



April 28, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the May 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	\$0.024617 /kWh
2.	Transmission Service Voltage Level Sales	\$0.024547 /kWh

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in May bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

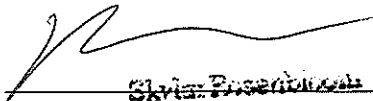


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this ^{21st} day of

April, 2026.



Skyler Rosenblum
Notary Public
State of Louisiana
Louisiana Bar Roll # 31309
My Commission Expires 12/31/2026

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 2nd day
of April, 2026



Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of March 2026
Applied to Bill in the Month of May 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$9,093,607.04</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>398,803,014</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.022802</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.007551</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.02297 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.02291</u> /kWh
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>\$0.001642</u> /kWh
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.024617</u> /kWh
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.024547</u> /kWh

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of March 2026
 Applied to Bill in the Month of May 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$9,323,236.68	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$568,850.16	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$9,892,086.84</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	\$9,838,689.44	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$9,093,607.04	
6	Fuel Adjustment Revenue for Operations Month	L3	\$9,892,086.84	
7	Prior Period Adjustments			
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 - L6+L7)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$53,096.90</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>\$9,093,306.54</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,536,574,124</u> kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>\$0.001642</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
 Data Based on Operations Month of March 2026
 Applied to Bill in the Month of May 2026

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,243,421,975</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,577,492,904</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	WP2, Ln 20 L2 - L3	<u>294,477,783</u> kWh <u>5,283,015,121</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.007551</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED March 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
2	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
3	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
4	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
5	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
6	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
7	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
8	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
9	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
10	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
11	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
12	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
13	Total 12 Mths.	2,333,512,600	777,700,312	2,047,283,727	375,525,517	153,040,149	140,112,000	0	0	2,551,968	5,243,421,975
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										293,152,149
15	Voltage Level Adj.										1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										294,477,783
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										294,477,783

ENTERGY NEW ORLEANS, LLC
REVENUE FOR 12 MONTHS ENDED March 2026
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Apr-25	5,005,767	2,164,816	5,224,043	1,070,529	417,611	428,348	-	-		12,619,195
2	May-25	3,575,444	1,352,397	3,701,732	640,080	262,383	229,623	-	-		8,777,646
3	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-		9,145,182
4	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
5	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-		10,126,909
6	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-		8,317,224
7	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-		7,287,008
8	Nov-25	2,089,417	905,860	2,316,216	469,449	200,889	197,353	-	-		5,382,700
9	Dec-25	2,221,631	874,894	2,121,447	436,485	156,585	206,986	-	-		5,290,886
10	Jan-26	1,759,573	601,146	1,531,893	233,039	109,270	71,790	-	-		3,944,591
11	Feb-26	2,829,454	802,283	2,039,881	353,943	162,133	123,420	-	-		5,740,008
12	Mar-26	3,764,526	1,582,994	3,802,467	742,099	272,468	296,382	-	-		9,323,237
13	Total 12 Mths.	42,886,223	14,588,566	38,327,753	7,039,604	2,807,550	2,621,895	0	0		97,412,701

ENTERGY NEW ORLEANS, LLC
 FUEL AND PURCHASED POWER COSTS
 March 2026

		Per Book
1.	Fuel to Acct. 501	WP3.1 4,605,486.82
2.	Gas Hedging Results	WP3.1 0.00
3.	Fuel to Acct. 547	WP3.1 0.00
4.	Purchased Energy to Acct. 555	WP3.1 4,857,305.02
4a.	Purchased Energy to Acct. 555 - MISO	WP3.1 3,649,728.52
5.	Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a 13,112,520.36
6.	Sales to Non-Assoc. Cos. Acct. 447002	WP3.1 0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1 3,634,975.93
7.	Total Sales for Resale	Sum of Lns. 6 and 6a 3,634,975.93
8.	Fuel Oil Costs:	
8a.	Acct. 501	WP3.1 (462.63)
8b.	Acct. 547	WP3.1 0.00
9.	Total Fuel Oil	Sum of Lns. 8 and 8a (462.63)
10.	Reserve Equalization of New Resource Plan-Acct. 447	WP3.1 0.00
10a.	Reserve Equalization of New Resource Plan-Acct. 555	WP3.1 0.00
11.	Total Reserve Equalization	Sum of Lns. 10 and 10a 0.00
12.	Removal of LTSA included in costs above	WP3.6 (383,474.76)
13.	Fuel & Purchased Power Energy to ENOL Net Area	L5 - L7 +L9 + L11 + L12 9,093,607.04

2026	3	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLP0601350	Electric	176.43
2026	3	N0000	501203	172	DTE	UP1	FLP0601350	Electric	14,297
2026	3	N0000	501203	172	DTE	UP1	FLC0596828	Electric	-14,297.
2026	3	N0000	501203	172	DTE	UP1	FLC0596828	Electric	-232.33
2026	3	N0000	501203	172	DTE	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	DTE	UP1	FLP0601350	Electric	232.33
2026	3	N0000	501203	172	Enable Energy Resouces LLC	UP1	FLC0602003	Electric	1,763
2026	3	N0000	501203	172	Enable Energy Resouces LLC	UP1	FLC0602003	Electric	108,510
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0602003	Electric	2,577.5
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0601350	Electric	1,485
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	-91,412.
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLP0601350	Electric	91,412
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0596828	Electric	-1,485
2026	3	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0602003	Electric	158,616
2026	3	N0000	501203	172	GSPL	NO1	FLP0601348	Electric	138,600
2026	3	N0000	501203	172	GSPL	NO1	FLC0602010	Electric	153,450
2026	3	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	-745.16
2026	3	N0000	501203	172	GSPL	UP1	FLC0602003	Electric	2,771
2026	3	N0000	501203	172	GSPL	NO1	FLP0601348	Electric	840.4
2026	3	N0000	501203	172	GSPL	UP1	FLC0596828	Electric	-2,715
2026	3	N0000	501203	172	GSPL	NO1	FLC0602010	Electric	600
2026	3	N0000	501203	172	GSPL	UP1	FLP0601350	Electric	1,801
2026	3	N0000	501203	172	GSPL	NO1	FLC0596848	Electric	-138,600.
2026	3	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0596828	Electric	-428,400.
2026	3	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLP0601350	Electric	428,400.
2026	3	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0602003	Electric	474,300.
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0601350	Electric	50
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0601350	Electric	592,174
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	-592,174
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0602003	Electric	11,501.77
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLP0601350	Electric	9,622.83
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0602003	Electric	707,801.
2026	3	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0596828	Electric	-9,623
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	-50,890.
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0602003	Electric	2,797.11
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0602003	Electric	172,130.
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0601350	Electric	50,890.
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLP0601350	Electric	826.96
2026	3	N0000	501203	172	MORGAN STANLEY CAPITAL GROUP I	UP1	FLC0596828	Electric	-625.06
2026	3	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0602003	Electric	-21,313
2026	3	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0596828	Electric	19,250
2026	3	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLP0601350	Electric	-19,250.
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	-186,219.
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLP0601350	Electric	186,219.
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLC0596828	Electric	-3,026.06
2026	3	N0000	501203	172	RADIATE ENERGY LLC	UP1	FLP0601350	Electric	3,026.06
2026	3	N0000	501203	172	REGENCY	UP1	FLP0601350	Electric	3,151
2026	3	N0000	501203	172	REGENCY	UP1	FLC0602003	Electric	3,514
2026	3	N0000	501203	172	REGENCY	UP1	FLC0596828	Electric	-3,503.36
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	-2,777.39
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	55,803.3
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0602003	Electric	1,921.86
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0602003	Electric	55,137
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	170,916.
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	-6,802.95
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLP0601350	Electric	2,777.39
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0602003	Electric	118,268.5
2026	3	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0596828	Electric	-170,916.
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0602003	Electric	54,299
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	-161,673.5
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0602003	Electric	882.36
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0596828	Electric	-2,287.6

2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0601350	Electric	161,429
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0601350	Electric	2,623.21
2026	3	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0602003	Electric	-12,012.5
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	-11,775.42
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	422,797.5
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0602003	Electric	6,409.61
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0602003	Electric	394,437.5
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	-10,850.
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	10,850
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLP0601350	Electric	6,870.46
2026	3	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0596828	Electric	-386,766.25
2026	3	N0000	501203	172	STORAGE	NO1	FLP0601348	Electric	3,091.12
2026	3	N0000	501203	172	STORAGE - Injection	NO1	FLC0602010	Electric	-637,595.51
2026	3	N0000	501203	172	STORAGE - Injection	NO1	FLC0596848	Electric	582,658.81
2026	3	N0000	501203	172	STORAGE - Injection	NO1	FLP0601348	Electric	-508,064.62
2026	3	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0596848	Electric	-312,240.88
2026	3	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0601348	Electric	353,508.48
2026	3	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0602010	Electric	256,394.88
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0602003	Electric	2,710.78
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0602003	Electric	166,817.
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0601350	Electric	17,601
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLP0601350	Electric	286
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	-286.02
2026	3	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0596828	Electric	-17,601.
2026	3	N0000	501203	172	TRANS-UNION	UP1	FLP0601350	Electric	1,291
2026	3	N0000	501203	172	TRANS-UNION	UP1	FLC0602003	Electric	1,635.18
2026	3	N0000	501203	172	TRANS-UNION	UP1	FLC0596828	Electric	-1,272.5
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	105,834.13
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0596828	Electric	-110,451.5
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0602003	Electric	110,451.5
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	110,451.5
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	1,801.3
2026	3	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLP0601350	Electric	-81.5
2026	3	N0000	501203	172	Union Offline Aux	UP1	PPD0600956	Electric	655.93
2026	3	N0000	501203	172	Union Power 1 Mar 2026 LTSA	UP1	FLP0601810	Electric	274,101.87
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0602003	Electric	2,089.95
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0601350	Electric	91,240.
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0601350	Electric	1,482.65
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0602003	Electric	128,613
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	-91,240.
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0596828	Electric	-1,482.65
2026	3	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	6,871.72
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0602003	Electric	5,373.67
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	-7,963
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	50.
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	12,250
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0602003	Electric	-13,562.5
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0596828	Electric	-422,875.
2026	3	N0000	501203	172	VITOL INC	UP1	FLC0602003	Electric	330,687.5
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	-12,250
2026	3	N0000	501203	172	VITOL INC	UP1	FLP0601350	Electric	422,875.

Total Gas Generation

4,605,486.82

2026	3	N0000	555006	180	ENOL 25FRP-BillMitTurnaround	GG1	DFA0602226	Electric	-233,368.75
Total ENOI Share Grand Gulf-Capacity & Reserve Equalization									<u><u>5,883,766.21</u></u>
Grand Total									<u><u>7,070,136.57</u></u>
Total Costs									<u><u>21,609,901.47</u></u>

Entergy New Orleans, LLC
Kwhs
March 2026

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2026	3	N0000	447002	737	MISO Energy Sales	PPD0602270	Electric	-130,091,888
2026	3	N0000	447002	737	Rev 202511 MISO Sales KWH	PPD0602270	Electric	-136,248
2026	3	N0000	447002	737	Rev 202602 MISO Sales KWH	PPD0602270	Electric	-90,582
								(130,318,718) Account 447002
2026	3	N0000	501203	172	NOPS	ISB0602254	Electric	15,640,949
2026	3	N0000	501203	172	NOPS Aux	ISB0602254	Electric	-251,000
2026	3	N0000	501203	172	REV 202511 NOPS	ISB0602254	Electric	-10,481
2026	3	N0000	501203	172	REV 202511 NOPS Aux	ISB0602254	Electric	-4,000
2026	3	N0000	501203	172	REV 202511 UNION 1 NAT GAS	ISB0602254	Electric	-182
2026	3	N0000	501203	172	UNION 1 NAT GAS	ISB0602254	Electric	160,727,630
								176,102,916 Account 501203
2026	3	N0000	558200	175	CANTELLI ALMONASTER SOLAR/QF -	ISB0602254	Electric	39,245
2026	3	N0000	558200	175	MICHOUD GLOBAL SOLAR/QF - MICH	ISB0602254	Electric	47,655
2026	3	N0000	558200	175	NOS SOLAR/QF - NOS SOLAR	ISB0602254	Electric	590,836
2026	3	N0000	558200	175	PATERSON SOLAR	ISB0602254	Electric	34,472
2026	3	N0000	558200	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0602254	Electric	4,752
2026	3	N0000	558200	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0602254	Electric	169,219
2026	3	N0000	558200	175	TCI ALVAR ST SOLAR/QF - TCI AL	ISB0602254	Electric	217,608
2026	3	N0000	558200	175	UNO SOLAR/QF - UNO SOLAR	ISB0602254	Electric	93,554
								1,197,341 Account 558200
2026	3	N0000	555002	215	IRIS - 50 MW - CAP CHG ADJUSTM	PPD0602270	Electric	151,664
2026	3	N0000	555002	215	IRIS - 50 MW CAP CHG	PPD0602270	Electric	2,567,554
2026	3	N0000	555002	215	IRIS - ENERGY ADJUSTMENT KWH	PPD0602270	Electric	455,309
2026	3	N0000	555002	215	IRIS Delivered RE Energy	PPD0602270	Electric	7,702,345
2026	3	N0000	555002	215	MISO Energy Purchases	PPD0602270	Electric	96,952,841
2026	3	N0000	555002	215	Rev 202511 MISO Purchases KWH	PPD0602270	Electric	-196,213
2026	3	N0000	555002	215	Rev 202511 Purchases Iris CAP	PPD0602270	Electric	128
2026	3	N0000	555002	215	Rev 202511 Purchases Iris RE E	PPD0602270	Electric	387
2026	3	N0000	555002	215	Rev 202511 Purchases Iris Sche	PPD0602270	Electric	-387
2026	3	N0000	555002	215	Rev 202511 Purchases St James	PPD0602270	Electric	2,185
2026	3	N0000	555002	215	Rev 202602 MISO Purchases KWH	PPD0602270	Electric	-174,048
2026	3	N0000	555002	215	Rev 202602 Purchases Iris CAP	PPD0602270	Electric	577
2026	3	N0000	555002	215	Rev 202602 Purchases Iris RE E	PPD0602270	Electric	1,732
2026	3	N0000	555002	215	Rev 202602 Purchases St James	PPD0602270	Electric	37,672
2026	3	N0000	555002	215	STJAMES - 20 MW - CAP CHG ADJU	PPD0602270	Electric	143,370
2026	3	N0000	555002	215	STJAMES - 50 MW CAP CHG	PPD0602270	Electric	1,055,174
2026	3	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT KW	PPD0602270	Electric	430,405
2026	3	N0000	555002	215	STJAMES Delivered RE Energy	PPD0602270	Electric	3,165,226
								112,295,921 Account 555002
2026	3	N0000	555005	221	CRESCENT CROWN_CoG_Feb'26	PPD0600944	Electric	1,882
2026	3	N0000	555005	221	Net Metering Credit - Mar'26	PPD0602175	Electric	128,683.31
								130,565 Account 555005
2026	3	N0000	555010	235	Algiers PPA Energy	PPD0601526	Electric	32,388,395
2026	3	N0000	555010	235	Algiers PPA Energy	PPA0601535	Electric	35,571,709
2026	3	N0000	555010	235	Algiers PPA Energy	PPA0596996	Electric	-32,388,395
2026	3	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0596996	Electric	-3,725,213
2026	3	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0601526	Electric	3,725,213
2026	3	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0601535	Electric	4,247,499
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	PPA0602239	Electric	29,318,836
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	PPD0602218	Electric	39,092,618
2026	3	N0000	555010	235	EAL MSS-4 ENERGY	PPA0597044	Electric	-39,092,618
2026	3	N0000	555010	235	ELA - RB30 Energy	PPD0601533	Electric	65,710,392
2026	3	N0000	555010	235	ELA - RB30 Energy	PPA0597004	Electric	-65,710,392
2026	3	N0000	555010	235	ELA - RB30 Energy	PPA0601541	Electric	72,188,096
2026	3	N0000	555010	235	ENOL - NM6 Energy	PPA0601542	Electric	83,942,664
2026	3	N0000	555010	235	ENOL - NM6 Energy	PPD0601528	Electric	73,620,811
2026	3	N0000	555010	235	ENOL - NM6 Energy	PPA0596999	Electric	-73,620,811

225,268.804 Account 555010

2026	3	N0000	555006	181	POWER PURCHASED - KWH	PPB0602246	Electric	14,126,185
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14,126,185 Account 555200

Grand Total

398,803.014

Estimated FOR ENTERGY ENOL FOR 202603

LE	PLANT	SUPPLIER	Data			
			MCF@14.73	SCHEDULED DELIVERED	FUEL MMBTU	SCHEDULED RECEIVABLE
ENOL	PUPP 1	ARM ENERGY	111,171	115,259	1,341	116,600
		CASTLETON COMMODITIES MERCHANT TRADING L.P.	9,519	9,875	125	10,000
		CIMA ENERGY	14,074	14,600	0	14,600
		CONCORD ENERGY LLC	91,149	94,555	645	95,200
		CONOCOPHILLIPS COMPANY	15,230	15,799	201	16,000
		Enable Energy Resouces LLC	40,022	41,517	283	41,800
		ENTERPRISE PRODUCTS OPERATING LLC	60,127	62,376	424	62,800
		GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0
		KOCH ENERGY SERVICES LLC	261,268	271,036	1,964	273,000
		MORGAN STANLEY CAPITAL GROUP INC	65,310	67,711	789	68,500
		NEXTERA ENERGY MARKETING LLC	0	0	0	0
		REGENCY INTRASTATE GAS LP	42,553	44,100	0	44,100
		SOUTHWEST ENERGY L.P.	18,287	18,971	129	19,100
		SPOTLIGHT ENERGY LLC	132,547	150,000	0	150,000
		TENASKA MARKETING VENTURES	59,935	62,176	424	62,600
		TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0
		UNITED ENERGY TRADING	50,436	52,254	546	52,800
		VITOL INC	108,448	125,000	0	125,000
	PUPP 1 Total		1,080,077	1,145,229	6,871	1,152,100
ENOL Total			1,080,077	1,145,229	6,871	1,152,100
Grand Total			1,080,077	1,145,229	6,871	1,152,100

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR February 2026

PROD MO	PLANT	PIPELINE	GD_TYPE	SUPPLIER NAME	Data													
					MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET \$AMOUNT	\$TRANSPORT	Sum of RESALE TRSP	\$STORAGE TRSP	\$OTHER	\$COUNTY TAX ACCRUED	\$COUNTY TAX			
(blank)	(blank)	(blank)	(blank)	(blank)														
2/2026	NOPS	GSPL	TRSP-RSV	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	#####	\$0.00	0			
			ADJ - TRSP	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.02	0	\$0.00	\$0.00	\$0.00	0			
			Bilateral-P	ARM ENERGY	130,962	133,999	0	133,999	\$431,527.08	\$0.00	0	\$0.00	\$0.00	\$0.00	0			
			Tax	NOPS Storage														
	NOPS Storage	GSPL	TRSP-STRG	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$84.38	0	\$0.00	\$0.00	\$0.00	0			
			INJ	NOPS Storage	81,093	83,526	0	83,526	\$508,064.62	\$0.00	0	\$0.00	\$0.00	\$0.00	0			
			INWD	NOPS Storage	(58,279)	(60,027)	0	-60,027	(\$353,508.48)	\$0.00	0	\$0.00	\$0.00	\$0.00	0			
			TRSP-RSV	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	#####	\$0.00	0			
			CPR-S	VITOL INC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$12,250.00)	\$0.00	0			
				SPOTLIGHT ENERGY LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$10,850.00)	\$0.00	0			
				NEXTERA ENERGY MARKETING LLC	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$19,250.00)	\$0.00	0			
			ADJ - TRSP	GULF SOUTH PIPELINE COMPANY LLC	0	0	0	0	\$0.00	\$0.07	0	\$0.00	\$0.00	\$0.00	0			
			Bilateral-P	ENTERPRISE PRODUCTS OPERATING LLC	0	0	228	0	\$0.00	\$175.61	0	\$0.00	\$0.00	\$0.00	0		\$50.00	
				CONCORD ENERGY LLC	0	0	487	0	\$0.00	\$369.79	0	\$0.00	\$0.00	\$0.00	0		\$50.00	
				KOCH ENERGY SERVICES LLC	0	0	1,145	0	\$0.00	\$942.17	0	\$0.00	\$0.00	\$0.00	0		\$46.05	
				TENASKA MARKETING VENTURES	0	0	42	0	\$0.00	\$32.02	0	\$0.00	\$0.00	\$0.00	0		\$50.00	
				CONTINENTAL RESOURCES INC	0	0	25	0	\$0.00	\$19.63	0	\$0.00	\$0.00	\$0.00	0		\$50.00	
				SOUTHWEST ENERGY L.P.	0	0	342	0	\$0.00	\$261.34	0	\$0.00	\$0.00	\$0.00	0		\$52.36	
			Bilateral-S	KOCH ENERGY SERVICES LLC	(5,496)	(5,700)	0	-5,700	(\$16,701.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		-\$1.41	
				SOUTHWEST ENERGY L.P.	(8,483)	(8,800)	0	-8,800	(\$24,875.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		-\$7.70	
			Tax	TRANS-UNION INTERSTATE PIPELINE LP - IMBALANCE - TAX	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
			TRSP-DEM	TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0	\$0.00	\$0.00	0	\$0.00	#####	\$0.00	0		\$0.00	
			Financial-Cas	TRANS-UNION INTERSTATE PIPELINE LP - IMBALANCE	(1,843)	(1,912)	0	-1,912	(\$5,015.18)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
			ADJ - TRSP	TRANS-UNION INTERSTATE PIPELINE LP	0	0	0	0	\$0.00	\$0.02	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
			Bilateral-P	ARM ENERGY	54,191	56,216	0	56,900	\$204,469.50	\$81.02	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				VITOL INC	120,497	125,000	0	125,000	\$491,125.00	\$157.05	0	\$0.00	\$0.00	\$0.00	0		\$58.07	
				REGENCY INTRASTATE GAS LP	31,233	32,400	0	32,400	\$179,496.00	\$45.30	0	\$0.00	\$0.00	\$0.00	0		\$52.51	
				CIMA ENERGY	48,907	50,734	0	50,900	\$210,191.00	\$69.50	0	\$0.00	\$0.00	\$0.00	0		\$31.71	
				ENTERPRISE PRODUCTS OPERATING LLC	32,551	33,772	0	34,000	\$91,412.00	\$50.65	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				CONCORD ENERGY LLC	88,551	71,113	0	71,600	\$233,352.50	\$106.67	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				KOCH ENERGY SERVICES LLC	186,063	193,022	0	194,400	\$614,650.25	\$278.72	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				TENASKA MARKETING VENTURES	5,936	6,158	0	6,200	\$17,601.00	\$9.24	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				CONTINENTAL RESOURCES INC	3,639	3,775	0	3,800	\$10,857.00	\$5.66	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				SOUTHWEST ENERGY L.P.	61,074	63,358	0	63,700	\$186,303.50	\$81.83	0	\$0.00	\$0.00	\$0.00	0		\$5.34	
				UNITED ENERGY TRADING	18,210	18,890	0	19,100	\$96,850.00	\$25.04	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				SPOTLIGHT ENERGY LLC	120,497	125,000	0	125,000	\$489,562.50	\$157.05	0	\$0.00	\$0.00	\$0.00	0		\$57.90	
				DTE	3,903	4,049	0	4,100	\$14,297.00	\$6.07	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				MORGAN STANLEY CAPITAL GROUP INC	18,659	19,356	0	19,600	\$50,890.00	\$29.03	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				CONOCOPHILLIPS COMPANY	14,090	14,616	0	14,800	\$37,254.00	\$21.92	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				CASTLETON COMMODITIES MERCHANT TRADING L.P.	47,597	49,376	0	50,000	\$189,700.00	\$74.06	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
				RADIATE ENERGY LLC	59,304	61,520	0	62,300	\$186,219.00	\$92.28	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
			Bilateral-S	VITOL INC	(19,569)	(20,300)	0	-20,300	(\$68,250.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		-\$8.07	
				REGENCY INTRASTATE GAS LP	(2,121)	(2,200)	0	-2,200	(\$8,580.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		-\$2.51	
				CIMA ENERGY	(4,242)	(4,400)	0	-4,400	(\$13,860.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		-\$3.53	
				SPOTLIGHT ENERGY LLC	(19,569)	(20,300)	0	-20,300	(\$68,765.00)	\$0.00	0	\$0.00	\$0.00	\$0.00	0		-\$7.90	
			ADJ - STIMB	TRANS-UNION INTERSTATE PIPELINE LP - IMBALANCE	0	0	0	0	\$110,849.31	\$0.00	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
			TRSP-RSV	REGENCY INTRASTATE GAS LP	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$49,000.00	\$0.00	0		\$0.00	
			TRSP-OVRN	REGENCY INTRASTATE GAS LP	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$6,803.30	\$0.00	0		\$0.00	
			ADJ - TRSP	REGENCY INTRASTATE GAS LP	0	0	0	0	\$0.00	(\$264.36)	0	\$0.00	\$0.00	\$0.00	0		\$0.00	
			Bilateral-P	ARM ENERGY	0	0	684	0	\$0.00	\$734.62	0	\$0.00	\$0.00	\$0.00	0		\$51.38	
				CIMA ENERGY	0	0	166	0	\$0.00	\$177.26	0	\$0.00	\$0.00	\$0.00	0		\$21.82	
				KOCH ENERGY SERVICES LLC	0	0	233	0	\$0.00	\$251.15	0	\$0.00	\$0.00	\$0.00	0		\$5.85	

ENO LTSA Costs Realigned to base rates

Cost Month

Mar-26

Plant	total cost	ENO Share	ENO Cost
Union PB1	274,102	100.000%	274,102
NM6 (Includes Algiers %)	466,347	21.012%	97,989
Perryville	81,605	0.461%	376
Acadia	897,391	1.227%	11,008
			<u>383,475</u>

ENTERGY NEW ORLEANS, LLC
AREA INPUT FOR 12 MONTHS ENDED March 2026

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
Total 12 Mths.	2,453,726,476	5,186,354,669	(2,062,588,241)	5,577,492,904

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<u>SERVICE VOLTAGE LEVEL</u>	<u>LOSS FACTOR</u>	
	<u>DEMAND</u>	<u>ENERGY</u>
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	\$105,834.13	Timing

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	\$0.00	Timing



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands, TX 77380

Invoice#: 49125
Invoice Date: March 23, 2026
Payment Terms: Net Due on or Before March 25, 2026
Delivery Period: February 2026

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Purchases

Pipeline						
Location	Start Date	End Date	Volume	Price	Amount	Details
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	2/5/2026	2/5/2026	2,200	\$2.5000	(\$5,500.00)	
REGENCY/TGP PANDA POWER BIENVILLE			2,200		(\$5,500.00)	
Subtotal						
Tennessee Gas Pipeline Company, L.L.C.			2,200		(\$5,500.00)	
Subtotal						
Purchases Subtotal			2,200		(\$5,500.00)	

Sales

Pipeline						
Location	Start Date	End Date	Volume	Price	Amount	Details
Gulf South Pipeline Company LLC						
Nine Mile Power Plt (To Lp&L)						
	2/14/2026	2/17/2026	(40,000)	\$3.2350	\$129,400.00	
	2/21/2026	2/23/2026	(45,000)	\$3.2850	\$147,825.00	
	2/24/2026	2/24/2026	(15,000)	\$3.6050	\$54,075.00	
	2/26/2026	2/26/2026	(10,000)	\$3.0150	\$30,150.00	
	2/27/2026	2/28/2026	(23,999)	\$2.9200	\$70,077.08	
Nine Mile Power Plt (To Lp&L) Subtotal			(133,999)		\$431,527.08	
Gulf South Pipeline Company LLC Subtotal			(133,999)		\$431,527.08	
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	2/1/2026	2/2/2026	(6,600)	\$6.7450	\$44,517.00	
	2/3/2026	2/3/2026	(9,100)	\$3.9250	\$35,717.50	
	2/4/2026	2/4/2026	(5,500)	\$4.0100	\$22,055.00	
	2/5/2026	2/5/2026	(5,000)	\$4.4900	\$22,450.00	
	2/24/2026	2/24/2026	(6,400)	\$2.8000	\$17,920.00	
	2/25/2026	2/25/2026	(7,700)	\$2.6700	\$20,559.00	
	2/27/2026	2/28/2026	(16,600)	\$2.4850	\$41,251.00	
REGENCY/TGP PANDA POWER BIENVILLE			(56,900)		\$204,469.50	
Subtotal						

Pipeline	Location	Start Date	End Date	Volume	Price	Amount	Details
Tennessee Gas Pipeline Company, L.L.C.				(56,900)		\$204,469.50	
Subtotal							
Sales Subtotal				(190,899)		\$635,996.58	

Summary

Total Purchases:	2,200	MMBTU	(\$5,500.00)	USD
Total Sales:	(190,899)	MMBTU	\$635,996.58	USD
Net Subtotal:	(188,699)	MMBTU	\$630,496.58	USD
Total Fees:			\$0.00	USD

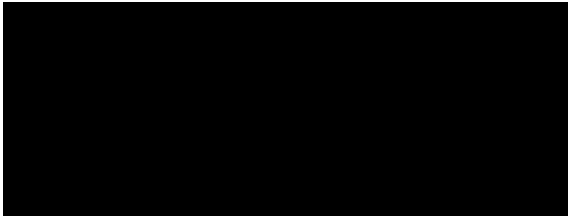
Net Due ARM Energy Management, LLC : \$630,496.58

USD

Please direct payment without offset, counterclaim or deduction, by wire transfer or immediately available funds to:

Beneficiary's Name:

Beneficiary's Bank: First Horizon Bank



Questions regarding this Invoice should be directed to:

Monserrat Orduna 281-655-3200 281-655-3200 or gasinvoices@armenergy.com

20329 State Highway 249, Suite 450
Houston, TX 77070

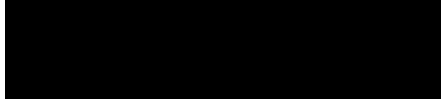


CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 383264
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.
Wire Bank: JPMorgan Chase Bank, N.A.
Wire City/State: NEW YORK, NY



Invoice:
Accounting Month: Feb 2026
Invoice_date: 05-Mar-2026
Payment Due Date: 25-Mar-2026
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com
GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due
11214431	TGP	PANDA PWR	30-Jan-2026		01-Feb-2026	02-Feb-2026	10,000	MMBTU	6.7700	USD	67,700.00
11264654	TGP	PANDA PWR	22-Feb-2026		22-Feb-2026	22-Feb-2026	20,000	MMBTU	3.0500	USD	61,000.00
11264655	TGP	PANDA PWR	22-Feb-2026		23-Feb-2026	23-Feb-2026	20,000	MMBTU	3.0500	USD	61,000.00
		PANDA PWR					50,000				189,700.00
Sub Total:	TGP						50,000				189,700.00
Sub Total:	CCI SALES						50,000				189,700.00
Total Due To/(From) CCMT:											189,700.00



CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010


Customer Details		Bank Details	Net Invoice Details
Customer: ENTERGY NEW ORLEANS, INC.		Payment Method: ACH / WIRE / CHECK	Invoice Number: 0226-483047-1
Address: 10055 Grogan's Mill Road Suite 300 The Woodlands, Texas 77380		If paying via ACH or Wire: Credit To: CIMA ENERGY, LP Bank Name: Bank of America, N.A. Account No: XXXXXX3020 [REDACTED]	Delivery Period: Feb 2026 Invoice Date: 03/06/2026 Due Date: 03/25/2026 CIMA Tax ID#: XXXXXX1884 Contract Number: 2705 P. O. Number:
Phone: (281) 297-3637 Fax: (281) 297-3937		If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$196,331.00 Currency: USD
CIMA Contact Information			Supplemental CIMA Invoice Reference Numbers: 975611, 975613
Phone: (713) 209-1112 Fax: (713) 759-1186 Email: gasinvoices@cima-energy.com		<i>Note: CIMA will NOT change bank details without prior written notification. Please contact CIMA for any bank related inquiries.</i>	

Description	Volume (MMBtu)	Amount (USD)
Sales	50,900	\$210,191.00
Purchases	4,400	\$13,860.00
Total Amount Due To / (From) CIMA:	46,500	\$196,331.00

Summary by Pipeline

Pipeline	Sales		Purchases		Net Sales / (Purchases)	
	Volume (MMBtu)	Amount (USD)	Volume (MMBtu)	Amount (USD)	Volume (MMBtu)	Amount (USD)
ARCADIA GAS STG	13,200	\$85,668.00	-	\$0.00	13,200	\$85,668.00
REGENCY	37,700	\$124,523.00	4,400	\$13,860.00	33,300	\$110,663.00
Total Amount Due To / (From) CIMA:	50,900	\$210,191.00	4,400	\$13,860.00	46,500	\$196,331.00

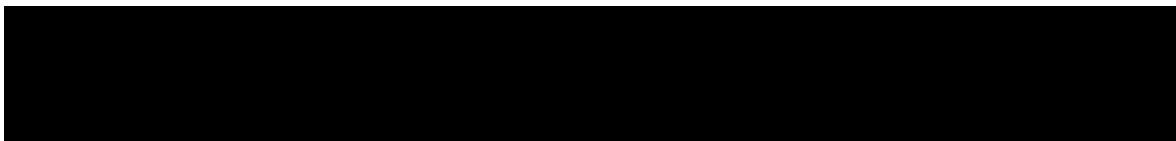
INVOICE - NATURAL GAS

 <p>Attention: Marcus Divita accounting@concordenergy.com 1408 Wazee Street Denver, CO 80202 Phone: 303-468-1247 Fax: 303-468-1901</p>	<p>Bill To: Entergy New Orleans, LLC</p> <p>Attention: Energy Analysis and Reporting 10055 Grogan's Mill Road Suite 300 Woodlands TX 77380 Phone: 281-297-3554 Fax: 281-297-3735 Email: EntergyGasSettlements@entergy.com</p>
<p>REVISÉD</p>	
<p>Production Month 2 / 2026</p>	<p>Invoice Number 32668</p>
	<p>Due Date 3/25/26</p>

<i>ID</i>	<i>Location</i>	<i>Start Date</i>	<i>End Date</i>	<i>Nominated Quantity</i>	<i>Index</i>	<i>Premium</i>	<i>Calculated Price</i>	<i>Actual Volume</i>	<i>Amount</i>
749067	GulfX Sherma	2/1/2026	2/2/2026	7,500	GDA, NGPL Texok zone	\$0.500	\$4.555	15,000	\$68,325.00
749393	GulfX Sherma	2/3/2026	2/3/2026	6,800	GDA, NGPL Texok zone	\$0.110	\$3.505	6,800	\$23,834.00
749795	GulfX Sherma	2/4/2026	2/4/2026	6,300	GDA, NGPL Texok zone	\$0.070	\$3.340	6,300	\$21,042.00
750089	GulfX Sherma	2/5/2026	2/5/2026	6,300	GDA, NGPL Texok zone	\$0.030	\$3.245	7,500	\$24,337.50
753324	GulfX Sherma	2/24/2026	2/24/2026	7,200	GDA, NGPL Texok zone	\$0.053	\$2.788	7,200	\$20,070.00
753636	GulfX Sherma	2/25/2026	2/25/2026	7,200	GDA, NGPL Texok zone	\$0.050	\$2.670	7,200	\$19,224.00
753915	GulfX Sherma	2/26/2026	2/26/2026	7,200	GDA, NGPL Texok zone	\$0.050	\$2.690	7,200	\$19,368.00
754214	GulfX Sherma	2/27/2026	2/28/2026	7,200	GDA, NGPL Texok zone	\$0.040	\$2.580	14,400	\$37,152.00
GulfX Sherman								71,600	\$233,352.50
United States Dollars Amount Due:							71,600	\$233,352.50	

Remit by Wire or ACH to:
 MUFG Bank Ltd.

International Wires:
 Provide Swift Code instead of Routing Number





ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-2197

BILL TO:
Entergy New Orleans Inc
Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:
ConocoPhillips Company
JP MORGAN CHASE
[REDACTED]
[REDACTED]
For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No: 254305
Invoice Date: 3/08/2026
Pmt Due Date: 3/25/2026
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No:
A/P No:
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade Number	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: TGP								
2/26/2026	2/26/2026	5107596	TGP Regency Panda Power	Primary Settlement	4,800	MMBtu	\$2.6050	\$12,504.00
2/27/2026	2/28/2026	5112656	TGP Regency Panda Power	Primary Settlement	10,000	MMBtu	\$2.4750	\$24,750.00
TGP Regency Panda Power Subtotal:					14,800	MMBtu		\$37,254.00
TGP Subtotal:					14,800	MMBtu		\$37,254.00
TOTAL CURRENT MONTH SALES								\$37,254.00
TOTAL SALES								\$37,254.00
STATEMENT TOTAL:								\$37,254.00



Continental Resources Inc.

PO Box 269042
 Oklahoma City, OK 73126
 United States

Natural Gas Invoice

Customer: ENTERGY NEW ORLEANS, LLC

Invoice Number: 106707

ATTN: ACCOUNTING DEPT

Invoice Date: 3/10/2026

HTHOMA3@ENTERGY.COM;LBUTLE1@ENTERGY.COM;EntergyGasSettlements@entergy.com

Payment Due To: CONTINENTAL RESOURCES, INC.

Payment Due Date : 3/25/2026

Address: 2107 RESEARCH FOREST DR, MAIL CODE T-LFN-6
 THE WOODLANDS, TX 77380

FOR NATURAL GAS SALES DURING THE MONTH OF February 2026

Pipeline	Point	CLR Trade	Qty (MMbtu)	Amount
EOIT	GULF CROSSING BENNINGTON - 033757	849015	500	\$1,650.00
EOIT	GULF CROSSING BENNINGTON - 033757	849571	3,300	\$9,207.00
		Total:	3,800	\$10,857.00

CLR Trade	Pipeline	Point	Flow Date	Price Index	Price Diff	Net Price	Qty (MMbtu)	Amount
849015	EOIT	GULF CROSSING BENNINGTON - 033757	02/04/26	GD NGPL-TxOk	0.0300	3.3000	500	\$1,650.00
849571	EOIT	GULF CROSSING BENNINGTON - 033757	02/24/26	GD NGPL-TxOk	0.0550	2.7900	3,300	\$9,207.00
						Total:	3,800	\$10,857.00

Please direct any questions concerning this invoice to:

NG Invoice

gasmakinginvoices@clr.com



Invoice Number: 3255195
 Invoice Date: 04-Mar-2026
 Due Date: 25-Mar-2026
 Billing Period: Feb-26

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK
 Payment Method: ACH (preferred)

Payment Method: WIRE

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	4,100.00	US\$	\$14,297.000000
	4,100.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$14,297.00



SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:
 Enterprise Products Operating LLC
 JPMorgan Chase Bank
 Payment by E.F.T.:
 [REDACTED]

Customer#: 3110
 Invoice#: 614612
 Delivery Period: Feb-26
 Invoice Date: 03/11/2026
 Due Date: 03/25/2026
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
694475	COMM-PHYS - Commodity	Sell	jbttenant	ENTERPRISE TX	631015	Gulf Crossing Sherman	23 23	2.7500	10,000 MM	27,500.00
694417	COMM-PHYS - Commodity	Sell	jbttenant	ENTERPRISE TX	631015	Gulf Crossing Sherman	24 24	2.7900	4,800 MM	13,392.00
694566	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	25 25	2.6800	4,800 MM	12,864.00
694691	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	26 26	2.6850	4,800 MM	12,888.00
694838	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	27 28	2.5800	9,600 MM	24,768.00

Gulf Crossing Sherman Sub Total 34,000 MM \$91,412.00

ENTERPRISE TX Total 34,000 MM \$91,412.00

Entergy New Orleans, Inc. will remit the following amount: 91,412.00 USD

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** February 2026 **Invoice Status Code:** Final

Invoice Identifier: 15000062 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 03/10/2026 **Net Due Date:** 03/20/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$569,640.97

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$569,640.97

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	\$139,440.40	\$0.00	\$139,440.40
56372	FTS	\$430,200.57	\$0.00	\$430,200.57
Svc Req K or Acct ID Total Amount				\$569,640.97
Invoice Total Amount				\$569,640.97

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: EntergyGasSettlements@entergy.com
Phone: 281-2973637
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:

[REDACTED]

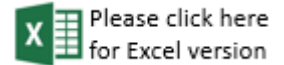


Sales Invoice

Invoice #: 1272626
Delivery Period: Feb-26
Invoice Date: 23-Mar-2026
Due Date: 25-Mar-2026

Invoice Summary

Description	Amount	Quantity (MMBTU)
Purchases	\$(22,476.00) USD	(7,200)
Sales	\$614,650.25 USD	194,400
Entergy New Orleans, Inc will remit the following amount :	\$592,174.25	187,200



Final Invoice

Invoice Date: Mar-02-2026
Invoice Number: 2511547-1
Due Date: Mar-25-2026

Morgan Stanley Capital Group Inc.
1585 Broadway, 20th Floor
Attn: Commodities
New York, NY 10036
GST Registration Number: 138 847 140
DUNS Number: 130198013
Federal Tax ID: 13-3200368

ENTERGY NEW ORLEANS, LLC
1600 PERDIDO STREET
NEW ORLEANS 70112
USA

From: Commodities Operations
Voice: +1 212 762-2630
Email: physngsettle@morganstanley.com

Attn:
Voice:

Match Number:

Customer VAT No:

Our VAT No:

Johnsonville CT

Trade ID	Trade Date	Description	Quantity	Price	Amount Due
26316175	Feb-23-2026	Sell Natural Gas DLVD Feb 24, 2026	4,800 MMBT	2.80	13,440.00 USD
26325283	Feb-25-2026	Sell Natural Gas DLVD Feb 26, 2026	4,800 MMBT	2.625000	12,600.00 USD
26328560	Feb-26-2026	Sell Natural Gas DLVD Feb 27-28, 2026	10,000 MMBT	2.485000	24,850.00 USD
Sub Total:			-19,600 MMBT		50,890.00 USD

Total Due To Morgan Stanley Capital Group Inc. in USD 50,890.00

Due Date: Mar-25-2026

Please send payments by WIRE to:

Morgan Stanley Capital Group Inc.
Bank: Northern Trust International, New Jersey



 **entergy**
Entergy New Orleans, LLC
 PO Box 679505
 Dallas TX 75267-9505
 accoun2@entergy.com

PROFORMA

Invoice : 2287322
Invoice Date: 03/24/2026
Page: 1 of 1
 3

Customer No: 83135
Payment Terms: 25th Day
Due Date: 03/25/2026


For Payment by Wire or ACH, please include invoice number in wire reference field and send electronically to Capital One 201 St Charles Ave. 19th Floor New Orleans, LA 70170

For Payment via Check, please add the invoice number on the check and send with the below stub portion to PO Box 679505 Dallas, TX 75267-9505.

NEXTERA ENERGY MARKETING LLC
SUBHADARSHI SARKAR
 700 UNIVERSE BLVD. FEW/JB
 JUNO BEACH FL 33408-2683

For billing questions, please email: accoun2@entergy.com

Line	Description	Quantity	UOM	Unit Amt	Net Amount
1	Nextera INV #: 1012035 February 2026 Settlements	1.00	EA	19,250.00	19,250.00
Subtotal:					19,250.00
Amount Due:					19,250.00 USD

 **entergy**
Entergy New Orleans, LLC
Invoice No: 2287322
Customer No: 83135
Due Date: 03/25/2026

NEXTERA ENERGY MARKETING LLC
 SUBHADARSHI SARKAR
 700 UNIVERSE BLVD. FEW/JB
 JUNO BEACH FL 33408-2683

Amount Due: 19,250.00
 \$

Amount Remitted

MAKE CHECKS PAYABLE TO:

Entergy New Orleans, LLC
 PO Box 679505
 Dallas TX 75267-9505

000000000000&313520000022&7322400019250009

Purchase Statement



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Purchase Statement: **1012035**

Counterparty: **Entergy New Orleans, Inc.**

Date: **Mar 09, 2026**

Period: **Feb 01, 2026 - Feb 28, 2026**

Amount: **\$(19,250.00) USD**

Due Date: **Mar 25, 2026**

Pay To

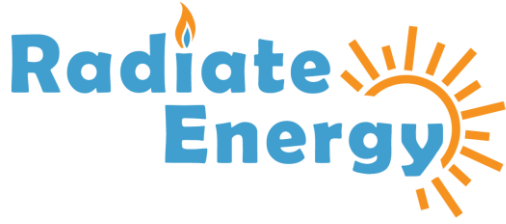
Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(19,250.00)	USD
	GAS Subtotal	\$(19,250.00)	USD
	TOTAL	\$(19,250.00)	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GAS											
Buy											
	4376683	10/29/25	02/01/26	02/28/26	GAS	Adjustment Flat	350,000.00	MMBTU	\$0.0550	\$(19,250.00)	USD
										Buy Subtotal	\$(19,250.00) USD
										GAS Subtotal	\$(19,250.00) USD
										TOTAL	\$(19,250.00) USD



Invoice
Radiate Energy LLC
Tax ID: 87-1879463

Entergy New Orleans, LLC
Invoice: 202621052
Date: 3/5/2026
Period: February
Amount: \$186,219.00
Due Date: 3/25/2026

Invoice To

Entergy New Orleans, LLC
Attn: Energy Analysis & Reporting
2107 Research Forest Dr Mail Code T-LFN-6
The Woodlands, TX 77380
hthoma3@entergy.com; lbutle1@entergy.com; EntergyGasSettlements@entergy.
Tel#: 1-800-ENTERGY Fax

Summary

Description	Amount	Qty - MMBTu
Sales	\$186,219.00	62,300
Purchases		
Net Total	\$186,219.00	

**sales tax not included in this invoice*

Entergy New Orleans, LLC will remit the following amount: \$186,219.00

Payment Details

Wire

Bank: Wells Fargo Bank, N.A.
Bank Address: 420 Montgomery Street
San Francisco, CA 94104

ACH

Bank: Wells Fargo Bank, N.A.
Bank Address: 420 Montgomery Street
San Francisco, CA 94104

If you have any questions, please contact Andy Seltzer at accounting@radiateenergy.com. If remitting an amount different than the total billed, please email the appropriate supporting documents.

Purchase Remittance



<p>Bill To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317</p> <p>Bank: Wells Fargo Bank [REDACTED] [REDACTED]</p> <p>Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com</p>	<p>Remit To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380</p> <p>Bank: Capital One New Orleans, LA [REDACTED] [REDACTED]</p> <p>Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com</p>	<p>Contract Party: Entergy New Orleans</p> <p>Remittance Number: GP202602136091 Invoice Date: 3/17/2026 Delivery Period: February 2026</p> <p>SAP Vendor: 1000393752 SAP Customer:</p> <p>Due Date: 3/25/2026 Payment Method: WIR Short Name: Entergy New Orleans</p>
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	02/2026	PRODUCT		7015	449855	14888 TRANSUNION INTERSTATE PL	2,200	\$3.900	\$8,580.00
Total RIGS							2,200		\$8,580.00
TOTALS								2,200 MMbtu	\$8,580.00

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202602127603 Invoice Date: 3/17/2026 Delivery Period: February 2026 SAP Vendor: SAP Customer: 1000393752 Due Date: 3/25/2026 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	02/2026	PRODUCT		7015	447319	14888 TRANSUNION INTERSTATE PL	18,600	\$6.515	\$121,179.00
RIGS	02/2026	PRODUCT		7015	448557	14888 TRANSUNION INTERSTATE PL	4,500	\$3.945	\$17,752.50
RIGS	02/2026	PRODUCT		7015	448791	14888 TRANSUNION INTERSTATE PL	4,300	\$4.015	\$17,264.50
RIGS	02/2026	PRODUCT		7015	449160	14888 TRANSUNION INTERSTATE PL	5,000	\$4.660	\$23,300.00
Total RIGS							32,400		\$179,496.00

TOTALS **32,400 MMBtu** **\$179,496.00**



Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

February 2026 Statement Of Account

FINAL

Invoice Date: 03/16/2026

Invoice Identifier: G022026266331

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G022026266331	02/2026	03/16/2026	\$58,954.23	\$58,954.23
Total Amount:			\$58,954.23	\$58,954.23

The receivable amounts stated above include transportation and storage charges as of 03/16/2026.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.



Southwest Energy, L.P.
1400 Post Oak Blvd
Suite 1050
Houston, TX 77056
Phone : 713 235-7514 Fax : 713 235-7529

INVOICE
 Net NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2602-00165-01
Production Month :	02/26
Statement Date :	03/20/2026
Due Date :	03/25/2026

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volume	Price	Amount
02/26												
Sales to Entergy New Orleans, Inc.												
Pipeline: Arkoma Connector												
742490 : Benny/Gulf Crossing												
02/26	02/26	Arkoma	742490 : Benny/Gulf Crossin		677853	18307-23	26-26	1	12,100	12,100	2.680000	32,428.00
02/26	02/26	Arkoma	742490 : Benny/Gulf Crossin		676004	18307-27	27-28	2	8,100	16,200	2.580000	41,796.00
Total For: 742490 : Benny/Gulf Crossing										28,300	74,224.00	
Total For Pipeline: Arkoma Connector										28,300	74,224.00	
Pipeline: Midship Pipeline Co												
MS219951 : G South Bennington												
02/26	02/26	Midship	MS219951 : G South Bennin		675325	18306-62	24-24	1	3,300	3,300	2.795000	9,223.50
02/26	02/26	Midship	MS219951 : G South Bennin		673099	18302-11	05-05	1	8,300	8,300	3.245000	26,933.50
02/26	02/26	Midship	MS219951 : G South Bennin		672883	18301-34	04-04	1	4,300	4,300	3.320000	14,276.00
02/26	02/26	Midship	MS219951 : G South Bennin		672650	18301-11	03-03	1	4,500	4,500	3.495000	15,727.50
02/26	02/26	Midship	MS219951 : G South Bennin		672650	18301-11	25-25	1	10,700	10,700	2.680000	28,676.00
Total For: MS219951 : G South Bennington										31,100	94,836.50	
Total For Pipeline: Midship Pipeline Co										31,100	94,836.50	
Pipeline: Regency Energy Prtnr												
14888 : Transunion												
02/26	02/26	Regency	14888 : Transunion		672887	18301-40	04-04	1	4,300	4,300	4.010000	17,243.00
Total For: 14888 : Transunion										4,300	17,243.00	
Total For Pipeline: Regency Energy Prtnr										4,300	17,243.00	
Total - Sales to Entergy New Orleans, Inc.										63,700	186,303.50	

Purchases from Entergy New Orleans, Inc.

Pipeline: Arkoma Connector

742490 : Benny/Gulf Crossing

02/26	02/26	Arkoma	742490 : Benny/Gulf Crossin		676014	18307-38	27-27	1	3,700	3,700	2.450000	9,065.00
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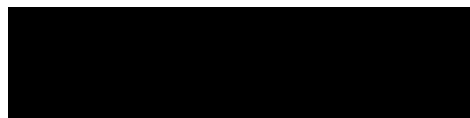
Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
 Michelle Delarca
 1400 Post Oak Blvd, Suite 1050
 Houston, TX 77056

Wire Transfer Information

Bank Name : Bank of Oklahoma



ACH Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :





Southwest Energy, L.P.

1400 Post Oak Blvd

Suite 1050

Houston, TX 77056

Phone : 713 235-7514 Fax : 713 235-7529

INVOICE

Net NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2602-00165-01
Production Month :	02/26
Statement Date :	03/20/2026
Due Date :	03/25/2026

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Days	Daily Volume	Total Volume	Price	Amount
Total For: 742490 : Benny/Gulf Crossing										3,700	9,065.00	
Total For Pipeline: Arkoma Connector										3,700	9,065.00	
Pipeline: Midship Pipeline Co												
MS219941 : MEP Bennington												
02/26	02/26	Midship		MS219941 : MEP Bennington	673318	18303-19	05-05	1	5,100	5,100	3.100000	15,810.00
Total For: MS219941 : MEP Bennington										5,100	15,810.00	
Total For Pipeline: Midship Pipeline Co										5,100	15,810.00	
Total - Purchases from Entergy New Orleans, Inc.										8,800	24,875.00	

Net Receivable for 02/26 161,428.50

Net Receivable Due from Entergy New Orleans, Inc. \$161,428.50

Please note that effective immediately Southwest Energy has relocated its Houston office.

Please make note of the new address as follows: 1400 Post Oak Blvd Suite 1050 Houston, TX 77056. All phone numbers and email addresses remain unchanged.

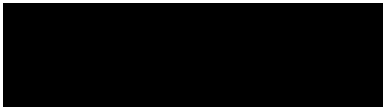
Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
1400 Post Oak Blvd, Suite 1050
Houston, TX 77056

Wire Transfer Information

Bank Name : Bank of Oklahoma



ACH Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :



TENASKA[®] MARKETING VENTURES

To: ENTERGY NEW ORLEANS, LLC 2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	From: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Invoice #: 202602-0334 Delivery Period: FEB 2026 Invoice Date: 03/10/2026 Due Date: 03/25/2026 Total Due: \$17,601.00 \$US
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Description	Quantity (MMBTU)	Amount (\$US)
Sale	6,200	\$17,601.00
Current Month Subtotal:	6,200	\$17,601.00
Total Due TENASKA MARKETING VENTURES	6,200	\$17,601.00

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES
████████████████████
████████████████████

Beneficiary:
 Tenaska Marketing Ventures
 14302 FNB Parkway
 Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

February 2026 Invoice Summary
 FINAL
 Invoice Date: 03/12/2026
 Invoice Identifier: TUI02202624501

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	0	0	\$0.00	860,742	858,832	1,910	\$111,742.62	\$111,742.62
IMB-TUI-0003	IMB	0	0	0	\$(70,776.53)	0	0	0	\$0.00	\$(70,776.53)
Total		0	0	0	\$(70,776.53)	860,742	858,832	1,910	\$111,742.62	\$40,966.09

Net Due Date 03/22/2026 \$40,966.09

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount .





Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

Invoice Detail - February 2026
 FINAL
 Invoice Date: 03/12/2026
 Invoice Identifier: TUI02202624501

TOS: FTS
 Service Requester Contract: FTS-TUI-0003

Line No.	Charge Description	Rec / Del	Location Number	Property Name	Package ID	Up/Dn ID	Up/Dn K#	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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RESERVATION

RESERVATION

1	RESERVATION	-						02/01/2026 - 02/28/2026		0.00%	0	0	0	28	\$(0.0161)	\$(0.45)	
2		R	011385	Regency to TUIP				02/01/2026 - 02/28/2026		0.0000%	0	0	0	3,010,000	\$0.0000	\$0.00	
	RESERVATION	D	020330	TUIP to Union Power Plant				02/01/2026 - 02/28/2026		0.0000%	0	0	0	3,010,000	\$0.0367	\$110,451.95	
											Total Receipts		0	0	0	3,010,000	
											Total Deliveries		0	0	0	3,010,000	
															Total Current Month RES		\$110,451.50
															Total RESERVATION		\$110,451.50
															Total RESERVATION		\$110,451.50



United Energy Trading, LLC

P.O. Box 837

918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Fax: (701) 255-7952

INVOICE

Entergy New Orleans, LLC

ATTN: Lacey Butler
20 East Greenway Plaza
Houston, TX 77046
Phone: 281-297-3611
Fax: 281-297-5347

Contract Number:	NAESB ENTERGY NEW ORLEANS
Statement Number:	74701
Statement Version:	0
Financial Month:	02/26
Statement Date:	03/23/2026
Due Date	03/25/2026
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: TGP								
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE								
Feb 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	662729	1-2	2	(3,300)/D	(6,600)	6.7750	44,715.00
Feb 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	664356	3	1	(6,000)/D	(6,000)	3.9450	23,670.00
Feb 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	663960	4	1	(1,500)/D	(1,500)	4.0100	6,015.00
Feb 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	664741	5	1	(5,000)/D	(5,000)	4.4900	22,450.00
Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(19,100)		96,850.00
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(19,100)		96,850.00
Total for Pipeline: TGP						(19,100)		96,850.00
Total - Entergy New Orleans, LLC						(19,100)		96,850.00
Purchases from Entergy New Orleans, LLC								
Pipeline: TGP								
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE								
Feb 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	665297	5	1	(2,200)/D	2,200	2.5500	(5,610.00)
Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						2,200		(5,610.00)
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						2,200		(5,610.00)
Total for Pipeline: TGP						2,200		(5,610.00)
Total - Entergy New Orleans, LLC						2,200		(5,610.00)
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						16,900		91,240.00

Funds due on or before Due Date

Remit To



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Annie Hurley +17132301276;auh@vitol.com

INVOICE DATE : 09 MARCH 2026

ENTERGY NEW ORLEANS, LLC
10055 GROGAN'S MILL RDSUITE 300
THE WOODLANDS, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2605192

DUE DATE : 25 MARCH 2026

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	491,125.00 USD	125,000
PURCHASES	(80,500.00) USD	(20,300)
TOTAL DUE TO VITOL INC.	410,625.00 USD	104,700

ACTUALS

Billed in **Mar-26**
Service Period **Feb-26**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Feb-26

Capacity	KW		118,600	\$	B1	1,343,925.66	1
Energy	KWH	B3	73,620,811	\$	B2	2,161,131.82	
Total			2	\$		3,505,057.48	

ESTIMATES

Billed in **Mar-26**
Service Period **Mar-26**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Mar-26

Capacity	KW		118,600	\$	B1	1,283,259.43	1
Energy	KWH	B3	83,942,664	\$	B2	2,499,717.79	}
			2				
Total				\$		3,782,977.22	

Actual

Billed In Month of: **Mar-26**
Service Period: **Feb-26**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Feb-26**

Capacity	KW:	82,468	\$	1,455,150.58		
Energy	KWH:	39,092,618.00	\$	385,905.77	\$	385,905.77 Energy
Decommissioning			\$	-	1	\$ 1,455,150.58 Capacity
Subtotal			\$	1,841,056.35		
One Time Bill Credit - Property Tax Rebill			\$	(51,811.30)		
Total			\$	<u>1,789,245.05</u>	2	39,092,618.00 KWH

Estimate

Billed In Month of: **Mar-26**
Service Period: **Mar-26**

**Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Mar-26**

Capacity	KW:	82,468	\$	1,206,067.99		
Energy	KWH:	29,318,836.00	\$	363,785.65	\$	363,785.65 Energy
Decommissioning			\$	-	1	\$ 1,206,067.99 Capacity
Subtotal			\$	1,569,853.64		
Total			\$	<u>1,569,853.64</u>	2	29,318,836.00 KWH

ACTUALS

Billed in
Service Period

Mar-26
Feb-26

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Feb-26

Capacity			\$	1,339,465.46	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	B2 32,388,395	\$	1,026,159.32	2
Ninemile 6 Capacity			\$	68,002.64	
Ninemile 6 Energy	KWH	3,725,213	\$	109,353.27	
Total			\$	2,563,712.76	B1 + B3 + T1

ESTIMATES

Billed in
Service Period

Mar-26
Mar-26

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Mar-26

Capacity			\$	1,216,461.58	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	B2 35,571,709	\$	834,926.99	2
Ninemile 6 Capacity			\$	64,932.93	
Ninemile 6 Energy	KWH	4,247,499	\$	126,485.73	
Total			\$	2,263,539.30	B1 + B3 + T1

ACTUALS

Billed In Month of: **Mar-26**
Service Period: **Feb-26**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Feb-26

Capacity	KW:	98,200		\$	B2	3,308,131.23	1
Energy	KWH:	65,710,392	2	\$	B1	420,294.53	
		B4					
Total				\$	B3	3,728,425.76	

ESTIMATES

Billed In Month of: **Mar-26**
Service Period: **Mar-26**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Mar-26

Capacity	KW:	98,200		\$	B2	2,698,584.64	1
Energy	KWH:	72,188,096	2	\$	B1	460,093.73	
		B4					
Total				\$	B3	<u>3,158,678.37</u>	

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

March-26

Cost of Service Operations	\$ 33,447,401.75
Sales Agreement Billing	19.43%
DEMAND CHARGE	<u>\$ 6,498,830.16</u>
Grand Gulf Fuel Cost	\$ 922,148.13
Sales Agreement Billing	19.43%
FUEL CHARGE	<u>\$ 179,173.38</u>
TOTAL	<u><u>\$ 6,678,003.54</u></u>

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	4,773,728		0	0	0		0
ARK.NU 1	18,174,587		0	0	0		0
ARK.NU 2	7,293,901		0	0	0		0
G.GULF 1N	14,232,038		0	0	0		0
L.GPSY 2	722,431		0	0	0		0
L.GPSY 2/Aux	(7,360)		0	0	0		0
L.GPSY 3	1,225,053		0	0	0		0
L.GPSY 3/Aux	(19,631)		0	0	0		0
NINEMI 4	3,592,408		0	0	0		0
NINEMI 4/Aux	(6,366)		0	0	0		0
NINEMI 5	824,537		0	0	0		0
NINEMI 5/Aux	(13,328)		0	0	0		0
NINEMI 6	88,190,163		0	0	0		0
NO POWER STATION	15,640,949		0	0	0		0
NO POWER STATION/Aux	(251,000)		0	0	0		0
PERVIL 1	157,069		0	0	0		0
PERVIL 1/Aux	(2,201)		0	0	0		0
PERVIL 2	24,540		0	0	0		0
PERVIL 2/Aux	(3,030)		0	0	0		0
RVRBND 1	74,844,618		0	0	0		0
STERLN 7/Aux	(2,154)		0	0	0		0
UNION 1	160,727,630		0	0	0		0
WATERF 2/Aux	(3,776)		0	0	0		0
WATERF 3	15,471,195		0	0	0		62,281
WATERF 4	13,706		0	0	0		0
WATERF 4/Aux	(324)		0	0	0		0
INDEPN 1	3,097,790		0	0	0		0
INDEPN 1/Aux	(1,225)		0	0	0		0
WH.BLF 1/Aux	(60,328)		0	0	0		0
WH.BLF 2	1,290,201		0	0	0		0
WH.BLF 2/Aux	(27,781)		0	0	0		0
Un-accounted In	224		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	39,245		0	0	0		0
ENMP MISO DA PURCH	79,868,324		0	0	0		0
ENMP MISO RT PURCH	17,084,517		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	34,472		0	0	0		0
IRIS - 50 MW CAP CHG	2,567,554		0	0	0		0
IRIS Delivered	7,702,345		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	47,655		0	0	0		0
MURRAY HYDRO	1,456,435		0	0	0		0
NOS SOLAR/QF - NOS SOLAR	590,836		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,064,482		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	43,056		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	8,904		0	0	0		0
QF DWYER SOLAR/QF - DWYER SOLAR	4,752		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	169,219		0	0	0		0
STJAMES - 50 MW CAP CHG	1,055,174		0	0	0		0
STJAMES Delivered	3,165,226		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	217,608		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	93,554		0	0	0		0
Totals	528,111,622	397,957,453	0	0	0	130,091,888	62,281

Generating Unit	NO
ACADIA 2 - UPP from LA	4,773,728
ARK.NU 1 - UPP from AR	18,174,587
ARK.NU 2 - UPP from AR	7,293,901
INDEPN 1 - UPP from AR	3,097,790
L.GPSY 2 - UPP from LA	722,431
L.GPSY 3 - UPP from LA	1,225,053
MURRAY HYDRO - UPP from LA	1,456,435
NINEMI 4 - UPP from LA	3,592,408
NINEMI 5 - UPP from LA	824,537
NINEMI 6 - UPP from LA	88,190,163
OCCIDENTAL POWER	4,064,482
OCCIDENTAL POWER	43,056
OCCIDENTAL POWER	8,904
PERVIL 1 - UPP from LA	157,069
PERVIL 2 - UPP from LA	24,540
RVRBND 1 - UPP from LA	74,844,618
WATERF 3 - UPP from LA	15,471,195
WATERF 4 - UPP from LA	13,706
WH.BLF 2 - UPP from AR	1,290,201
Totals	225,268,804

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	122,493,295	27.310616	3,345,367.34
ENMP MISO RT SALE	7,598,593	39.529106	300,365.59
Totals	130,091,888	28.024291	3,645,732.93

Source	NO
Owned Capability	
NO SOLAR STATION	20.000
UNION	530.100
WATERFORD	28.107
INDEPENDENCE	7.167
LITTLE GYPSY	16.840
ANO	50.624
NINEMILE PT.	151.287
NO POWER STATION	129.700
WHITE BLUFF	20.013
PERRYVILLE	3.472
ACADIA	6.689
ENO PATERSON SOLAR	1.000
Subtotal Owned Capability	964.999
Purchased Capacity	
OCCIDENTAL-OXYTAFT	9.200
GRAND GULF #1(RET/RP)	30.670
ST JAMES	20.000
IRIS	50.000
RIVERBEND 30	101.407
GRAND GULF #1	213.741
MURRAY HYDRO	2.096
Subtotal Purchased Capacity	427.114
Totals	1,392.113

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	4,773,728	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	18,174,587	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	7,293,901	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	3,097,790	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	722,431	0.00	0.00
L.GPSY 3 - UPP from LA Desig. Energy	0	1,225,053	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	1,456,435	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	3,592,408	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	824,537	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	88,190,163	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,064,482	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	43,056	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	8,904	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	157,069	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	24,540	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	74,844,618	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	15,471,195	0.00	0.00
WATERF 4 - UPP from LA Desig. Energy	0	13,706	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	1,290,201	0.00	0.00
Rev - UPP Purchases - KWH	0	3,626	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	225,272,430	0.00	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Purchases				
IRIS - 50 MW CAP CHG	0	2,567,554	0.00	122,860.06
IRIS Delivered RE Energy	0	7,702,345	0.00	368,564.83
STJAMES - 50 MW CAP CHG	0	1,055,174	0.00	50,912.28
STJAMES Delivered RE Energy	0	3,165,226	0.00	152,722.20
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	7,305.98
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	151,664	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	21,933.28
IRIS - ENERGY ADJUSTMENT KWH	0	455,309	0.00	0.00
Rev 202511 Purchases ENOI LOLE 202508 CAP CHG	0	0	0.00	(1,085,840.25)
Rev 202511 Purchases Iris CAP CHG	0	0	0.00	(1.82)
Rev 202511 Purchases Iris CAP CHG KWH	0	128	0.00	0.00
Rev 202511 Purchases Iris RE ADJ CHG	0	0	0.00	12.99
Rev 202511 Purchases Iris RE ENG ADJ KWH	0	387	0.00	0.00
Rev 202511 Purchases Iris Scheduled ENG CHG	0	0	0.00	(18.47)
Rev 202511 Purchases Iris Scheduled ENG CHG KWH	0	(387)	0.00	0.00
Rev 202511 Purchases St James CAP CHG	0	0	0.00	1.13
Rev 202511 Purchases St James CAP CHG KWH	0	546	0.00	0.00
Rev 202511 Purchases St James Energy ADJ CHG	0	0	0.00	3.39
Rev 202511 Purchases St James Scheduled ENG CHG KWH	0	1,639	0.00	0.00
Rev 202602 Purchases Iris CAP CHG	0	0	0.00	13.40
Rev 202602 Purchases Iris CAP CHG KWH	0	577	0.00	0.00
Rev 202602 Purchases Iris RE ADJ CHG	0	0	0.00	40.20
Rev 202602 Purchases Iris RE ENG ADJ KWH	0	1,732	0.00	0.00
Rev 202602 Purchases St James CAP CHG	0	0	0.00	440.82
Rev 202602 Purchases St James CAP CHG KWH	0	9,418	0.00	0.00
Rev 202602 Purchases St James Energy ADJ CHG	0	0	0.00	1,322.49
Rev 202602 Purchases St James Scheduled ENG CHG KWH	0	28,254	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	6,917.71
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	143,370	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	20,767.76
STJAMES - ENERGY ADJUSTMENT KWH	0	430,405	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	15,713,341	0.00	(332,042.02)

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
ENMP MISO DA Purchases	0	79,868,324	0.00	2,710,720.26
ENMP MISO DA Sales	122,493,295	0	3,345,367.34	0.00
ENMP MISO RT Purchases	0	17,084,517	0.00	498,036.25
ENMP MISO RT Sales	7,598,593	0	300,365.59	0.00
MISO Admin	0	0	0.00	61,178.35
MISO Admin Sched 24	0	0	0.00	7,707.45
MISO Ancillaries	0	0	0.00	11,533.39
MISO Congestion	0	0	455,485.07	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Congestion_ARR	0	0	0.00	3,973.44
MISO Losses	0	0	0.00	127,333.80
MISO Other Charges	0	0	104.78	0.00
MISO Resource Adequacy Auction Revenue	0	0	403,794.60	0.00
MISO Uplift	0	0	0.00	187,675.15
Rev 202511 MISO Admin Sched 24	0	0	0.00	5.39
Rev 202511 MISO Ancillaries	0	0	(253.70)	0.00
Rev 202511 MISO Congestion	0	0	0.00	0.04
Rev 202511 MISO Congestion AAR	0	0	0.00	(19.45)
Rev 202511 MISO Losses	0	0	0.00	865.19
Rev 202511 MISO Other Admin	0	0	0.00	(10.35)
Rev 202511 MISO Other Charges	0	0	0.00	0.01
Rev 202511 MISO Purchases	0	0	0.00	(6,048.31)
Rev 202511 MISO Purchases KWH	0	(196,213)	0.00	0.00
Rev 202511 MISO Rsrce Adqcy Auc	0	0	0.00	(88,876.61)
Rev 202511 MISO Sales	0	0	4,311.91	0.00
Rev 202511 MISO Sales KWH	136,248	0	0.00	0.00
Rev 202511 MISO Uplift	0	0	(35,201.35)	0.00
Rev 202602 MISO Admin Sched 24	0	0	18.65	0.00
Rev 202602 MISO Ancillaries	0	0	0.00	(5,333.46)
Rev 202602 MISO Congestion	0	0	3,475.70	0.00
Rev 202602 MISO Losses	0	0	(26,114.77)	0.00
Rev 202602 MISO Other Admin	0	0	0.00	(6.12)
Rev 202602 MISO Other Charges	0	0	0.00	(0.59)
Rev 202602 MISO Purchases	0	0	0.00	(11,509.87)
Rev 202602 MISO Purchases KWH	0	(174,048)	0.00	0.00
Rev 202602 MISO Sales	0	0	21,151.75	0.00
Rev 202602 MISO Sales KWH	90,582	0	0.00	0.00
Rev 202602 MISO Uplift	0	0	(870.39)	0.00
Subtotal Non-Associated Companies - MISO	130,318,718	96,582,580	4,471,635.18	3,497,223.96
Non-MISO Subtotals	0	240,985,771	0.00	(332,042.02)
MISO Subtotals	130,318,718	96,582,580	4,471,635.18	3,497,223.96
Totals	130,318,718	337,568,351	4,471,635.18	3,165,181.94
NO Payable to Entergy New Orleans, Inc. from Non-MISO				332,042.02
NO Payable to Entergy New Orleans, Inc. from MISO				974,411.22
NO Payable to Entergy New Orleans, Inc.				1,306,453.24