	10	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0577303	Electric	1,164,479.43	
2025	10	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0572019	Electric	(1,881,047.31)	
<b>Total Resource Plan Purchases-Energy</b>									<b>2,901,741.34</b>	<b>181,546,644.00</b>
2025	10	N0000	555006	181	Fuel Charge	GG1	PPB0577659	Electric	1,096,559.73	
<b>Total ENOI Share-Grand Gulf-Energy</b>									<b>1,096,559.73</b>	<b>162,588,959.00</b>
<b>Grand Total</b>									<b>6,177,091.85</b>	<b>401,914,572.70</b>

**GROUP 2**

**ENOL Seasonal NOx Allowance Inventory**

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>
Beginning Balance	71	\$224.37	\$3.14
			September 2025 Ending Balance
Allowances Granted by EPA			
EPA New Unit Set Aside Redistribution			
Prior Period Allowance Adjustment			
Current Month Allowances Purchased			
Current Month Accrual			
Prior Month Accrual Reversal			
Total available	<u>71</u>	<u>\$224.37</u>	<u>\$3.14</u>
Less Allowances consumed	0	0.00	
Ending inventory	<u>71</u>	<u>\$224.37</u>	<u>\$3.14</u>

**GROUP 3****ENOL Seasonal NOx Allowance Inventory**

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	September 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal			0.00	
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed	0	0.00		
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC  
AREA INPUT FOR 12 MONTHS ENDED OCTOBER 2025

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
November 2024	276,891,800	374,711,350	(220,140,593)	431,462,557
December 2024	279,130,785	443,062,233	(321,763,712)	400,429,306
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
Total 12 Mths.	2,270,909,881	5,218,633,542	(1,851,987,121)	5,637,556,302

**ENTERGY NEW ORLEANS, LLC.  
SUMMARY OF LOSS FACTORS  
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<b>SERVICE VOLTAGE LEVEL</b>	<b>LOSS FACTOR</b>	
	<b>DEMAND</b>	<b>ENERGY</b>
<b>TRANSMISSION <math>\geq</math> 230 kV</b>	<b>0.5333%</b>	<b>0.2260%</b>
<b>TRANSMISSION &lt;230kV</b>	<b>1.0760%</b>	<b>0.4522%</b>
<b>PRIMARY</b>	<b>2.8682%</b>	<b>2.8134%</b>
<b>SECONDARY</b>	<b>4.5561%</b>	<b>4.7352%</b>

ENTERGY NEW ORLEANS, LLC.  
NOX ALLOWANCES TRANSACTIONS  
October 2025

NOX ALLOWANCES PURCHASED

SEASONAL NOX ALLOWANCES:

Total Seasonal Allowances Purchased	_____	_____
	0	

NOX ALLOWANCES SOLD

SEASONAL NOX ALLOWANCES:

<u>COUNTERPARTY</u>	<u>ALLOWANCES</u>	<u>PRICE</u>	<u>TOTAL COST</u>
Total Seasonal Allowances Sold	_____	_____	_____
	0		