



CARRIE R. TOURNILLON, PARTNER  
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March 2, 2026

***Via Electronic Transmittal***

Clerk of Council  
Council of the City of New Orleans  
1300 Perdido Steet  
Rm. 1E09  
New Orleans, LA 70112

Re: Delta New Orleans Gas Company, LLC – March 2026 PGA Filing

Dear Clerk:

Enclosed is the computation of the Purchased Gas Adjustment (“PGA”) applicable to Delta New Orleans Gas Company, LLC’s (“Delta New Orleans”) natural gas rate schedules for the March 2026 billing period, which is being filed pursuant to the New Orleans City Council’s (“NOCC” or the “Council”) PGA Resolutions R-95-361, R-03-272, R-05-518, and R-05-547 and Delta New Orleans Purchase Gas Adjustment Rider Schedule.

- |                                    |              |
|------------------------------------|--------------|
| 1. Customers on Rate Schedule LM-9 | \$3.9721/MCF |
| 2. All other customers             | \$5.7169/MCF |

We are filing the following documents to support these purchase gas adjustments:

1. Attachment A of Rider Schedule PGA
2. Copy of backup worksheets
3. Copy of purchase gas invoices.

Delta New Orleans respectfully requests the Council accept this filing. If you have any questions concerning this filing, please do not hesitate to contact me.

Very truly yours,

Carrie R. Tournillon

CRT/

Enclosures



# Delta Utilities<sup>SM</sup>

PURCHASED GAS ADJUSTMENT

**DELTA NEW ORLEANS GAS COMPANY, LLC**

201 Saint Charles Avenue, Suite 3000

New Orleans, LA, 70170

(833) 335-8299

FILED WITH:

COUNCIL OF THE CITY OF NEW ORLEANS

COMPANY CONTACT:

STACEY BORGSTADT

Director, Rates and Regulatory

AFFIDAVIT

STATE OF TEXAS  
COUNTY OF HARRIS

BEFORE ME, the undersigned authority personally came and appeared, Kenny Malter, who after being duly sworn by me, did depose and say that he is the Vice President, Gas Supply of Delta Utilities, and is authorized to purchase fuel for Delta Utilities and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Delta Utilities could purchase consistent with sound engineering and business practices.

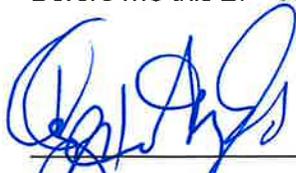


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Vice President, Gas Supply  
Delta Utilities

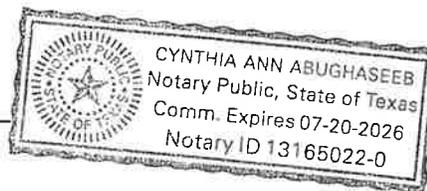
SWORN TO AND SUBSCRIBED

Before me this 27<sup>th</sup> day of February 2026



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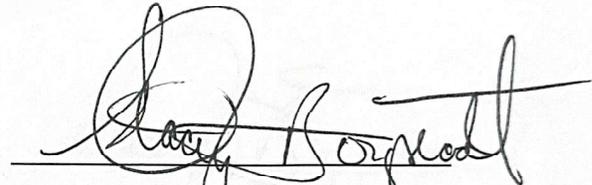
Notary Public or Official



AFFIDAVIT

STATE OF LOUISIANA  
PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Stacey R. Borgstadt, who after being duly sworn, deposed that she is the person responsible for the preparation of the Purchase Gas Adjustment and all the information and calculations contained herein are, to the best of her knowledge and belief, true and correct.



Stacey R. Borgstadt

Director, Rates and Regulatory  
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 27th day of February 2026

 #201506  
Notary Public or Official Bar Roll: 40414

**DELTA NEW ORLEANS COMPANY, LLC**  
**PURCHASED GAS ADJUSTMENT RATE FORMULA**

Data Based on Operations Month of  
Applied to Bill in the Month of

**January-26**  
**March-26**

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>PURCHASED GAS RATES FOR BILLING MONTH</b>				
1	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	Attachment A: P5, L9	<u>\$3.4035</u>	/MCF
2	Gas Rate for Rate Schedule LM in Billing Month	Attachment A: P5, L19	<u>\$3.6202</u>	/MCF
<b>SECTION 2</b>				
<b>DEMAND CHARGE RATE FOR BILLING MONTH</b>				
3	Demand Charge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P5, L11	<u>\$1.4634</u>	/MCF
<b>SECTION 3</b>				
<b>(OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH</b>				
4	(Over) / Under Surcharge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P2, L9	<u>\$0.8501</u>	/MCF
5	(Over) / Under Surcharge Rate for Rate Schedule LM Sales	Attachment A: P3, L9	<u>\$0.3519</u>	/MCF
<b>SECTION 4</b>				
<b>PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH</b>				
6	Purchased Gas Rate for All Rate Schedules Excluding Rate Schedule LM	L1 + L3 + L4	<u>\$5.7169</u>	/MCF
7	Purchased Gas Rate for Rate Schedule LM	L2 + L5	<u>\$3.9721</u>	/MCF

**DELTA NEW ORLEANS COMPANY, LLC**  
**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**

Data Based on Operations Month of  
Applied to Bill in the Month of

**January-26**  
**March-26**

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>INTEREST FOR (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM</b>				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>\$4,887,287.48</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L8	<u>\$5,488,612.07</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)	<u>\$29,182.22</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$5,517,794.29</u>	
<b>SECTION 2</b>				
<b>SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM</b>				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>6,491,141</u>	MCF
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L8		<u>\$7,985,976.46</u>
7	Operations Month PGA Revenues	WP5		<u>\$7,384,651.87</u>
8	(Over) / Under for Operations Month	L6 - L7	<u>\$601,324.59</u>	
9	(Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales	L4 / L5		<u>\$0.8501</u> \$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

**6.75%**

**DELTA NEW ORLEANS COMPANY, LLC**  
**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM**  
 Data Based on Operations Month of **January-26**  
 Applied to Bill in the Month of **March-26**

LINE NO	DESCRIPTION	REFERENCE			
<b>SECTION 1</b>					
<b>INTEREST FOR (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM</b>					
1	Beginning-of-Month (Over)/Under Balance from Operations Month			<u>\$227,768.81</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L8		<u>\$296,247.96</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)		<u>\$1,473.80</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3		<u>\$297,721.76</u>	
<b>SECTION 2</b>					
<b>SURCHARGE FOR RATE SCHEDULE LM</b>					
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)		<u>846,124</u>	MCF
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L16			<u>\$213,138.66</u>
7	Collections from Sales in Operations Month	WP5			<u>\$144,659.51</u>
8	(Over) / Under for Operations Month	L6 - L7		<u>\$68,479.15</u>	
9	(Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month	L4 / L5			<u>\$0.3519</u> \$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

**6.75%**

**DELTA NEW ORLEANS COMPANY, LLC**  
**ACTUAL COSTS FOR OPERATION MONTH**

Data Based on Operations Month of  
Applied to Bill in the Month of

**January-26**  
**March-26**

LINE NO	DESCRIPTION	REFERENCE	
<b>SECTION 1</b>			
<b>EXCLUDING RATE SCHEDULE LM <sup>(1)</sup></b>			
1	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	<u>\$5,432,675.80</u>
2	Hedging Results in Operations Month	(WP2 L6)	<u>\$0.00</u>
3	Storage Withdrawals in Operations Month	(WP2 L7)	<u>\$1,348,599.18</u>
4	Prior Period Adjustments	(WP2 L4)	<u>\$0.00</u>
5	Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	<u>\$1,205,224.03</u>
6	Credits Per Resolution R-92-111	(WP2 L9)	<u>(\$522.55)</u>
7	Other Costs Includable in the PGA	(WP2 L10)	<u>\$0.00</u>
8	Cost of Gas for Purchased Gas Adjustment	L1 + L2 + L3 + L4 + L5 + L6 + L7	<u>\$7,985,976.46</u>
<b>SECTION 2</b>			
<b>COSTS FOR RATE SCHEDULE LM <sup>(1)</sup></b>			
9	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	<u>\$146,452.11</u>
10	Hedging Results in Operations Month	(WP2 L6)	<u>\$0.00</u>
11	Storage Withdrawals in Operations Month	(WP2 L7)	<u>\$36,355.05</u>
12	Prior Period Adjustments	(WP2 L4)	<u>\$0.00</u>
13	Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	<u>\$30,345.59</u>
14	Credits Per Resolution R-92-111 and Resolution R-98-721	(WP2 L9)	<u>(\$14.09)</u>
15	Other Costs Authorized for Inclusion in the PGA	(WP2 L10)	<u>\$0.00</u>
16	Cost of Gas for Purchased Gas Adjustment	L9 + L10 + L11 + L12 + L13 + L14 + L15	<u>\$213,138.66</u>

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

**DELTA NEW ORLEANS COMPANY, LLC**  
**BILLING MONTH ESTIMATED COSTS AND SALES**

Data Based on Operations Month of  
Applied to Bill in the Month of

**January-26**  
**March-26**

LINE NO	DESCRIPTION	REFERENCE		
<b>SECTION 1</b>				
<b>PURCHASES</b>				
1	MCF Purchases In Billing Month	(WP4)(g)	<u>907,047</u>	MCF
<b>SECTION 2</b>				
<b>ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM <sup>(1)</sup></b>				
2	MCF Sales in Billing Month	(WP1 L1)	<u>732,941</u>	MCF
3	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>6,491,141</u>	MCF
4	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$2,180,143.76</u>	
5	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
6	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$314,424.07</u>	
7	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)+(WP1 L7)	<u>\$0.00</u>	
8	Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month	L4 + L5 + L6 + L7	<u>\$2,494,567.83</u>	
9	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L8 / L2		<u>\$3.4035</u> /MCF
10	Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650)	( WP3.1 L14)	<u>\$9,499,050.58</u>	
11	Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L10 / L3		<u>\$1.4634</u> /MCF
<b>SECTION 3</b>				
<b>ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM <sup>(1)</sup></b>				
12	MCF Sales in Billing Month	(WP1 L1)	<u>134,940</u>	MCF
13	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$401,374.46</u>	
14	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
15	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$57,886.91</u>	
16	Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650)	(WP1 L5)	<u>\$29,250.98</u>	
17	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)	<u>\$0.00</u>	
18	Cost of Gas for Purchased Gas Adjustment in Billing Month	L13 + L14 + L15 + L16 + L17	<u>\$488,512.35</u>	
19	Gas Rate for Rate Schedule LM in Billing Month	L18 / L12		<u>\$3.6202</u> /MCF

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC  
 ALLOCATION OF ESTIMATED GAS COSTS PER RESOLUTION R-00-650  
 APPLIED TO BILLS FOR THE MONTH OF

**March-26**

	TOTAL ESTIMATED MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1. EST. MCF SALES (From WP4(f) and WP4.1 Avg)	<b>867,881</b>	732,941	84.452%	<b>134,940</b>	15.548%
2. EST. COMMODITY PURCHASES	TOTAL ESTIMATED GAS COSTS	ALLOCATED TO CUSTOMERS EXCL. LM		ALLOCATED TO LM CUSTOMERS	
APACHE (From WP3)	\$0.00	\$0.00		\$0.00	
ATMOS/BRIDGELINE (From WP3)	560,155.44	\$473,062.47		\$87,092.97	
GSPL NNS TRANSPORTATION (From WP3)	12,285.54	\$10,375.38		\$1,910.16	
TRANSLA (From WP3)	0.00	\$0.00		\$0.00	
CES via GSPL NNS (From WP3)	<u>2,009,077.24</u>	<u>\$1,696,705.91</u>		<u>\$312,371.33</u>	
TOTAL EST. COMMODITY PURCHASES	<u>\$2,581,518.22</u>	<u>\$2,180,143.76</u>	84.452%	<u>\$401,374.46</u>	15.548%
3. ESTIMATED HEDGING RESULTS (From WP3.2)	\$0.00	\$0.00	84.452%	\$0.00	15.548%
4. ESTIMATED STORAGE WITHDRAWALS (From WP3)	\$372,310.98	\$314,424.07	84.452%	\$57,886.91	15.548%
5. EST. GAS FIXED CHARGES (See Note Below)					
BRIDGELINE GAS DEMAND (STORAGE) (From WP3)	\$137,000.75	\$133,636.01		\$3,364.74	
TEXLA (From WP3)	0.00	0.00		0.00	
SPOTLIGHT (From WP3)	0.00	0.00		0.00	
DTE (From WP3)	0.00	0.00		0.00	
GSPL NNS DEMAND (From WP3)	1,054,000.00	1,028,113.76		25,886.24	
CALLS ( From WP3)	0.00	0.00		0.00	
GSPL RESERVATION FEE (From WP3)	0.00	0.00		0.00	
WGR RESERVATION FEE (From WP3)	<u>0.00</u>	<u>0.00</u>		<u>0.00</u>	
TOTAL EST. GAS FIXED CHARGES	<u>\$1,191,000.75</u>	<u>\$1,161,749.77</u>	<b>97.544%</b>	<u>\$29,250.98</u>	<b>2.456%</b>
6. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		\$0.00	84.452%	\$0.00	15.548%
7 CREDITS FOR PRIOR PERIOD ADJUSTMENTS		\$0.00	84.452%	\$0.00	15.548%
TOTAL EST. COST OF GAS FOR PGA (L2 + L3 + L4 + L5 + L6 )	<u>\$4,144,829.95</u>	<u>\$3,656,317.60</u>		<u>\$488,512.35</u>	

Note:  
 Demand charges for the current month are used only for the calculation of the LM rate. See WP3.1 for the calculation of demand charges for all other customers.

DELTA NEW ORLEANS COMPANY, LLC  
 ALLOCATION OF ACTUAL GAS COSTS PER RESOLUTION R-00-650  
 FOR THE OPERATIONS MONTH OF

January-26

	TOTAL ACTUAL MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1. 12 MONTHS MCF SALES (From WP5 L13)	7,337,264	6,491,141	88.468%	846,124	11.532%
2. CURRENT MONTH MCF SALES (From WP5 L12)	1,075,082	1,046,863	97.375%	28,219	2.625%
	<u>TOTAL ACTUAL MCF PURCHASES</u>	<u>TOTAL ACTUALS</u>		<u>ALLOCATED TO LM</u>	
3. COMMODITY COST OF GAS PURCHASES					
SW ENERGY	0	\$0.00		\$0.00	
ATMOS	161,450	\$1,310,185.47		\$34,392.37	
SYMMETRY	879,645	\$4,827,339.16		\$126,717.65	
BP	0	\$0.00		\$0.00	
BBT-SIGCO	0	\$0.00		\$0.00	
CNG	0	\$0.00		\$0.00	
TEXLA	0	\$0.00		\$0.00	
DTE	0	\$0.00		\$0.00	
RevLNG	0	\$0.00		\$0.00	
ENOI POWER Imbalance	0	\$0.00		\$0.00	
NJ	(110,793)	(\$558,396.72)		(\$14,657.91)	
SUBTOTAL	930,302	\$5,579,127.91		\$146,452.11	2.625%
			97.375%		
PRIOR PERIOD ADJUSTMENTS					
ATMOS	0	\$0.00		\$0.00	
GSPL	0	\$0.00		\$0.00	
SYMMETRY	0	\$0.00		\$0.00	
CENTERPOINT	0	\$0.00		\$0.00	
All Over/Under Corrections - Non-LM impact	0	\$0.00	\$0.00	\$0.00	0.000%
All Over/Under Corrections - LM impact	0	\$0.00	\$0.00	\$0.00	100.000%
Nov. Loss Factor Correction - Non-LM impact	0	\$0.00	\$0.00	\$0.00	0.000%
Nov. Loss Factor Correction - LM impact	0	\$0.00	\$0.00	\$0.00	100.000%
TOTAL PRIOR PERIOD ADJUSTMENTS	0	\$0.00	\$0.00	\$0.00	2.625%
			97.375%		
5. TOTAL COMMODITY COST OF GAS (L3 + L4)	930,302	\$5,579,127.91		\$146,452.11	
6. HEDGING RESULTS (From WP2.1)		\$0.00	0.00	0.00	2.625%
			97.375%		
7. GAS STORAGE (From WP2.2 Resale and WP7)	327,898	\$1,384,954.23	1,348,599.18	36,355.05	2.625%
			97.375%		
8. GAS FIXED CHARGES					
BRIDGELINE/ENLINK GAS DEMAND		\$137,000.75	\$133,636.01	\$3,364.74	
BRIDGELINE GAS DEMAND-Prior Period Adj		\$0.00	\$0.00	\$0.00	
CENTERPOINT - PRIOR PERIOD ADJ		\$0.00	\$0.00	\$0.00	
DRW		\$0.00	0.00	0.00	
SPOTLIGHT		\$0.00	0.00	0.00	
GSPL / CENTERPOINT Reservation Fee		\$1,098,568.87	1,071,588.02	26,980.85	
DTE		\$0.00	0.00	0.00	
TOTAL GAS FIXED CHARGES		\$1,235,569.62	\$1,205,224.03	\$30,345.59	2.456%
			97.544%		
9. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		(\$536.64)	(\$522.55)	(\$14.09)	2.625%
			97.375%		
10. OTHER COSTS INCLUDABLE (From WP6 L1)		\$0.00	\$0.00	\$0.00	2.625%
			97.375%		
11. TOTAL COST OF GAS FOR PGA (L5 + L6 + L7 + L8 + L9 + L10)		\$8,199,115.12	\$7,985,976.46	\$213,138.66	

DELTA NEW ORLEANS COMPANY, LLC  
 ACTUAL HEDGING RESULTS  
 FOR THE OPERATIONS MONTH OF **January-26**

Counterparty	(a) Volume Hedged MMBTU	(b) Settlement Price \$	(c) Contract Price \$	(d) Gain/(Loss)\$ (a X (b-c))
MITSUI BUSSAN	-	<b>\$0.0000</b>	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
MITSUI BUSSAN	-	\$0.0000	<b>\$0.000</b>	\$0.00
BANK OF AMERICA	-	\$0.0000	<b>\$0.000</b>	\$0.00
BANK OF AMERICA	-	\$0.0000	<b>\$0.000</b>	\$0.00
BANK OF AMERICA	-	\$0.0000	<b>\$0.000</b>	\$0.00
BANK OF AMERICA	-	\$0.0000	<b>\$0.000</b>	\$0.00
BANK OF AMERICA	-	\$0.0000	<b>\$0.000</b>	\$0.00
Total	<u>0</u>			<u>\$0.00</u>

DELTA NEW ORLEANS COMPANY, LLC  
GAS/OIL INVOICES

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CURRENT MONTH INVOICES LAG

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<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
	\$0.00	

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PRIOR MONTH INVOICES RECEIVED

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<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
	\$0.00	

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	\$/MMBTU	NET COST	TAX	TOTAL \$	
2021	Jan	WITHDRAWAL	STORAGE	(409,322)	\$1.7759	(\$726,914.94)	\$0.00	(\$726,914.94)	
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	CARRYING COSTS			\$0.0000	\$3,159.55	\$0.00	\$3,159.55	
	Feb	WITHDRAWAL	STORAGE	(183,301)	\$1.7910	(\$328,292.09)	\$0.00	(\$328,292.09)	
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	CARRYING COSTS			\$0.0000	\$1,992.95	\$0.00	\$1,992.95	
	Mar	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	CARRYING COSTS			\$0.0000	\$571.00	\$0.00	\$571.00	
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	INJECTION		226,830	\$2.6799	\$607,885.65	\$0.00	\$607,885.65	
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	CARRYING COSTS			\$0.0000	\$129.91	\$0.00	\$129.91	
	May	WITHDRAWAL		(6,158)	\$2.6007	(\$16,015.11)	\$0.00	(\$16,015.11)	
	May	INJECTION		234,391	\$3.0074	\$704,897.92	\$0.00	\$704,897.92	
	May	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	CARRYING COSTS			\$0.0000	\$954.04	\$0.00	\$954.04	
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	INJECTION		197,180	\$3.1909	\$629,168.55	\$0.00	\$629,168.55	
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	CARRYING COSTS			\$0.0000	\$2,711.55	\$0.00	\$2,711.55	
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	CARRYING COSTS			\$0.0000	\$4,501.38	\$0.00	\$4,501.38	
	Aug	WITHDRAWAL		(4,968)	\$2.9251	(\$14,531.90)	\$0.00	(\$14,531.90)	
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	CARRYING COSTS			\$0.0000	\$5,363.14	\$0.00	\$5,363.14	
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	CARRYING COSTS			\$0.0000	\$5,356.82	\$0.00	\$5,356.82	
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	CARRYING COSTS			\$0.0000	\$5,351.66	\$0.00	\$5,351.66	
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	CARRYING COSTS			\$0.0000	\$5,366.16	\$0.00	\$5,366.16	
	Dec	WITHDRAWAL			\$2.1500	\$0.00	\$0.00	\$0.00	
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	CARRYING COSTS			\$0.0000	\$5,380.67	\$0.00	\$5,380.67	
	<b>2021 Running Balance</b>				<b>673,892</b>		\$1,994,774.44		\$1,994,774.44
	<b>2021 Total Activity</b>				<b>54,652</b>		\$897,036.91		\$897,036.91
2022	Jan	WITHDRAWAL	STORAGE	(307,264)	\$2.9649	(\$911,007.03)	\$0.00	(\$911,007.03)	
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	CARRYING COSTS			\$0.0000	\$5,395.23	\$0.00	\$5,395.23	
	Feb	WITHDRAWAL	STORAGE	(269,858)	\$2.9797	(\$804,095.88)	\$0.00	(\$804,095.88)	
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	CARRYING COSTS			\$0.0000	\$4,176.16	\$0.00	\$4,176.16	
	Mar	WITHDRAWAL	STORAGE	(97,875)	\$3.0235	(\$295,925.06)	\$0.00	(\$295,925.06)	
	Mar	INJECTION		1,129	\$5.8600	\$6,739.00	\$0.00	\$6,739.00	
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	CARRYING COSTS			\$0.0000	\$1,866.59	\$0.00	\$1,866.59	
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	INJECTION		218,553	\$5.9875	\$1,332,574.86	\$0.00	\$1,332,574.86	
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	CARRYING COSTS			\$0.0000	\$394.29	\$0.00	\$394.29	
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	INJECTION		233,999	\$7.7552	\$1,848,054.50	\$0.00	\$1,848,054.50	
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	CARRYING COSTS			\$0.0000	\$1,949.52	\$0.00	\$1,949.52	
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	INJECTION		226,830	\$8.5504	\$1,939,484.50	\$0.00	\$1,939,484.50	
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	CARRYING COSTS			\$0.0000	\$7,532.98	\$0.00	\$7,532.98	
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	CARRYING COSTS			\$0.0000	\$16,460.35	\$0.00	\$16,460.35	
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	CARRYING COSTS			\$0.0000	\$23,558.99	\$0.00	\$23,558.99	
Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00		
Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00		
Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00		
Aug	CARRYING COSTS			\$0.0000	\$23,650.71	\$0.00	\$23,650.71		
Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00		
Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00		
Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00		
Sep	CARRYING COSTS			\$0.0000	\$26,998.74	\$0.00	\$26,998.74		
Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00		
Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00		
Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00		
Oct	CARRYING COSTS			\$0.0000	\$27,130.64	\$0.00	\$27,130.64		

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	\$/MMBTU	NET COST	TAX	TOTAL \$
	Dec	WITHDRAWAL	STORAGE	(95,376)	\$7.6456	(\$729,206.75)	\$0.00	(\$729,206.75)
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$30,544.20	\$0.00	\$30,544.20
<b>2022 Running Balance</b>				<b>584,030</b>		<b>\$4,582,432.73</b>		<b>\$4,582,432.73</b>
<b>2022 Total Activity</b>				<b>(89,862)</b>		<b>\$2,556,276.54</b>		<b>\$2,556,276.54</b>
<b>2023</b>	Jan	WITHDRAWAL	STORAGE	(93,455)	\$7.6973	(\$719,351.17)	\$0.00	(\$719,351.17)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$30,627.39	\$0.00	\$30,627.39
	Feb	WITHDRAWAL		(219,072)	\$7.7588	(\$1,699,735.83)	\$0.00	(\$1,699,735.83)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$26,291.81	\$0.00	\$26,291.81
	Mar	WITHDRAWAL		(271,384)	\$7.8531	(\$2,131,205.69)	\$0.00	(\$2,131,205.69)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$19,540.37	\$0.00	\$19,540.37
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		226,830	\$2.2880	\$518,995.10	\$0.00	\$518,995.10
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$7,553.67	\$0.00	\$7,553.67
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		233,962	\$0.0000	\$546,665.42	\$0.00	\$546,665.42
	May	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$2,269.95	\$0.00	\$2,269.95
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		211,858	\$2.3406	\$495,865.10	\$0.00	\$495,865.10
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$6,037.86	\$0.00	\$6,037.86
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$9,650.12	\$0.00	\$9,650.12
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$11,754.30	\$0.00	\$11,754.30
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$11,830.10	\$0.00	\$11,830.10
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$11,913.63	\$0.00	\$11,913.63
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$11,997.72	\$0.00	\$11,997.72
	Dec	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$12,082.41	\$0.00	\$12,082.41
<b>2023 Running Balance</b>				<b>672,769</b>		<b>\$1,755,214.99</b>		<b>\$1,755,214.99</b>
<b>2023 Total Activity</b>				<b>88,739</b>		<b>(\$2,827,217.74)</b>		<b>(\$2,827,217.74)</b>
<b>2024</b>	Jan	WITHDRAWAL	STORAGE	(278,254)	\$2.5351	(\$705,401.72)	\$0.00	(\$705,401.72)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$12,167.69	\$0.00	\$12,167.69
	Feb	WITHDRAWAL		(168,414)	\$2.5653	(\$432,032.43)	\$0.00	(\$432,032.43)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$9,755.28	\$0.00	\$9,755.28
	Mar	WITHDRAWAL		(220,311)	\$2.5653	(\$574,394.84)	\$0.00	(\$574,394.84)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$5,804.51	\$0.00	\$5,804.51
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		225,750	\$1.8167	\$410,123.43	\$0.00	\$410,123.43
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$2,295.19	\$0.00	\$2,295.19
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		237,553	\$2.0949	\$497,643.28	\$0.00	\$497,643.28
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$1,742.08	\$0.00	\$1,742.08
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		229,887	\$2.7019	\$621,134.67	\$0.00	\$621,134.67
	Jun	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$4,971.39	\$0.00	\$4,971.39
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$8,957.50	\$0.00	\$8,957.50
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$11,206.69	\$0.00	\$11,206.69

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	\$/MMBTU	NET COST	TAX	TOTAL \$
	Sep	WITHDRAWAL		(5,545)	\$0.0000	(\$12,545.56)	\$0.00	(\$12,545.56)
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$11,278.10	\$0.00	\$11,278.10
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$10,647.81	\$0.00	\$10,647.81
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$10,679.08	\$0.00	\$10,679.08
	Dec	WITHDRAWAL		(55,000)	\$0.0000	(\$127,000.50)	\$0.00	(\$127,000.50)
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$10,414.23	\$0.00	\$10,414.23
<b>2024 Running Balance</b>				<b>638,435</b>		<b>\$1,532,660.87</b>		<b>\$1,532,660.87</b>
<b>2024 Total Activity</b>				<b>(34,334)</b>		<b>(\$222,554.12)</b>		
<b>2025</b>	Jan	WITHDRAWAL	STORAGE	(377,000)	\$2.3252	(\$876,600.40)	\$0.00	(\$876,600.40)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$9,747.33	\$0.00	\$9,747.33
	Feb	WITHDRAWAL	STORAGE	(126,000)	\$2.4052	(\$303,055.20)	\$0.00	(\$303,055.20)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$6,674.08	\$0.00	\$6,674.08
	Mar	WITHDRAWAL	STORAGE	(123,812)	\$2.3684	(\$293,236.34)	\$0.00	(\$293,236.34)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$3,136.12	\$0.00	\$3,136.12
	Apr	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		225,000	\$4.1905	\$942,853.47	\$0.00	\$942,853.47
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$1,400.51	\$0.00	\$1,400.51
	May	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		232,500	\$4.1905	\$846,963.40	\$0.00	\$846,963.40
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$3,444.74	\$0.00	\$3,444.74
	Jun	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		224,480	\$3.5962	\$807,278.06	\$0.00	\$807,278.06
	Jun	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$9,053.06	\$0.00	\$9,053.06
	Jul	WITHDRAWAL	STORAGE	(9)	\$3.9274	(\$35.35)	\$0.00	(\$35.35)
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$14,262.54	\$0.00	\$14,262.54
	Aug	WITHDRAWAL	STORAGE	0	\$3.9274	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$16,858.96	\$0.00	\$16,858.96
	Sep	WITHDRAWAL	STORAGE	(7,221)	\$3.9649	(\$28,630.60)	\$0.00	(\$28,630.60)
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$16,390.90	\$0.00	\$16,390.90
	Oct	WITHDRAWAL	STORAGE	0	\$3.9274	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$16,404.85	\$0.00	\$16,404.85
	Nov	WITHDRAWAL	STORAGE	(11,827)	\$3.9274	(\$46,449.63)	\$0.00	(\$46,449.63)
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$15,851.32	\$0.00	\$15,851.32
	Dec	WITHDRAWAL	STORAGE	(44,036)	\$3.9952	(\$175,932.63)	\$0.00	(\$175,932.63)
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$15,809.92	\$0.00	\$15,809.92
	Jan	WITHDRAWAL	STORAGE	(337,769)	\$4.0203	(\$1,357,932.71)	\$0.00	(\$1,357,932.71)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$0.00	\$0.00	\$0.00
<b>2025 Running Balance</b>				<b>292,741</b>		<b>\$1,176,917.27</b>		<b>\$1,176,917.27</b>
<b>2025 Total Activity</b>				<b>(345,694)</b>		<b>(\$355,743.60)</b>		

292,741	\$1,191,626.15	WP 7 Ending Balance
0	\$14,708.88	Difference
	\$14,708.88	Total of monthly carrying charge (see WP 7)
		Adjustment to Feb. balance
0	\$0.00	\$ Variance
0.00	0.00	% Variance



DELTA NEW ORLEANS COMPANY, LLC  
 DEMAND CHARGES FOR NON-LM CUSTOMERS FOR THE 12 MONTHS ENDED  
 WITH THE OPERATIONS MONTH OF

January-26

Line No.	Oper. Mth.	BRIDGELINE/ENLINK GAS DEMAND (STORAGE)	ATMOS / GSPL / CENTERPOINT (PRIOR PD ADJ)	ATMOS / GSPL/ SPOTLIGHT	TEXLA	GSPL / CENTERPOINT RESERVATION FEES	CALL OPTION RESERVATION FEES	TOTAL
1	Feb-25	137,000.00	0.00	0.00	0.00	955,207.26	0.00	1,092,207.26
2	Mar-25	137,000.00	0.00	0.00	0.00	1,058,726.71	0.00	1,195,726.71
3	Apr-25	137,000.00	0.00	0.00	0.00	512,269.78	0.00	649,269.78
4	May-25	137,000.00	0.00	0.00	0.00	371,070.70	0.00	508,070.70
5	Jun-25	137,000.00	0.00	0.00	0.00	359,905.30	0.00	496,905.30
6	Jul-25	137,001.47	0.00	0.00	0.00	376,247.00	0.00	513,248.47
7	Aug-25	137,000.75	0.00	0.00	0.00	376,014.19	0.00	513,014.94
8	Sep-25	137,000.75	0.00	0.00	0.00	363,979.73	0.00	500,980.48
9	Oct-25	137,000.75	0.00	0.00	0.00	529,976.52	0.00	666,977.27
10	Nov-25	137,000.75	0.00	0.00	0.00	1,024,505.16	0.00	1,161,505.91
11	Dec-25	137,000.75	0.00	0.00	0.00	1,067,744.11	0.00	1,204,744.86
12	Jan-26	<b>137,000.75</b>	0.00	0.00	0.00	<b>1,098,568.87</b>	0.00	<b>1,235,569.62</b>
13	12 MONTH TOTAL	1,507,005.22	0.00	0.00	0.00	6,995,646.46	0.00	9,738,221.30

14 97.544% OF TOTAL FOR NON-LM CUSTOMERS PER RESOLUTION R-00-650

\$9,499,050.58

DELTA NEW ORLEANS COMPANY, LLC  
ESTIMATED HEDGING RESULTS  
FOR THE BILLING MONTH OF

**March-26**

Quantity Hedged	-
Contract Price	-
Estimated Settlement Price *	2.9690
Estimated Gain/(Loss) (\$)	-

\* Based on the Henry Hub settle price used in WP3 for the estimated gas commodity costs for the billing month.

THIS WORKPAPER WILL BE A COPY PRINTED FROM THE INTERNET WEB SITE FOR THE HENRY HUB SETTLE PRICE.

## HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

TRADE DATE Wednesday, 25 Feb 2026 ▾

Last Updated 25 Feb 2026 11:55:00 PM CT

ESTIMATED VOLUME TOTALS **341,213**      PRIOR DAY OPEN INTEREST TOTALS **1,619,531**

MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	EST. VOLUME	PRIOR DAY OI
MAR 26	2.92000	3.01700	2.89500	2.97000A	+.05400	2.96900	6,281	6,078

DELTA NEW ORLEANS COMPANY, LLC  
 FORECASTED SALES AND PURCHASES FOR PGA CALCULATION  
 MCF @ SALES PRESSURE BASE

Line No.	Month	(a) Forecasted MCF Sales	(b) 3 Yr. Avg. Loss Factor per Annual Filing	(c) Estimated Purchases (a X b)	(d) Forecasted NJ Sales	(e) NJ Purchases (d X 1.004)	(f) Forecasted Sales Excl NJ (a - d)	(g) Est Purch Excl NJ (c - e)
1	Jan-26	<b>1,466,391</b>	1.0417	1,527,539	<b>95,912</b>	96,295	1,370,479	1,431,244
2	Feb-26	<b>1,274,580</b>	1.0417	1,327,729	<b>103,860</b>	104,275	1,170,720	1,223,454
3	Mar-26	<b>946,793</b>	1.0417	986,275	<b>78,912</b>	79,228	867,881	907,047
4	Apr-26	<b>662,304</b>	1.0417	689,922	<b>83,949</b>	84,284	578,356	605,638
5	May-26	<b>592,293</b>	1.0417	616,992	<b>90,857</b>	91,220	501,436	525,772
6	Jun-26	<b>531,153</b>	1.0417	553,303	<b>93,528</b>	93,903	437,625	459,400
7	Jul-25	<b>473,353</b>	1.0429	493,659	<b>85,940</b>	86,284	387,412	407,375
8	Aug-25	<b>513,778</b>	1.0429	535,819	<b>84,686</b>	85,024	429,093	450,795
9	Sep-25	<b>562,824</b>	1.0429	586,969	<b>90,882</b>	91,246	471,942	495,724
10	Oct-25	<b>559,205</b>	1.0417	582,524	<b>84,224</b>	84,561	474,981	497,963
11	Nov-25	<b>621,082</b>	1.0417	646,982	<b>86,135</b>	86,479	534,948	560,503
12	Dec-25	<b>1,035,538</b>	1.0417	1,078,720	<b>95,361</b>	95,742	940,177	982,978

DELTA NEW ORLEANS COMPANY, LLC  
 RATE SCHEDULE LM-FIVE YEAR ROLLING AVERAGE USAGE (MCFs)  
 PERIOD

5 YR ROLLING

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>AVERAGE</u>
JANUARY		127,842	159,767	171,965	225,219	<b>28,219</b>	<b>142,602</b>
FEBRUARY	139,663	159,777	85,586	109,664	91,589		<b>117,256</b>
MARCH	110,931	282,208	83,420	128,030	70,112		<b>134,940</b>
APRIL	232,705	130,454	495,452	66,282	76,305		<b>200,240</b>
MAY	155,908	153,385	148,799	136,164	50,691		<b>128,989</b>
JUNE	129,634	144,816	116,794	62,588	104,342		<b>111,635</b>
JULY <sup>(1)</sup>	146,719	139,227	133,912	161,247	52,546		<b>126,730</b>
AUGUST	167,973	158,058	59,474	117,689	0		<b>100,639</b>
SEPTEMBER	190,562	163,514	133,871	113,077	226,252		<b>165,455</b>
OCTOBER	141,429	160,753	84,313	102,542	44,186		<b>106,645</b>
NOVEMBER	153,511	111,142	563	79,970	68,136		<b>82,664</b>
DECEMBER	153,598	132,258	92,133	31,323	33,690		<b>88,600</b>

DELTA NEW ORLEANS COMPANY, LLC  
MCF SALES FOR 12 MONTHS ENDED  
MCF @ Sales Pressure Base

January-26

Line No.	Oper. Mth.	(a) Residential	(b) Public Auth. Incl. LM & NJ	(c) Public Auth. LM	(d) Commercial	(e) Industrial Incl. NJ	(f) NJ Industrial	(g) NJ Public Auth.	(h) Interdept.	(i) Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f-g+h)
1	Feb-25	675,601	213,924	91,589	325,341	111,241	80,031	28,916	31	1,125,601
2	Mar-25	388,019	163,572	70,112	266,763	94,883	67,288	21,604	32	754,265
3	Apr-25	196,723	156,613	76,305	238,434	96,919	69,720	21,536	15	521,143
4	May-25	145,794	116,039	50,691	220,067	118,309	95,192	16,599	0	437,727
5	Jun-25	117,283	174,434	104,342	182,173	82,140	60,668	22,159	0	368,861
6	Jul-25	117,976	103,902	52,546	166,935	84,528	67,810	18,130	0	334,855
7	Aug-25	100,912	19,682	56	77,717	97,527	78,221	15,207	0	202,354
8	Sep-25	109,482	319,358	226,252	169,574	103,388	87,459	18,911	0	369,180
9	Oct-25	110,582	83,227	44,186	135,401	96,021	80,283	19,787	0	280,974
10	Nov-25	131,239	95,612	68,136	130,393	88,728	84,330	19,888	0	273,617
11	Dec-25	408,321	142,094	33,690	262,872	77,239	64,630	16,507	0	775,700
12	Jan-26	<b>608,316</b>	<b>145,752</b>	<b>28,219</b>	<b>338,796</b>	<b>93,011</b>	<b>88,919</b>	<b>21,874</b>	<b>0</b>	<b>1,046,863</b>
13	Total 12 Mths.	3,110,248	1,734,208	846,124	2,514,465	1,143,933	924,551	241,118	78	6,491,141

PGA REVENUE

Line No.	Oper. Mth.	(a) Residential	(b) Public Auth. Incl. LM & NJ	(c) Public Auth. LM	(d) Commercial	(e) Industrial Incl. NJ	(f) NJ Industrial	(g) NJ Public Auth.	(h) Interdept.	(i) Total Revenue for PGA Excl. LM and NJ (a+b-c+d+e-f-g)
1	Feb-25	3,790,236	1,002,963	277,152	1,783,725	470,910	295,797	106,874	0	6,368,011
2	Mar-25	2,357,653	828,557	316,424	1,565,206	419,876	252,198	80,972	0	4,521,697
3	Apr-25	1,130,223	771,695	340,512	1,371,570	442,269	285,995	88,341	0	3,000,908
4	May-25	681,688	530,943	329,242	1,090,681	503,467	395,396	69,300	0	2,012,840
5	Jun-25	608,160	639,510	45,036	906,239	293,903	182,560	74,287	0	2,145,928
6	Jul-25	611,880	460,006 *	498,644	854,598	314,022	227,331	60,780	0	1,453,751
7	Aug-25	487,090	72,991	206	373,951	358,570	263,621	51,249	0	977,526
8	Sep-25	513,954	1,270,116	845,358	805,506	342,102	267,377	70,289	0	1,748,654
9	Oct-25	569,395	317,088	146,805	684,061	378,271	297,211	73,252	0	1,431,548
10	Nov-25	719,802	354,507	247,516	689,371	323,292	277,213	65,377	0	1,496,866
11	Dec-25	2,691,086	748,794	136,942	1,619,021	327,659	209,774	53,577	0	4,986,266
12	Jan-26	<b>4,320,718</b>	<b>891,197</b>	<b>144,660</b>	<b>2,317,955</b>	<b>421,090</b>	<b>338,401</b>	<b>83,247</b>	<b>0</b>	<b>7,384,652</b>

DELTA NEW ORLEANS COMPANY, LLC  
OTHER CHARGES(CREDITS) FOR PGA  
FOR THE OPERATIONS MONTH OF **January-26**

1. OTHER COSTS INCLUDABLE	<u>Amount \$</u>
	<b>\$0.00</b>
	<hr/>
Total to WP2 L10	<u><u>\$0.00</u></u>
2. CREDITS PER RESOLUTION R-92-111	
Transportation of Gas to ENOI Power Plants (See WP2.2)	<b>(\$536.64)</b>
	<hr/>
Total from WP1 L6 and WP2 L9	<u><u>(\$536.64)</u></u>

**DELTA NEW ORLEANS COMPANY, LLC  
NATURAL GAS STORAGE PROGRAM  
SUMMARY EXPLANATION  
January-26**

During the month ended **January-26** DELTA NEW ORLEANS GAS COMPANY, LLC injected **0** MMBtu's  
and withdrew **337,769** MMBtu's of gas from the storage facility. There are **\$27,021.52** in charges  
for storage withdrawals included in gas costs for the **January-26** operating month.

As of **January-26** **292,741** MMBtu's remain in storage.

As per Resolution R-91-102, dated May 23, 1991, charges to customers for gas stored will not occur until gas is withdrawn from storage for delivery to ENOI customers.

GAS STORAGE REPORT  
 COMPANY: DELTA NEW ORLEANS COMPANY, LLC  
 DATA BASED ON OPERATIONS MONTH OF  
 January-26

<u>INJECTIONS</u>			
	<u>MMBtu</u>	<u>NET COST</u>	<u>COST/MMBTU</u>
DRW ENERGY	0	\$0.00	\$0.0000
	0	\$0.00	\$0.0000
TOTAL	0	\$0.00	
LESS COMPRESSION LOSSES 1.8%		\$0.00	
SUBTOTAL	0	\$0.00	
TRANSPORTATION FEE	-	\$0.00	
SUBTOTAL SUPPLIERS	0	\$0.00	
December-25 CARRYING CHARGES	-	\$14,708.88	
TOTAL	0	\$14,708.88	
CARRYING COSTS FOR OPERATING MONTH OF		December-25	=
BEGINNING BALANCE	+	ENDING BALANCE	X
2		PRIME RATE	12 MONTHS
\$2,694,972.69	+	\$2,534,849.98	X
2		6.75%	=
		12	\$14,708.88

<u>WITHDRAWALS</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
WITHDRAWAL	337,769	\$1,357,932.71	\$4.0203
WITHDRAWAL (PRIOR PERIOD ADJ)	0	\$0.00	\$0.0000
TRANSPORTATION CHARGE	0	\$27,021.52	\$0.0000
REDELIVERY OVERRUN CHARGE	0	\$0.00	\$0.0000
TOTAL	337,769	\$1,384,954.23	\$4.1003
WITHDRAWAL MMBtu	337,769		
mmbtu/cf	1,030		
MCF @ 14.73 psia	327,898		

<u>BALANCE</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
BEGINNING BALANCE	630,510	\$2,534,849.98	\$4.0203
Jan-26 INJECTIONS	0	\$14,708.88	-
Jan-26 WITHDRAWAL	337,769	\$1,357,932.71	-
ENDING BALANCE	292,741	\$1,191,626.15	\$4.0706

**SUPPORTING DOCUMENTATION FOR  
DELTA NEW ORLEANS GAS COMPANY  
PGA**





# INVOICE

**Payment by Wire Transfer To:**

Atmos Energy Louisiana Industrial Gas, LLC  
 Fifth Third Bank  
 ABA# for ACH: [REDACTED]  
 ABA# for Wire: [REDACTED]  
 Account #: [REDACTED]  
 Ref No: [REDACTED]

**Mail All Other Remittance To:**

Atmos Energy Louisiana Industrial Gas, LLC  
 [REDACTED]

**Customer:**

Delta Utilities  
 201 St. Charles Avenue, Suite 3000  
 New Orleans, LA 70170

**Primary Atmos Representative:**

Cliff Wilson  
 cliff.wilson@atmosenergy.com  
 601-503-5664

**Secondary Atmos Representative:**

Charles Stiebing, III  
 charles.stiebing@atmosenergy.com  
 504-677-3756

**Customer Contacts:**

Gas Supply  
 gassupply@deltautilities.com

**Customer Contacts:**

Beau Tichenor  
 beau.tichenor@deltautilities.com

**Account Summary:**

Customer: 3073914303  
 Contract: 4004601  
 Invoice: AELIG-0022907  
 Invoice Date: 16-Feb-2026  
**Due Date: 26-Feb-2026**  
**Total Amount Due: \$178,311.68**

Production Date	Delivery Location	Delivery Location Name
-----------------	-------------------	------------------------

Jan-26	607322	AELIG-Delta Utilities NOPSI Algiers
--------	--------	-------------------------------------

Line Item	Description	MCF	MMBTU/Count	Rate	Net Amount
1	Utility L&U	195.788	199.000*	10.97724	\$2,184.47
2	Natural Gas Sales	15,784.000	16,044.000*	10.97776	\$176,127.21
<b>SUBTOTAL FOR LOCATION: 607322</b>		15,979.788	16,243.000		\$178,311.68
<b>TOTAL FOR PROD DATE: Jan-2026</b>		15,979.788	16,243.000		\$178,311.68

**\* Billed Quantity**

<b>Total Charges</b>	\$178,311.68
<b>Previous Balance</b>	\$0.00
<b>Total Amount Due</b>	\$178,311.68

**IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.**





# INVOICE

**Payment by Wire Transfer To:**

Atmos Energy Louisiana Industrial Gas, LLC  
 Fifth Third Bank  
 ABA# for ACH: [REDACTED]  
 ABA# for Wire: [REDACTED]  
 Account #: [REDACTED]  
 Ref No: [REDACTED]

**Mail All Other Remittance To:**

Atmos Energy Louisiana Industrial Gas, LLC  
 [REDACTED]

**Customer:**

Delta Utilities  
 201 St. Charles Avenue, Suite 3000  
 New Orleans, LA 70170

**Primary Atmos Representative:**

Cliff Wilson  
 cliff.wilson@atmosenergy.com  
 601-503-5664

**Secondary Atmos Representative:**

Charles Stiebing, III  
 charles.stiebing@atmosenergy.com  
 504-677-3756

**Customer Contacts:**

Gas Supply  
 gassupply@deltautilities.com

**Customer Contacts:**

Beau Tichenor  
 beau.tichenor@deltautilities.com

**Account Summary:**

Customer: 3074386570  
 Contract: 4004600  
 Invoice: AELIG-0022915  
 Invoice Date: 16-Feb-2026  
 Due Date: 26-Feb-2026  
 Total Amount Due: \$1,136,511.59

Production Date	Delivery Location	Delivery Location Name
Jan-26	8000219404	AELIG-Delta Utilities NOPSI City Gate

Line Item	Description	MCF	MMBTU/Count	Rate	Net Amount
1	Natural Gas Sales	145,666.000	148,879.000*	7.63379	\$1,136,511.59
	<b>SUBTOTAL FOR LOCATION: 8000219404</b>	145,666.000	148,879.000		\$1,136,511.59
	<b>TOTAL FOR PROD DATE: Jan-2026</b>	145,666.000	148,879.000		\$1,136,511.59

<b>Total Charges</b>	\$1,136,511.59
<b>Previous Balance</b>	\$0.00
<b>Total Amount Due</b>	\$1,136,511.59

**\$1,131,873.79**

According to correspondence with Cliff Wilson, Atmos ETRM incorrectly kept whole the incremental purchases on GD's 24-26 and 30-31 and swung on our FOM baseloads.

**Bridgeline Holdings, L.P.**

Phone: (214) 721-9358

**Delta New Orleans Gas Company, LLC**

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

**Attn: Gas Accounting**

**Phone:** (504) 527-7117

Statement Date

2/13/2026

**Statement #: 0213202600028**

**Statement due Date: 2/23/2026**

**Contract #: TRN00605**

**Customer #: 4102**

**Pipeline: Bridgeline Holdings, L.P.**

**Activity Summary for Contract Number: TRN00605**

<b>Total Receipt Quantity:</b>	<b>680,975</b>
<b>Total Delivery Quantity:</b>	<b>339,384</b>
<b>Current Month Imbalance:</b>	<b>341,591</b>
<b>Net Prior Month Adjustments:</b>	<b>0</b>
<b>Current CashOut Quantity:</b>	<b>0</b>
<b>Prior Month Accumulated Imbalance:</b>	<b>62,709</b>
<b>Accumulated Imbalance:</b>	<b>404,300</b>

<b>Base Rate</b>	<b>\$0.00</b>
<b>RESERVATION FEE</b>	<b>\$41,100.75</b>
	<hr/>
	<b>\$41,100.75</b>
<b>Total Net Prior Month Adjustments:</b>	<b>\$0.00</b>
<b>Total Cashouts:</b>	<b>\$0.00</b>
<b>Invoice Total Amount:</b>	<b>\$41,100.75</b>

Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

**Bridgeline Holdings, L.P.**  
**Shipper Pool Detail**

Prod Month/Year Jan-2026  
 Shipper 4102 - Delta New Orleans Gas Company, LLC  
 Contract TRN00605  
 Shipper Pool ENTERGY NO TRN00605 FTS SHIPPER POOL

Run Date: 2/13/2026  
 Statement #: 0213202600028-0  
 Invoice #: C2602S0505

**Receipts**

Meter		Volumes (Monthly)**			FL&U	Into Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU		Mmbtu				
850142	BRIDGELINE STORAGE WD									
		310,000.0	310,000	1.0000		310,000	\$0.0000	\$0.00	Base Rate	MMBTU
		33,206.0	33,206	1.0000		33,206	\$0.0000	\$0.00	Base Rate	MMBTU
		337,769.0	337,769	1.0000		337,769	\$0.0000	\$0.00	Base Rate	MMBTU
		<u>680,975.0</u>	<u>680,975</u>	<u>1.0000</u>	0	<u>680,975</u>		<u>\$0.00</u>		

**Deliveries**

Meter		Volumes (Monthly)**			FL&U	Out of Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU		Pool				
840062	NOPSI PARIS									
		16,805.6	17,283	1.0284		17,283	\$0.0000	\$0.00	Base Rate	MMBTU
840063	NOPSI ST. CLAUDE									
		313,323.3	321,154	1.0250		321,154	\$0.0000	\$0.00	Base Rate	MMBTU
850141	BRIDGELINE STORAGE INJ									
		947.0	947	1.0000		947	\$0.0000	\$0.00	Base Rate	MMBTU
		<u>331,075.9</u>	<u>339,384</u>	<u>1.0251</u>	0	<u>339,384</u>		<u>\$0.00</u>		
						<b>Balance</b>		<b>341,591</b>		

**Production Month: 01/2026****Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$41,100.75
	<b>Total Other Charges</b>	<b>\$41,100.75</b>
	<b>Total for 01/2026</b>	<b>\$41,100.75</b>
	<b>Total Amount Due</b>	<b>\$41,100.75</b>

**Bridgeline Holdings, L.P.**

Phone: (214) 721-9358

**Delta New Orleans Gas Company, LLC**

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

**Attn: Gas Accounting**

**Phone:** (504) 527-7117

Statement Date

2/13/2026

**Statement #: 0213202600034**

**Statement due Date: 2/23/2026**

**Contract #: TRN00629**

**Customer #: 4102**

**Pipeline: Bridgeline Holdings, L.P.**

**Activity Summary for Contract Number: TRN00629**

Total Receipt Quantity:	0
Total Delivery Quantity:	337,769
Current Month Imbalance:	-337,769
Net Prior Month Adjustments:	0
Current CashOut Quantity:	0
Prior Month Accumulated Imbalance:	621,916
Accumulated Imbalance:	284,147

RESERVATION FEE	\$95,900.00
Storage Withdrawal	\$27,021.52
	<hr/>
	\$122,921.52
Total Net Prior Month Adjustments:	\$0.00
Total Cashouts:	\$0.00
Invoice Total Amount:	\$122,921.52

Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

**Bridgeline Holdings, L.P.**  
**Shipper Pool Detail**

Prod Month/Year Jan-2026  
 Shipper 4102 - Delta New Orleans Gas Company, LLC  
 Contract TRN00629  
 Shipper Pool ENTERGY NO TRN00629 STORAGE POOL

Run Date: 2/13/2026  
 Statement #: 0213202600034-0  
 Invoice #: C2602S0506

**Deliveries**

Meter		Volumes (Monthly)**				Out of Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U					
850142-D	BRIDGELINE STORAGE WD DEL	337,769.0	337,769	1.0000		337,769	\$0.0800	\$27,021.52	Storage Withdrawl	MMBTU
		337,769.0	337,769	1.0000	0	337,769		\$27,021.52		
					<b>Balance</b>	<b>-337,769</b>				

**Production Month: 01/2026****Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$95,900.00
	<b>Total Other Charges</b>	<b>\$95,900.00</b>
	<b>Total for 01/2026</b>	<b>\$95,900.00</b>
	<b>Total Amount Due</b>	<b>\$95,900.00</b>



# Delta Utilities™

DELTA NEW ORLEANS GAS COMPANY, LLC

**Date:** February 18, 2026

**Attn:** SCHOTT, BRAD

**Email:** BSCHOTT@ENTERGY.COM

201 St. Charles Avenue, Suite 3000  
New Orleans, LA 70130

ENTERGY NEW ORLEANS, LLC  
2107 RESEARCH FOREST DRIVE  
SUITE 600

THE WOODLANDS, TX 77380

**Production Month:** January 2026

**Invoice #:** 1012

**Due Date:** March 2, 2026

**Account:** 10213

TSP	Meter No.	Meter Name	Type of Charge	Deal No.	Date	Volume (MMBTU)	Price	Amount
Delta New Orleans		NOPS Power Plant	TR	39		107,329	0.00500	\$ 536.64
						<b>107,329</b>		<b>536.64</b>

**107,329 Total Due: 536.64**

WIRE REMITTANCE

Delta New Orleans Gas Company, LLC

██

ABA No: ██████████

Account No: ██████████

Direct Billing Inquiries To: SUPPLY, GAS

3376604510

GASSUPPLY@DELTAUTILITIES.COM

# Invoice Summary

**Payee/Name:** 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** January 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15000685 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

**Invoice Date:** 02/10/2026 **Net Due Date:** 02/20/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Jack Donato (888) 888-8888

INVOICE TOTAL AMOUNT

**\$1,098,568.87**

SVC REQ K OR ACCT ID TOTAL AMOUNT

**\$1,098,568.87**

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

**\$0.00**

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
59571	NNS	\$1,098,568.87	\$0.00	\$1,098,568.87
<b>Svc Req K or Acct ID Total Amount</b>				<b>\$1,098,568.87</b>
<b>Invoice Total Amount</b>				<b>\$1,098,568.87</b>

# Transportation Invoice

**Payee/Name:** 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** January 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15000685 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

**Invoice Date:** 02/10/2026 **Net Due Date:** 02/20/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Jack Donato (888) 888-8888

## Payment Information

### WIRE TRANSFER PAYMENT

**Payee/Name:** 078444247 Gulf South Pipeline Company, LLC

**ACH ABA No:** [REDACTED]

**Wire ABA No:** [REDACTED]

**Bank Acct No:** [REDACTED]

[REDACTED]

[REDACTED]

### SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

# \$0.00

### Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

# Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC Accounting Period: January 2026 Invoice Status Code: Final

Svc Req K or Acct ID: 59571 Rate Sch or Acct: NNS Service Code: NN

**SVC REQ K OR ACCT ID TOTAL AMOUNT**

# \$1,098,568.87

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	01/01/2026											
	01/31/2026	9921 NOPSI Aggregate	SYS	129	D	RSV	NNS Resv		2,635,000	0.400000	\$1,054,000.00	XXPDXXZD
2	01/01/2026											
	01/31/2026			11	D	MIS	Transfer Chrg		77,000	0.412500	\$31,762.50	XXXXXXXX
3	01/01/2026	11462 Pooling Area #2	SYS									
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		12,065	0.001500	\$18.04	PRPDZRZD
4	01/01/2026	11462 Pooling Area #2	SYS	01	R	CMP	Electric Power Cost		6,700	0.004300	\$28.71	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS									
5	01/01/2026	11462 Pooling Area #2	SYS									
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity		12,065	0.012500	\$150.85	PRPDZRZD
6	01/01/2026	11462 Pooling Area #2	SYS	126	R	ETX	Supp Rec		6,646	0.000000	\$0.00	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS									
7	01/01/2026	11463 Pooling Area #3	SYS									
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		543,532	0.001500	\$815.34	PRPDZRZD
8	01/01/2026	11463 Pooling Area #3	SYS	01	R	CMP	Electric Power Cost		332,644	0.004300	\$1,430.35	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS									
9	01/01/2026	11463 Pooling Area #3	SYS									
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity		543,532	0.012500	\$6,794.15	PRPDZRZD
10	01/01/2026	11463 Pooling Area #3	SYS	126	R	ETX	Supp Rec		330,150	0.000000	\$0.00	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS									
11	01/01/2026	11465 Pooling Area #5	SYS									
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		185,291	0.001500	\$277.94	PRPDZRZD
12	01/01/2026	11465 Pooling Area #5	SYS	01	R	CMP	Electric Power Cost		105,595	0.004300	\$454.07	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS									

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND	
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	AMOUNT DUE	MTHD	REL CD	
13	01/01/2026	11465 Pooling Area #5	SYS								
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity	185,291	0.012500	\$2,316.17	PRPDZRZD
14	01/01/2026	11465 Pooling Area #5	SYS	126	R	ETX	Supp Rec	104,804	0.000000	\$0.00	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS								
15	01/01/2026	23356 Jefferson Island Stora...	SYS								
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA	29,800	0.001500	\$44.69	PRPDZRZD
16	01/01/2026	23356 Jefferson Island Stora...	SYS	01	R	CMP	Electric Power Cost	17,527	0.004300	\$75.36	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS								
17	01/01/2026	23356 Jefferson Island Stora...	SYS								
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity	29,800	0.012500	\$372.50	PRPDZRZD
18	01/01/2026	23356 Jefferson Island Stora...	SYS	126	R	ETX	Supp Rec	17,395	0.000000	\$0.00	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS								
19	01/01/2026	23365 Henry Hub (Sabine)	SYS								
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA	1,687	0.001500	\$2.53	PRPDZRZD
20	01/01/2026	23365 Henry Hub (Sabine)	SYS	01	R	CMP	Electric Power Cost	1,066	0.004300	\$4.58	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS								
21	01/01/2026	23365 Henry Hub (Sabine)	SYS								
	01/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity	1,687	0.012500	\$21.09	PRPDZRZD
22	01/01/2026	23365 Henry Hub (Sabine)	SYS	126	R	ETX	Supp Rec	1,058	0.000000	\$0.00	PRPDZRZD
	01/31/2026	9921 NOPSI Aggregate	SYS								
<b>Current Month Total Amount</b>										<b>\$1,098,568.87</b>	
<b>Svc Req K or Acct ID Total Amount</b>										<b>\$1,098,568.87</b>	
<b>Invoice Total Amount</b>										<b>\$1,098,568.87</b>	

## Storage Summary Statement

**Accounting Period:** January 2026 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Actual

**Statement Date:** 02/10/2026 **Contact Name/Phone:** Jack Donato (888) 888-8888

<b>SVC REQ K</b>	<b>RATE SCHEDULE</b>	<b>MAXIMUM STORAGE CAPACITY</b>	<b>BEGINNING STORAGE BALANCE</b>	<b>STORAGE INJECTION QUANTITY</b>	<b>STORAGE WITHDRAWAL QUANTITY</b>	<b>STORAGE TRANSFER QUANTITY</b>	<b>TRADE QUANTITY</b>	<b>ADJUSTMENT QUANTITY</b>	<b>ENDING STORAGE BALANCE</b>
59571	NNS	850,000	364,594	460,053	772,375	275,000	0	0	327,272

**IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.**

**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

**Accountant:**  
Contact: Hillary Mack III  
Email: hillary.mack@symmetryenergy.com  
Phone: 281-915-6091  
Fax: 713-983-2643

**BUYER:**  
**Delta New Orleans Gas Company, LLC**  
201 St. Charles Avenue  
Suite 3000  
New Orleans, LA 70170

**Invoice Attention List:**  
Contact: Delta Accounting  
Email: accounting@deltautilities.com  
Contact: Megan Elkins  
Email: megan.elkins@deltautilities.com  
Contact: Gas Supply  
Email: gassupply@deltautilities.com

**Remit To:**  
Symmetry Energy Solutions, LLC

**Payment by Wire Transfer to:**

[REDACTED]

**Payment by ACH to:**

[REDACTED]

**Mail all other remittances to:**

[REDACTED]



**Sales Invoice**  
Invoice #: 2136932  
Invoice Date: 02/13/26  
Due Date: 02/25/26  
**Amount Due: \$4,824,950.20**  
Account #:  
Svc. Addr:  
Cust. Ref.:  
PO #:  
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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**CURRENT DELIVERY PERIOD - JAN-26**

**Gas Sales**

29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	1 31	4.6900	641,000	\$3,006,290.00
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	10 20	3.1536	55,000	\$173,450.00
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	21 21	4.1200	10,000	\$41,200.00
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	22 22	5.1300	10,000	\$51,300.00
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	23 23	8.2850	5,000	\$41,425.00
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	24 26	28.7800	15,000	\$431,700.00
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Jan-26	30 31	10.2150	30,000	\$306,450.00
29655452	Overtake	Sell	Gulf South	NOPSI Aggregate	Jan-26	1 31	18.4403	6,375	\$117,556.93
								Total for Pipeline Gulf South:	\$4,169,371.93
31376156	Natural Gas Sales	Sell	LRM	St. Claude	Jan-26	1 31	5.0400	124,000	\$624,960.00
								Total for Pipeline LRM:	\$624,960.00
								Total for Gas Sales:	\$4,794,331.93

**Transport Fuel**

29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	1 31	4.6900	4,844	\$22,717.56
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**Electronic (Wire/ACH/mySES) payment preferred.**

**Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.**

**Payment remittance information can be emailed to [ar@symmetryenergy.com](mailto:ar@symmetryenergy.com)**

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	10 20	3.1536	416	\$1,310.71
29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	21 21	4.1200	76	\$311.34
29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	22 22	5.1300	76	\$387.66
29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	23 23	8.2850	38	\$313.04
29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	24 26	28.7800	113	\$3,262.22
29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Jan-26	30 31	10.2150	227	\$2,315.74
Total for Transport Fuel:								5,788	\$30,618.27
<b>Total for Current Delivery Period:</b>									<b>\$4,824,950.20</b>
<b>TOTAL AMOUNT DUE:</b>									<b>\$4,824,950.20</b>

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to [ar@symmetryenergy.com](mailto:ar@symmetryenergy.com)

**IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.**

**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

**Accountant:**  
Contact: Hillary Mack III  
Email: hillary.mack@symmetryenergy.com  
Phone: 281-915-6091  
Fax: 713-983-2643

**BUYER:**  
**Delta New Orleans Gas Company, LLC**  
201 St. Charles Avenue  
Suite 3000  
New Orleans, LA 70170

**Invoice Attention List:**  
Contact: Delta Accounting  
Email: accounting@deltautilities.com  
Contact: Megan Elkins  
Email: megan.elkins@deltautilities.com  
Contact: Gas Supply  
Email: gassupply@deltautilities.com

**Remit To:**  
Symmetry Energy Solutions, LLC

**Payment by Wire Transfer to:**

[REDACTED]

**Payment by ACH to:**

[REDACTED]

**Mail all other remittances to:**

[REDACTED]



**Sales Invoice**

Invoice #: 2138342  
Invoice Date: 02/17/26  
Due Date: 02/27/26  
**Amount Due: \$2,388.96**  
Account #:  
Svc. Addr:  
Cust. Ref.:  
PO #:  
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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**PRIOR PERIOD ADJUSTMENTS**

**Delivery Period: JAN-26**

**Original Invoice #2136932**

**Gas Sales**

31376156	Natural Gas Sales	Sell	LRM	St. Claude	Jan-26	1 31	5.0400	124,474	\$627,348.96	Rebill
31376156	Natural Gas Sales	Sell	LRM	St. Claude	Jan-26	1 31	5.0400	(124,000)	\$(624,960.00)	Reverse
								<b>Total for Gas Sales:</b>	<b>474</b>	<b>\$2,388.96</b>
								<b>Total for Invoice #2136932:</b>	<b>474</b>	<b>\$2,388.96</b>
								<b>Total for Jan-26 Delivery Period:</b>		<b>\$2,388.96</b>
								<b>Total for Prior Period Adjustments:</b>		<b>\$2,388.96</b>
								<b>TOTAL AMOUNT DUE:</b>		<b>\$2,388.96</b>

**Invoice Comments:** Additional invoice is due to late volume adjustment.

**Electronic (Wire/ACH/mySES) payment preferred.**

**Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.**

**Payment remittance information can be emailed to [ar@symmetryenergy.com](mailto:ar@symmetryenergy.com)**