



December 30, 2025

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the January 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

1.	Non-Transmission Service Voltage Level Sales	\$0.009690 /kWh
2.	Transmission Service Voltage Level Sales	\$0.009657 /kWh

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in January bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/es

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

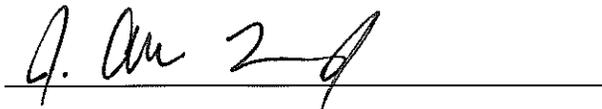


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 1st day of

December, 2025.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

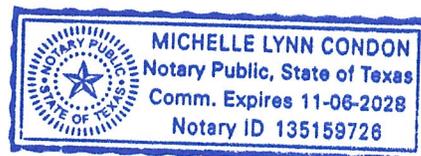
BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 9th day
of December, 2025


Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
 Data Based on Operations Month of November 2025
 Applied to Bill in the Month of January 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$4,256,781.77</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>415,233,306</u>	kWh
1b	Fuel Rate	L1/L1a	<u>\$0.010252</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.007774</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.01033 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.01030</u> /kWh
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>(\$0.000641)</u> /kWh
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6	<u>\$0.009690</u>	/kWh
8	Transmission Service Voltage Level Sales	L5 + L6	<u>\$0.009657</u>	/kWh

ENTERGY NEW ORLEANS,LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of November 2025
 Applied to Bill in the Month of January 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$5,382,699.86	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$398,241.40	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$5,780,941.26</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	(\$2,036,895.05)	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$4,256,781.77	
6	Fuel Adjustment Revenue for Operations Month	L3	\$5,780,941.26	
7	Prior Period Adjustments			
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	((L4 + (L4+L5 -L6+L7)) / 2) * (Prime Rate) / 12) (See Note)	(\$16,327.35)	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>(\$3,577,381.89)</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	5,578,924,508 kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>(\$0.000641) /kWh</u>

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 7.00%

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS
 Data Based on Operations Month of November 2025
 Applied to Bill in the Month of January 2026

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,281,402,587</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,621,327,052</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>298,867,315</u> kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	<u>5,322,459,737</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.007774</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED Novmeber 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off- Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Dec-24	155,280,218	61,719,961	155,491,812	29,338,216	12,524,050	12,138,000	-	-	212,664	377,380,820
2	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
3	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
4	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
5	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
6	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
7	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
8	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
9	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
10	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
11	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
12	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
13	Total 12 Mths.	2,365,604,496	776,352,434	2,057,586,557	376,829,053	155,225,921	142,296,000	0	0	2,551,968	5,281,402,587
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										297,521,921
15	Voltage Level Adj.										1.004522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										298,867,315
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1.305879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										298,867,315

ENTERGY NEW ORLEANS, LLC
 REVENUE FOR 12 MONTHS ENDED November 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
	Transmission Service Level											
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl.	HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g- h+i)
1	Dec-24	1,954,372	773,971	1,961,622	362,801	152,831	148,120	-	-			4,751,815
2	Jan-25	2,162,617	583,937	1,643,136	216,289	114,921	64,001	-	-			4,427,056
3	Feb-25	1,499,257	480,349	1,161,564	194,888	79,099	76,956	-	-			3,180,002
4	Mar-25	1,691,421	652,104	1,623,132	356,943	125,033	166,379	-	-			4,032,189
5	Apr-25	5,005,767	2,164,816	5,224,043	1,070,529	417,611	428,348	-	-			12,619,195
6	May-25	3,575,444	1,352,397	3,701,732	640,080	262,383	229,623	-	-			8,777,646
7	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-			9,145,182
8	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-			11,458,115
9	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-			10,126,909
10	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-			8,317,224
11	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-			7,287,008
12	Nov-25	2,089,417	905,860	2,316,216	469,449	200,889	197,353	-	-			5,382,700
13	Total 12 Mths.	39,618,705	13,217,609	35,221,519	6,404,959	2,578,977	2,378,774	0	0			89,505,043

ENTERGY NEW ORLEANS, LLC
 FUEL AND PURCHASED POWER COSTS
 November 2025

		Per Book	
1.	Fuel to Acct. 501	WP3.1	7,307,975.17
2.	Gas Hedging Results	WP3.1	0.00
3.	Fuel to Acct. 547	WP3.1	0.00
4.	Purchased Energy to Acct. 555	WP3.1	4,029,042.37
4a.	Purchased Energy to Acct. 555 - MISO	WP3.1	852,499.96
5.	Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4a	12,189,517.50
6.	Sales to Non-Assoc. Cos. Acct. 447002	WP3.1	0.00
6a.	Sales to Non-Assoc. Cos. Acct. 447002 - MISO	WP3.1	7,472,498.26
7.	Total Sales for Resale	Sum of Lns. 6 and 6a	7,472,498.26
8.	Fuel Oil Costs:		
8a.	Acct. 501	WP3.1	0.00
8b.	Acct. 547	WP3.1	0.00
9.	Total Fuel Oil	Sum of Lns. 8 and 8a	0.00
10.	Reserve Equalization of New Resource Plan-Acct. 447	WP3.1	0.00
10a.	Reserve Equalization of New Resource Plan-Acct. 555	WP3.1	0.00
11.	Total Reserve Equalization	Sum of Lns. 10 and 10a	0.00
12.	Removal of LTSA included in costs above	WP3.6	(460,237.47)
13.	Fuel & Purchased Power Energy to ENOL Net Area	L5 - L7 +L9 + L11 + L12	4,256,781.77

Entergy New Orleans, LLC
Fuel Costs
November 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	11	N0000	447002	737	MISO Ancillary Rev		PPD0582687	Electric	-51,639.4
2025	11	N0000	447002	737	MISO Energy Sales		PPD0582687	Electric	-7,896,109.74
2025	11	N0000	447002	737	MISO Other Rev		PPD0582687	Electric	-70.34
2025	11	N0000	447002	737	Rev 202207 MISO Uplift		PPD0582687	Electric	112.97
2025	11	N0000	447002	737	Rev 202208 MISO Ancillaries		PPD0582687	Electric	0.69
2025	11	N0000	447002	737	Rev 202208 MISO Uplift		PPD0582687	Electric	-3.37
2025	11	N0000	447002	737	Rev 202507 MISO Ancillaries		PPD0582687	Electric	232.23
2025	11	N0000	447002	737	Rev 202507 MISO Sales		PPD0582687	Electric	-4,312.64
2025	11	N0000	447002	737	Rev 202507 MISO Uplift		PPD0582687	Electric	16,200.76
2025	11	N0000	447002	737	Rev 202510 MISO Sales		PPD0582687	Electric	460,474.21
2025	11	N0000	447002	737	Rev 202510 MISO Uplift		PPD0582687	Electric	2,616.37
Total Sales to Non-Assoc. Cos.									(7,472,498.26)

Total Fuel Oil									0.00
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2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	-4,011.07
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	-246,834.72
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLP0581123	Electric	13,091.55
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLP0581123	Electric	654,577.51
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLP0581122	Electric	4,007.15
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	-10,627.55
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0582363	Electric	395,645.48
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	-531,377.51
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0582359	Electric	397.5
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0582359	Electric	19,875
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLP0581122	Electric	246,593.63
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0582363	Electric	6,429.25
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0582363	Electric	294,529.5
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	-3,494.26
2025	11	N0000	501203	172	CASTLETON	UP1	FLP0581122	Electric	3,494.26
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	-215,030.89
2025	11	N0000	501203	172	CASTLETON	UP1	FLP0581122	Electric	215,030.89
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0582363	Electric	4,786.12
2025	11	N0000	501203	172	CIMA	UP1	FLP0581122	Electric	384,531.25
2025	11	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	-384,531.25
2025	11	N0000	501203	172	CIMA	UP1	FLP0581122	Electric	6,248.65
2025	11	N0000	501203	172	CIMA	UP1	FLC0582363	Electric	532,813
2025	11	N0000	501203	172	CIMA	UP1	FLC0582363	Electric	8,658.21
2025	11	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	-6,248.65
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0582363	Electric	3,892.97
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLP0581122	Electric	1,180.13
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	-72,623
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLP0581122	Electric	72,623
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0582363	Electric	239,566
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	-1,180.13
2025	11	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	-379.58
2025	11	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	-23,359
2025	11	N0000	501203	172	CONOCO	UP1	FLP0581122	Electric	23,359
2025	11	N0000	501203	172	CONOCO	UP1	FLP0581122	Electric	379.58
2025	11	N0000	501203	172	CONTINENTAL	UP1	FLC0582363	Electric	19,820
2025	11	N0000	501203	172	CONTINENTAL	UP1	FLC0582363	Electric	322.08
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLP0581122	Electric	39,352
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLP0581122	Electric	639.47
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0582363	Electric	2,247.73
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0582363	Electric	138,321.25
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	-39,352
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	-639.47
2025	11	N0000	501203	172	EAI TAX	UP1	FLP0581122	Electric	850
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0582363	Electric	885.01
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0582363	Electric	54,462.5

2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	-1,090.26
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLP0581122	Electric	67,092.76
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	-67,092.76
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLP0581122	Electric	1,090.26
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLP0581122	Electric	2,342.71
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	-2,342.71
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0582363	Electric	106,200
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0582363	Electric	1,725.75
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	-144,166.25
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLP0581122	Electric	144,166.25
2025	11	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	-1,406.04
2025	11	N0000	501203	172	EXXON	UP1	FLC0582363	Electric	4,758.92
2025	11	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	-86,525
2025	11	N0000	501203	172	EXXON	UP1	FLP0581122	Electric	86,525
2025	11	N0000	501203	172	EXXON	UP1	FLC0582363	Electric	292,856
2025	11	N0000	501203	172	EXXON	UP1	FLP0581122	Electric	1,406.04
2025	11	N0000	501203	172	GSPL	NO1	FLP0581123	Electric	153,450.05
2025	11	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	110.17
2025	11	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	-154,437
2025	11	N0000	501203	172	GSPL	UP1	FLP0581122	Electric	476,280.69
2025	11	N0000	501203	172	GSPL	UP1	FLC0582363	Electric	476,828.88
2025	11	N0000	501203	172	GSPL	NO1	FLC0582359	Electric	987
2025	11	N0000	501203	172	GSPL	NO1	FLC0582359	Electric	3,070.63
2025	11	N0000	501203	172	GSPL	UP1	FLC0577333	Electric	-476,280.61
2025	11	N0000	501203	172	GSPL	NO1	FLP0581123	Electric	312.8
2025	11	N0000	501203	172	J. ARON & CO	UP1	FLC0577333	Electric	54,637.5
2025	11	N0000	501203	172	J. ARON & CO	UP1	FLP0581122	Electric	-54,637.5
2025	11	N0000	501203	172	KES	UP1	FLC0577333	Electric	-597,848.25
2025	11	N0000	501203	172	KES	UP1	FLP0581122	Electric	597,848.25
2025	11	N0000	501203	172	KES	UP1	FLC0577333	Electric	-9,715.03
2025	11	N0000	501203	172	KES	UP1	FLP0581122	Electric	9,715.03
2025	11	N0000	501203	172	KES	UP1	FLC0582363	Electric	938,234.88
2025	11	N0000	501203	172	KES	UP1	FLC0582363	Electric	15,246.31
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	-32,937.5
2025	11	N0000	501203	172	NEXTERA	UP1	FLP0581122	Electric	21,390
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	-1,316,316.88
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	4,403.28
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	-21,390.16
2025	11	N0000	501203	172	NEXTERA	UP1	FLP0581122	Electric	1,316,307.38
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	270,970.25
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	32,875
2025	11	N0000	501203	172	NEXTERA	UP1	FLP0581122	Electric	-32,937.5
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	45,561.77
2025	11	N0000	501203	172	REGENCY LP	UP1	FLP0581122	Electric	246,496.5
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	-4,005.58
2025	11	N0000	501203	172	REGENCY LP	UP1	FLP0581122	Electric	4,005.58
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	435,238.25
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	7,072.62
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	-246,496.5
2025	11	N0000	501203	172	REGENCY LP	UP1	FLP0581122	Electric	45,561.77
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	-44,181.04
2025	11	N0000	501203	172	REPSOL	NO1	FLC0582359	Electric	9,670
2025	11	N0000	501203	172	REPSOL	NO1	FLC0582359	Electric	483,500
2025	11	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	-32,937.5
2025	11	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	651,918.75
2025	11	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	10,593.68
2025	11	N0000	501203	172	STORAGE	NO1	FLP0581123	Electric	8,280.62
2025	11	N0000	501203	172	STORAGE - Injection	NO1	FLP0581123	Electric	-354,178.1
2025	11	N0000	501203	172	STORAGE - Injection	NO1	FLC0577377	Electric	355,557.6
2025	11	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0582359	Electric	333,735.63
2025	11	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0581123	Electric	59,852.78
2025	11	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0577377	Electric	-59,852.78
2025	11	N0000	501203	172	STORGAE	NO1	FLC0582359	Electric	6,674.71
2025	11	N0000	501203	172	STORGAE	NO1	FLC0577377	Electric	-8,308.21
2025	11	N0000	501203	172	SW ENERGY	UP1	FLP0581122	Electric	323.21
2025	11	N0000	501203	172	SW ENERGY	UP1	FLP0581122	Electric	19,890
2025	11	N0000	501203	172	SW ENERGY	UP1	FLC0577333	Electric	-19,890

2025	11	N0000	501203	172	SW ENERGY	UP1	FLC0577333	Electric	-323.21
2025	11	N0000	501203	172	TENASKA	UP1	FLP0581122	Electric	1,350.88
2025	11	N0000	501203	172	TENASKA	UP1	FLC0582363	Electric	170,032
2025	11	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	-83,131
2025	11	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	-1,350.88
2025	11	N0000	501203	172	TENASKA	UP1	FLP0581122	Electric	-3,479
2025	11	N0000	501203	172	TENASKA	UP1	FLP0581122	Electric	83,131
2025	11	N0000	501203	172	TENASKA	UP1	FLC0582363	Electric	2,763.02
2025	11	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	1,838.95
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLP0581122	Electric	662
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLP0581122	Electric	-2,797.75
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	-40,741
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	2,797.75
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	-662.04
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLP0581122	Electric	40,738.5
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0582363	Electric	110,451.5
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	2,255.82
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0582363	Electric	2,255.19
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	2,090.31
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	138,819.83
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	110,451.5
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0577333	Electric	-2,090.47
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0577333	Electric	-110,451.5
2025	11	N0000	501203	172	TU IMBAL	UP1	FLP0581122	Electric	-566.45
2025	11	N0000	501203	172	TU IMBAL	UP1	FLP0581122	Electric	-34,858.34
2025	11	N0000	501203	172	Union - Offline Aux	UP1	PPD0582617	Electric	60.23
2025	11	N0000	501203	172	Union Power 1 Nov 2025 LTSA	UP1	FLP0582251	Electric	406,346.18
2025	11	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	650,043.75
2025	11	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	10,563.21
2025	11	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	-32,937.5
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	15,500
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLP0581122	Electric	431,295
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	-431,295
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	-7,008.54
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLP0581122	Electric	-15,500
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLP0581122	Electric	7,008.54

Total Gas Generation

7,307,975.17

Total Solar Generation

0.00

2025	11	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0582687	Electric	46,571.4
2025	11	N0000	555002	215	IRIS Delivered RE Energy		PPD0582687	Electric	258,158.21
2025	11	N0000	555002	215	MISO Congestion		PPD0582687	Electric	-585,636.22
2025	11	N0000	555002	215	MISO Congestion_ARR		PPD0582687	Electric	5,168.24

Grand Total

8,177,871.78

Total Costs

17,283,540.58

Entergy New Orleans, LLC
Kwhs
November 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Journal Id	Product Desc	Statistic Amt
2025	11	N0000	447002	737	MISO Energy Sales	PPD0582687	Electric	-256,699,297
2025	11	N0000	447002	737	Rev 202507 MISO Sales KWH	PPD0582687	Electric	-160,718
2025	11	N0000	447002	737	Rev 202510 MISO Sales KWH	PPD0582687	Electric	18,399,934
								(238,460,081)
								Account 447002
2025	11	N0000	501203	172	NOPS	ISB0582666	Electric	15,735,829
2025	11	N0000	501203	172	NOPS Aux	ISB0582666	Electric	-230,381
2025	11	N0000	501203	172	UNION 1 NAT GAS	ISB0582666	Electric	235,827,262
								251,332,710
								Account 501203
2025	11	N0000	558200	175	CANTELLI ALMONASTER SOLAR/QF -	ISB0582666	Electric	34,582
2025	11	N0000	558200	175	MICHOUD GLOBAL SOLAR/QF - MICH	ISB0582666	Electric	40,591
2025	11	N0000	558200	175	NOS SOLAR/QF - NOS SOLAR	ISB0582666	Electric	843,843
2025	11	N0000	558200	175	PATERSON SOLAR	ISB0582666	Electric	87,385
2025	11	N0000	558200	175	QF DWYER SOLAR/QF - DWYER SOLA	ISB0582666	Electric	3,325
2025	11	N0000	558200	175	QF TCI FRANCE SOLAR/QF - TCI F	ISB0582666	Electric	95,128
2025	11	N0000	558200	175	RTA CARROLLTON SOLAR/QF - RTA	ISB0582666	Electric	13,950
2025	11	N0000	558200	175	TCI ALVAR ST SOLAR/QF - TCI AL	ISB0582666	Electric	36,288
2025	11	N0000	558200	175	UNO SOLAR/QF - UNO SOLAR	ISB0582666	Electric	70,171
								1,225,263
								Account 558200
2025	11	N0000	555002	215	IRIS - 50 MW - CAP CHG ADJUSTM	PPD0582687	Electric	310,958
2025	11	N0000	555002	215	IRIS - 50 MW CAP CHG	PPD0582687	Electric	1,798,455
2025	11	N0000	555002	215	IRIS - ENERGY ADJUSTMENT KWH	PPD0582687	Electric	933,196
2025	11	N0000	555002	215	IRIS Delivered RE Energy	PPD0582687	Electric	5,395,044
2025	11	N0000	555002	215	MISO Energy Purchases	PPD0582687	Electric	31,588,395
2025	11	N0000	555002	215	Rev 202507 MISO Purchases KWH	PPD0582687	Electric	-208,002
2025	11	N0000	555002	215	Rev 202507 Purchases Iris CAP	PPD0582687	Electric	-98
2025	11	N0000	555002	215	Rev 202507 Purchases Iris RE E	PPD0582687	Electric	919
2025	11	N0000	555002	215	Rev 202507 Purchases Iris Sche	PPD0582687	Electric	-1,212
2025	11	N0000	555002	215	Rev 202510 MISO Purchases KWH	PPD0582687	Electric	4,916,164
2025	11	N0000	555002	215	STJAMES - 20 MW - CAP CHG ADJU	PPD0582687	Electric	153,594
2025	11	N0000	555002	215	STJAMES - 50 MW CAP CHG	PPD0582687	Electric	851,536
2025	11	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT KW	PPD0582687	Electric	461,127
2025	11	N0000	555002	215	STJAMES Delivered RE Energy	PPD0582687	Electric	2,554,264
								48,754,340
								Account 555002
								0
								Account 555005
2025	11	N0000	555010	235	Algiers PPA Energy	PPA0582740	Electric	34,047,727
2025	11	N0000	555010	235	Algiers PPA Energy	PPD0582665	Electric	40,798,324
2025	11	N0000	555010	235	Algiers PPA Energy	PPA0577306	Electric	-40,791,653
2025	11	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0577306	Electric	-2,205,355
2025	11	N0000	555010	235	Algiers PPA Energy (NP6)	PPD0582665	Electric	2,205,355
2025	11	N0000	555010	235	Algiers PPA Energy (NP6)	PPA0582740	Electric	1,880,588
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	PPD0582652	Electric	27,986,710
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	PPA0577685	Electric	-27,986,710
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	PPA0582711	Electric	34,533,892
2025	11	N0000	555010	235	ELA - RB30 Energy	PPA0577299	Electric	-66,978,826
2025	11	N0000	555010	235	ELA - RB30 Energy	PPA0582736	Electric	51,439,098
2025	11	N0000	555010	235	ELA - RB30 Energy	PPD0582691	Electric	66,978,826
2025	11	N0000	555010	235	ENOL - NM6 Energy	PPD0582671	Electric	43,584,100
2025	11	N0000	555010	235	ENOL - NM6 Energy	PPA0582733	Electric	37,165,776
2025	11	N0000	555010	235	ENOL - NM6 Energy	PPA0577303	Electric	-43,584,100
2025	11	N0000	555010	235	Rev0225 SB ST RB30 Energy	PPD0579284	Electric	-607

159,073,145 Account 555010

2025	11	N0000	555006	181	POWER PURCHASED - KWH	PPB0582641	Electric	175,242,489
2025	11	N0000	555006	181	POWER PURCHASED - KWH	PPB0582571	Electric	18,065,440

193,307,929 Account 555200

Grand Total

415,233,306

ENTERGY NEW ORLEANS, LLC.

	VOLUME		GROSS COSTS	\$ / MMBtu WACOG
	MCF @ 14.73	MMBTU	\$	
MICHOUD PURCHASES**	0	0	0.00	#DIV/0!
FIRM TRANSPORTATION				
GAS PURCHASED	0	0	0.00	
INVENTORY (FTI DEAL TYPE)	0	0	0.00	
INVENTORY (FTO DEAL TYPE)	0	0	0.00	
NET MICHOUD FUEL EXP	0	0	\$0.00	#DIV/0!
NJ*	0	0	\$0.00	#DIV/0!
PUPP 1	1,459,644	1,503,444	\$5,811,284.61	\$3.8653
NOPS	218,622	225,181	\$ 857,910.47	\$3.8099
ENOL*	0	0	\$0.00	
RESALE PURCHASES*	0	0	0.00	#DIV/0!
STORAGE INJECTION	0	0	0.00	
STORAGE WITHDRAWAL	0	0	0.00	
NET RESALE FUEL EXP	0	0	0.00	#DIV/0!
FINANCIAL HEDGE	0	0	\$ -	
TOTAL SYSTEM FUEL EXPENSE	1,678,266	1,728,625	\$6,669,195.08	\$3.8581

NOTES: * Not Subject to State Tax Accrual and Resale Transportation
 ** Includes Taxes Accrued, Resale Transportation and Transportation.

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR October 2025

PROD MO	PLANT	PIPELINE	GD TYPE	SUPPLIER NAME	Data													
					MCF 14.73	BURN MMBTU	FUEL MMBTU	PROV MMBTU	NET \$AMOUNT	\$TRANSPORT	Sum of RESALE TRSP	\$STORAGE TRSP	\$OTHER	\$COUNTY TAX ACCRUED	\$COUNTY TAX			
(blank)	(blank)	(blank)	(blank)	(blank)														
9/2025	PUPP 1	TRANS-UNION	STIMB	TRANS-UNION	57,563	59,378	0	59,378	\$138,819.83	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
				TU IMBAL	(57,563)	(59,378)	0	-59,378	(\$138,819.83)	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5/2025	RESALE	GSPL	STIMB	GSPL	20	21	0	21	\$100.30	\$0.29	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
				SYMMETRY	(20)	(21)	0	-21	(\$58.99)	(\$0.29)	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10/2025	NOPS	GSPL	DDX	ARM ENERGY	106,796	110,000	0	110,000	\$389,637.50	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
			TRSP	GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$153,450.05	\$0.00	\$0.00	\$0.00		
			WDX	ARM ENERGY	80,678	83,098	0	83,098	\$264,940.01	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
			INIJ	STORAGE	110,923	114,251	0	114,251	\$354,178.10	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
			INWD	STORAGE	21,692	22,343	0	22,343	\$59,852.78	\$312.80	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
			PUPP 1	GSPL	TRSP	GSPL	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$476,280.69	\$0.00	\$0.00	\$0.00
						NEXTERA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$32,937.50)	\$0.00	\$0.00	
						TENASKA	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$3,479.00)	\$0.00	\$0.00	
						J. ARON & CO	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$54,637.50)	\$0.00	\$0.00	
						TEXLA ENERGY	0	0	0	0	\$0.00	\$0.00	0	\$0.00	(\$2,797.75)	\$0.00	\$0.00	
	WELLS FARGO	0				0	0	0	\$0.00	\$0.00	0	\$0.00	(\$15,500.00)	\$0.00	\$0.00			
	DDX	REGENCY LP				36,152	37,200	0	37,200	\$115,344.00	\$55.80	0	\$0.00	\$0.00	\$0.00	\$0.00		
	DTE ENERGY	12,284				12,640	160	12,800	\$39,352.00	\$18.96	0	\$0.00	\$0.00	\$0.00	\$0.00			
	NEXTERA	251,462				258,750	0	258,750	\$792,463.13	\$388.13	0	\$0.00	\$0.00	\$0.00	\$0.00			
	TENASKA	17,567				18,076	124	18,200	\$57,031.00	\$27.11	0	\$0.00	\$0.00	\$0.00	\$0.00			
	KES	125,025			128,648	902	129,550	\$379,954.50	\$192.96	0	\$0.00	\$0.00	\$0.00	\$0.00				
	CASTLETON	52,628			54,153	597	54,750	\$157,525.00	\$81.24	0	\$0.00	\$0.00	\$0.00	\$0.00				
	EXXON	26,544			27,313	187	27,500	\$86,525.00	\$40.97	0	\$0.00	\$0.00	\$0.00	\$0.00				
	ARM ENERGY	59,897			61,633	777	62,410	\$180,532.31	\$92.45	0	\$0.00	\$0.00	\$0.00	\$0.00				
	CIMA	95,908			98,688	312	99,000	\$294,681.25	\$148.04	0	\$0.00	\$0.00	\$0.00	\$0.00				
	CONCORD ENERGY	13,899			14,302	98	14,400	\$41,123.00	\$21.45	0	\$0.00	\$0.00	\$0.00	\$0.00				
	ENTERPRISE	28,426			29,250	200	29,450	\$83,660.00	\$43.87	0	\$0.00	\$0.00	\$0.00	\$0.00				
	CONOCO	9,073	9,336	64	9,400	\$23,359.00	\$14.00	0	\$0.00	\$0.00	\$0.00	\$0.00						
	ECO-ENERGY	13,296	13,681	174	13,855	\$41,136.88	\$20.52	0	\$0.00	\$0.00	\$0.00	\$0.00						
	STIMB	TU IMBAL	39,374	40,515	0	40,515	\$103,961.49	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00					
	TRSP	TRANS-UNION	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$110,451.50	\$0.00	\$0.00					
	WDX	REGENCY LP	42,275	43,500	0	43,500	\$131,152.50	\$65.25	0	\$0.00	\$0.00	\$0.00	\$0.00					
		NEXTERA	146,504	150,750	0	150,750	\$413,628.75	\$226.13	0	\$0.00	\$0.00	\$0.00	\$0.00					
		TENASKA	10,860	11,175	75	11,250	\$26,100.00	\$16.76	0	\$0.00	\$0.00	\$0.00	\$0.00					
		KES	76,013	78,216	534	78,750	\$217,893.75	\$117.32	0	\$0.00	\$0.00	\$0.00	\$0.00					
		CASTLETON	24,422	25,130	229	25,359	\$57,505.89	\$37.70	0	\$0.00	\$0.00	\$0.00	\$0.00					
		ARM ENERGY	28,687	29,518	374	29,892	\$66,061.32	\$44.28	0	\$0.00	\$0.00	\$0.00	\$0.00					
		CIMA	29,155	30,000	0	30,000	\$89,850.00	\$45.00	0	\$0.00	\$0.00	\$0.00	\$0.00					
		ENTERPRISE	25,339	26,073	177	26,250	\$60,506.25	\$39.11	0	\$0.00	\$0.00	\$0.00	\$0.00					
		ECO-ENERGY	11,374	11,704	148	11,852	\$25,955.88	\$17.56	0	\$0.00	\$0.00	\$0.00	\$0.00					
		SW ENERGY	8,636	8,886	114	9,000	\$19,890.00	\$13.33	0	\$0.00	\$0.00	\$0.00	\$0.00					
	TAX	EAI TAX	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$0.00	\$850.00	\$0.00					
	MDX	NEXTERA	24,296	25,000	0	25,000	\$78,653.00	\$37.50	0	\$0.00	\$0.00	\$0.00	\$0.00					
		TEXLA ENERGY	14,578	15,000	0	15,000	\$40,738.50	\$22.50	0	\$0.00	\$0.00	\$0.00	\$0.00					
		WELLS FARGO	145,775	150,000	0	150,000	\$431,295.00	\$225.00	0	\$0.00	\$0.00	\$0.00	\$0.00					
	IDX-R	NEXTERA	12,148	12,500	0	12,500	\$31,562.50	\$18.75	0	\$0.00	\$0.00	\$0.00	\$0.00					
		CONCORD ENERGY	12,065	12,415	85	12,500	\$31,500.00	\$18.62	0	\$0.00	\$0.00	\$0.00	\$0.00					
	REGENCY	TRSP	REGENCY LP	0	0	0	0	\$0.00	\$0.00	0	\$0.00	\$45,561.77	\$0.00	\$0.00				
	Grand Total					1,713,751	1,763,744	5,331	1,769,075	\$5,187,591.60	\$2,403.11	0	\$0.00	\$676,392.26	\$850.00	\$0.00		

ENO LTSA Costs Realigned to base rates

Cost Month

Nov-25

Plant	total cost	ENO Share	ENO Cost
Union PB1	406,346	100.000%	406,346
NM6 (Includes Algiers %)	205,778	21.012%	43,238
Perryville	721,875	0.461%	3,327
Acadia	597,268	1.227%	7,326
			<u>460,237</u>

ENTERGY NEW ORLEANS, LLC
AREA INPUT FOR 12 MONTHS ENDED November 2025

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
December 2024	279,130,785	443,062,233	(321,763,712)	400,429,306
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
Total 12 Mths.	2,246,576,054	5,245,057,607	(1,870,306,609)	5,621,327,052

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	(\$34,858.34)	Timing

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
TRANS UNION	\$128,582.28	Timing



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands , TX 77380

Invoice#: 47161
Invoice Date: November 19, 2025
Payment Terms: Net Due on or Before November 25, 2025
Delivery Period: October 2025

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Sales

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
Gulf South Pipeline Company LLC						
Kiln (Tennessee Gas)						
	10/1/2025	10/1/2025	(15,000)	\$3.5500	\$53,250.00	
	10/2/2025	10/2/2025	(15,000)	\$3.5600	\$53,400.00	
	10/3/2025	10/3/2025	(15,000)	\$3.6300	\$54,450.00	
	10/4/2025	10/6/2025	(20,598)	\$3.4950	\$71,990.01	
	10/7/2025	10/7/2025	(7,500)	\$3.7900	\$28,425.00	
	10/8/2025	10/8/2025	(10,000)	\$3.8850	\$38,850.00	
	10/9/2025	10/9/2025	(10,000)	\$3.6900	\$36,900.00	
	10/10/2025	10/10/2025	(10,000)	\$3.5200	\$35,200.00	
	10/11/2025	10/14/2025	(40,000)	\$3.0800	\$123,200.00	
	10/15/2025	10/15/2025	(10,000)	\$3.2300	\$32,300.00	
	10/16/2025	10/16/2025	(10,000)	\$3.2450	\$32,450.00	
	10/17/2025	10/17/2025	(7,500)	\$3.2550	\$24,412.50	
	10/18/2025	10/20/2025	(22,500)	\$3.1000	\$69,750.00	
Kiln (Tennessee Gas) Subtotal			(193,098)		\$654,577.51	
Gulf South Pipeline Company LLC Subtotal			(193,098)		\$654,577.51	
Tennessee Gas Pipeline Company, L.L.C.						
REGENCY/TGP PANDA POWER BIENVILLE						
	10/17/2025	10/17/2025	(14,999)	\$2.4100	\$36,147.59	
	10/18/2025	10/20/2025	(29,892)	\$2.2100	\$66,061.32	
	10/21/2025	10/21/2025	(7,500)	\$2.8500	\$21,375.00	
	10/23/2025	10/23/2025	(12,411)	\$3.0650	\$38,039.72	
	10/24/2025	10/24/2025	(9,000)	\$3.0100	\$27,090.00	
	10/28/2025	10/28/2025	(13,500)	\$3.1300	\$42,255.00	
	10/29/2025	10/29/2025	(5,000)	\$3.1250	\$15,625.00	
REGENCY/TGP PANDA POWER BIENVILLE Subtotal			(92,302)		\$246,593.63	
Tennessee Gas Pipeline Company, L.L.C. Subtotal			(92,302)		\$246,593.63	
Sales Subtotal			(285,400)		\$901,171.14	



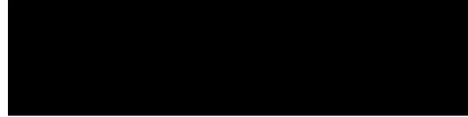
CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 379661
Customer #: 207605

Customer :
ENTERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.

Wire Bank: JPMorgan Chase Bank, N.A.



Invoice:
Accounting Month: Oct 2025
Invoice_date: 18-Nov-2025
Payment Due Date: 25-Nov-2025
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com

GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due	
11047550	GSPL	BENNINGTON	16-Oct-2025		17-Oct-2025	17-Oct-2025	5,000	MMBTU	2.4800	USD	12,400.00	
11048507	GSPL	BENNINGTON	17-Oct-2025		18-Oct-2025	20-Oct-2025	15,000	MMBTU	2.3075	USD	34,612.50	
11049036	GSPL	BENNINGTON BENNINGTON	20-Oct-2025		21-Oct-2025	21-Oct-2025	10,000	MMBTU	2.8450	USD	28,450.00	
							30,000				75,462.50	
Sub Total:	GSPL						30,000					75,462.50
11047518	TGP	PANDA PWR	16-Oct-2025		17-Oct-2025	17-Oct-2025	6,250	MMBTU	2.4100	USD	15,062.50	
11048060	TGP	PANDA PWR	17-Oct-2025		18-Oct-2025	18-Oct-2025	2,359	MMBTU	2.2100	USD	5,213.39	
11048060	TGP	PANDA PWR	17-Oct-2025		19-Oct-2025	20-Oct-2025	8,000	MMBTU	2.2100	USD	17,680.00	
11048997	TGP	PANDA PWR	20-Oct-2025		21-Oct-2025	21-Oct-2025	5,000	MMBTU	2.8500	USD	14,250.00	
11050799	TGP	PANDA PWR	22-Oct-2025		23-Oct-2025	23-Oct-2025	2,500	MMBTU	3.0650	USD	7,662.50	
11051406	TGP	PANDA PWR	23-Oct-2025		24-Oct-2025	24-Oct-2025	16,000	MMBTU	3.0250	USD	48,400.00	
11083279	TGP	PANDA PWR	29-Oct-2025		30-Oct-2025	30-Oct-2025	5,000	MMBTU	3.0600	USD	15,300.00	
11083785	TGP	PANDA PWR PANDA PWR	30-Oct-2025		31-Oct-2025	31-Oct-2025	5,000	MMBTU	3.2000	USD	16,000.00	
							50,109				139,568.39	
Sub Total:	TGP						50,109					139,568.39
Sub Total:	CCI SALES						80,109					215,030.89
										Total Due To/(From) CCMT:	215,030.89	



CIMA ENERGY, LP

1221 McKinney St Suite 3700
Houston, Texas 77010

Customer Details		Bank Details	Net Invoice Details
Customer: ENTERGY NEW ORLEANS, INC.		Payment Method: ACH / WIRE / CHECK	Invoice Number: 1025-430542-1
Address: 10055 Grogan's Mill Road Suite 300 The Woodlands, Texas 77380		If paying via ACH or Wire: Credit To: CIMA ENERGY, LP Bank Name: Bank of America, N.A. [REDACTED]	Delivery Period: Oct 2025 Invoice Date: 11/07/2025 Due Date: 11/25/2025 CIMA Tax ID#: XXXXXX1884 Contract Number: 2705 P. O. Number:
Phone: (281) 297-3637 Fax: (281) 297-3937		If paying via Check: CIMA ENERGY, LP P O Box 7410721 Chicago, IL 60674-0721	Amount Due To/(From) CIMA: \$384,531.25 Currency: USD
CIMA Contact Information			Supplemental CIMA Invoice Reference Numbers: 968337
Phone: (713) 209-1112 Fax: (713) 759-1186 Email: gasinvoices@cima-energy.com		<i>Note: CIMA will NOT change bank details without prior written notification. Please contact CIMA for any bank related inquiries.</i>	

Description	Volume (MMBtu)	Amount (USD)
Sales	129,000	\$384,531.25
Total Amount Due To / (From) CIMA:	129,000	\$384,531.25

INVOICE - NATURAL GAS



Attention: Marcus Divita
 accounting@concordenergy.com
 1408 Wazee Street
 Denver, CO 80202
 Phone: 303-468-1247 Fax: 303-468-1901

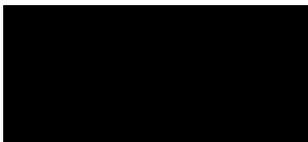
Bill To: Entergy New Orleans, LLC

Attention: Energy Analysis and Reporting
 10055 Grogan's Mill Road
 Suite 300
 Woodlands TX 77380
 Phone: 281-297-3554 Fax: 281-297-3735
 Email: EntergyGasSettlements@entergy.com

Production Month 10 / 2025 **Invoice Number** 31954 **Due Date** 11/25/2025

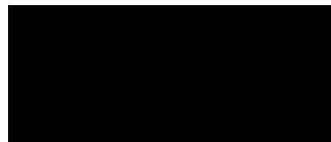
<i>ID</i>	<i>Location</i>	<i>Start Date</i>	<i>End Date</i>	<i>Nominated Quantity</i>	<i>Index</i>	<i>Premium</i>	<i>Calculated Price</i>	<i>Actual Volume</i>	<i>Amount</i>	
729508	GulfX Paris	10/16/2025	10/16/2025	12,500			\$2.520	12,500	\$31,500.00	
								GulfX Paris	12,500	\$31,500.00
729425	GulfX Sherma	10/17/2025	10/17/2025	5,600	GDA, NGPL Texok zone	\$0.040	\$2.470	5,600	\$13,832.00	
730824	GulfX Sherma	10/24/2025	10/24/2025	6,600	GDA, NGPL Texok zone	\$0.040	\$3.070	6,600	\$20,262.00	
732337	GulfX Sherma	10/31/2025	10/31/2025	2,200	GDA, NGPL Texok zone	\$0.040	\$3.195	2,200	\$7,029.00	
								GulfX Sherman	14,400	\$41,123.00
United States Dollars							Amount Due:	26,900	\$72,623.00	

Remit by Wire or ACH to:
 MUFG Bank Ltd.



International Wires:

Provide Swift Code instead of Routing Number





ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-2197

BILL TO:
Entergy New Orleans Inc
Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:
ConocoPhillips Company
JP MORGAN CHASE
[REDACTED]
For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No: 247261
Invoice Date: 11/10/2025
Pmt Due Date: 11/25/2025
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No:
A/P No:
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade Number	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: Bennington								
10/17/2025	10/17/2025	4963686	BENN Bennington Hub	Primary Settlement	9,400	MMBtu	\$2.4850	\$23,359.00
			BENN Bennington Hub Subtotal:		9,400	MMBtu		\$23,359.00
			Bennington Subtotal:		9,400	MMBtu		\$23,359.00
			TOTAL CURRENT MONTH SALES					\$23,359.00
			TOTAL SALES					\$23,359.00
			STATEMENT TOTAL:					\$23,359.00

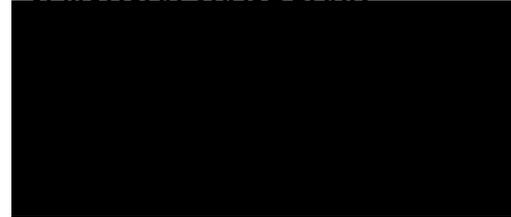


Invoice Number: 3239256
 Invoice Date: 04-Nov-2025
 Due Date: 25-Nov-2025
 Billing Period: Oct-25

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:
DTE Energy Trading, Inc.
JPMORGAN CHASE BANK



Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	12,800.00	US\$	\$39,352.000000
	12,800.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$39,352.00



Netting Statement

Eco-Energy Natural Gas
 6100 Tower Circle, Suite 500
 Franklin, TN 37067
 TAXID: 26-1705410

Accounts Receivable
 Phone: 615-928-6484
 Email: NatGasSettlements@eco-energy.com

Please Remit to:
Bank of America
 [REDACTED]

Entergy New Orleans Inc

 10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380
 United States

Invoice Number: 117179
 Invoice Date: 11/07/2025
 Due Date: 11/25/2025
 Delivery Period: October 2025
 Reference:
 Net Amount: 67,092.76

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1243853	10/18/2025	10/21/2025	Tenn Z1 GDD	0.0200	2.1900	11,852	25,955.88
1244056	10/21/2025	10/22/2025	Tenn Z1 GDD	0.0250	2.8350	7,500	21,262.50
1245057	10/28/2025	10/29/2025	Tenn Z1 GDD	0.0300	3.1350	1,500	4,702.50
1245311	10/29/2025	10/30/2025	Tenn Z1 GDD	0.0250	3.1250	4,855	15,171.88
Point Total						25,707	67,092.76
Pipeline Total						25,707	67,092.76
Sales Total						25,707	67,092.76
You owe Eco Energy...							67,092.76



SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:
 Enterprise Products Operating LLC
 JPMorgan Chase Bank
 Payment by E.F.T.:

Customer#: 3110
 Invoice#: 601889
 Delivery Period: Oct-25
 Invoice Date: 11/17/2025
 Due Date: 11/25/2025
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
680142	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	17 17	2.4800	6,250 MM	15,500.00
680273	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	18 20	2.3050	26,250 MM	60,506.25
680357	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	21 21	2.8300	12,500 MM	35,375.00
680479	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	22 22	3.0500	5,700 MM	17,385.00
681394	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	30 30	3.0800	5,000 MM	15,400.00

Gulf Crossing Sherman	Sub Total	55,700	MM	\$144,166.25
ENTERPRISE TX	Total	55,700	MM	\$144,166.25

Entergy New Orleans, Inc. will remit the following amount: 144,166.25 USD



Invoice Number:	418727
Invoice Date:	10-Nov-2025
Due Date:	25-Nov-2025
Billing Period:	Oct-2025

EXXONMOBIL OIL CORPORATION
 22777 Springwoods Village Parkway
 SPRING TX
 77389

Email: gasmarketing-sm@exxonmobil.com

Bill To:

ENTERGY NEW ORLEANS, INC.

ATTENTION: BACK OFFICE
 PARKWOOD II BLDG., SUITE 300
 10055 GROGAN'S MILL RD
 THE WOODLANDS TX
 77380

Contact Name: Gas Accounting
 Contact Number:
 Email: LBUTLE1@ENTERGY.com

Remit:

Tax ID: 13-5401570
 EXXONMOBIL OIL CORPORATION

4CITIBANK



Reference: E157244

Purchase / Sale	Quantity (MMBTU)	Tax Amount (US\$)	Settlement Amount (US\$)
Purchase	None	None	None
Sale	27,500	None	\$86,525.00
	27,500	ExxonMobil Oil Corporation is due to RECEIVE the following net amount:	
			\$86,525.00

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2129033	10/29/2025 - 10/29/2025	10,000	3.155000	\$31,550.00
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2129964	10/30/2025 - 10/30/2025	7,500	3.080000	\$23,100.00

Direct Billing Inquiries To:

TSP	Meter No.	Meter Name/Description	Product	Deal Type	Deal No.	Date	Volume (MMBTU)	Price	Amount
GSPL	24421	Bennington (From Midship) Rec/Del	NG	SALES	2130765	10/31/2025 - 10/31/2025	10,000	3.187500	\$31,875.00
TOTAL SALES for GSPL									\$86,525.00
TOTAL SALES							27,500		\$86,525.00*

* Total amount does not include tax amount

Direct Billing Inquiries To:

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** October 2025 **Invoice Status Code:** Final

Invoice Identifier: 12979 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 11/11/2025 **Net Due Date:** 11/24/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$630,143.84

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$630,143.84

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	\$153,762.85	\$0.00	\$153,762.85
56372	FTS	\$476,280.69	\$0.00	\$476,280.69
4966	IMB-NNS	\$0.00	\$100.30	\$100.30
Svc Req K or Acct ID Total Amount				\$630,143.84
Invoice Total Amount				\$630,143.84



TO: ENTERGY NEW ORLEANS, LLC
ADDRESS: 10055 GROGAN'S MILL ROAD
 PARKWOOD II, SUITE 300
 THE WOODLANDS, tx
 77380
 United States
 Operations Department

ATTN:
FAX:
FROM: J. ARON & COMPANY LLC
INVOICE NUMBER: 109793098-0
DATE: 06 NOV 2025

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 NOV 2025

Pipeline	Location	Quantity	Unit	Price	Tax	Type	Payment Amount Due J. Aron (Due to You)
US Nat Gas/Physical Settlement							
Our Trade ID : SDBB4QN33344ZZ3GPQ.0.0.0-22-1-1		Your Ref ID : N/A AMA FEE		Trade Date : 19 MAR 2025			
							(54,637.50)
Total Sales							(54,637.50)

THEREFORE, WE PAY TO YOU USD 54,637.50.
Payment Date 25 NOV 2025

We will pay to the following standing instruction:

YOUR PAYMENT INSTRUCTION:

BANK: CAPITAL ONE, NA



From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: EntergyGasSettlements@entergy.com
Phone: 281-2973637
Fax:

Remit To:
Koch Energy Services, LLC

JP Morgan Chase Bank, NA
Payment by E.F.T.:



Sales Invoice

Invoice #: 1199615
Delivery Period: Oct-25
Invoice Date: 11-Nov-2025
Due Date: 25-Nov-2025

Invoice Summary

Description	Amount	Quantity (MMBTU)
Sales	\$597,848.25 USD	208,300
Entergy New Orleans, Inc will remit the following amount :	\$597,848.25	208,300



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **985327**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **Nov 11, 2025**
 Period: **Oct 01, 2025 - Oct 31, 2025**
 Amount: **\$1,283,369.88 USD**
 Due Date: **Nov 25, 2025**

Invoice To

Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(33,095.00)	USD
	Sell	\$ 1,316,464.88	USD
GAS Subtotal		\$ 1,283,369.88	USD
TOTAL		\$ 1,283,369.88	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
null										
				10/01/25 - 10/31/25		0	MMBTU	\$0.0000	\$(157.50)	USD
					null	0			\$(157.50)	USD
					Buy Subtotal	0			\$(157.50)	USD

Sales Invoice



Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317 Bank: Wells Fargo Bank [REDACTED] Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com	Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380 Bank: Capital One New Orleans, LA [REDACTED] Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com	Contract Party: Entergy New Orleans Invoice Number: GS202510125633 Invoice Date: 11/17/2025 Delivery Period: October 2025 SAP Vendor: SAP Customer: 1000393752 Due Date: 11/25/2025 Payment Method: WIR Short Name: Entergy New Orleans
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	10/2025	PRODUCT		7015	419649	14888 TRANSUNION INTERSTATE PL	12,200	\$3.020	\$36,844.00
RIGS	10/2025	PRODUCT		7015	420100	14888 TRANSUNION INTERSTATE PL	10,000	\$3.185	\$31,850.00
RIGS	10/2025	PRODUCT		7015	420695	14888 TRANSUNION INTERSTATE PL	43,500	\$3.015	\$131,152.50
RIGS	10/2025	PRODUCT		7015	421289	14888 TRANSUNION INTERSTATE PL	5,000	\$3.150	\$15,750.00
RIGS	10/2025	PRODUCT		7015	421502	14888 TRANSUNION INTERSTATE PL	10,000	\$3.090	\$30,900.00

Total RIGS	80,700	\$246,496.50
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TOTALS	80,700 MMbtu	\$246,496.50
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Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

October 2025 Statement Of Account

FINAL

Invoice Date: 11/14/2025

Invoice Identifier: G102025252779

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G102025252779	10/2025	11/14/2025	\$45,561.77	\$45,561.77
Total Amount:			\$45,561.77	\$45,561.77

The receivable amounts stated above include transportation and storage charges as of 11/14/2025.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.



Southwest Energy, L.P.

1400 Post Oak Blvd

Suite 1050

Houston, TX 77056

Phone : 713 235-7514 Fax : 713 235-7529

INVOICE

Net NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,

Suite 300

The Woodlands, TX 77380

Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2510-00082-01
Production Month :	10/25
Statement Date :	11/07/2025
Due Date :	11/25/2025

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volume	Total Volume	Price	Amount	
10/25												
Sales to Entergy New Orleans, Inc.												
Pipeline: Tenn												
420917 : Panda												
10/25	10/25	Tenn		420917 : Panda	660161	18291-52	18-20	3	3,000	9,000	2.210000	19,890.00
Total For: 420917 : Panda									9,000		19,890.00	
Total For Pipeline: Tenn									9,000		19,890.00	
Total - Sales to Entergy New Orleans, Inc.									9,000		19,890.00	
										Net Receivable for 10/25	19,890.00	
Net Receivable Due from Entergy New Orleans, Inc.											\$19,890.00	

Please note that effective immediately Southwest Energy has relocated its Houston office.

Please make note of the new address as follows: 1400 Post Oak Blvd Suite 1050 Houston, TX 77056. All phone numbers and email addresses remain unchanged.

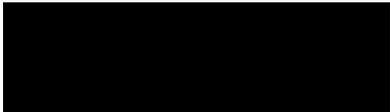
Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
Michelle Delarca
1400 Post Oak Blvd, Suite 1050
Houston, TX 77056

Wire Transfer Information

Bank Name : Bank of Oklahoma



ACH Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :



TENASKA[®] MARKETING VENTURES

To: ENTERGY NEW ORLEANS, LLC 2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	From: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Invoice #: 202510-0325 Delivery Period: OCT 2025 Invoice Date: 11/11/2025 Due Date: 11/25/2025 Total Due: \$79,652.00 \$US
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Description	Quantity (MMBTU)	Amount (\$US)
Sale	29,450	\$83,131.00
Transport		(\$3,479.00)
Current Month Subtotal:	29,450	\$79,652.00
Total Due TENASKA MARKETING VENTURES	29,450	\$79,652.00

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
 U.S. BANK
 CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES



Beneficiary:
 Tenaska Marketing Ventures
 14302 FNB Parkway
 Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



Texla Energy Management, Inc.

1100 Louisiana
 Suite 4700
 Houston, TX 77002
 Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy New Orleans, LLC

ATTN: Accounting
 10055 Grogan's Mill Road
 Ste. 300
 The Woodlands, TX 77380
 Phone: 281-297-3569
 Fax: 281-297-3869
 Email: lbutle1@entergy.com

Contract Number:	NAESB
Invoice Number:	66586 66586A
Invoice Version:	0
Production Month:	10/25
Invoice Date:	11/12/2025
Due Date:	11/25/2025

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: Gulf South Pipeline								
Meter: 26016 : BBT Trans-Union Claiborne Parish								
10/2025	26016 : BBT Trans-Union Claiborne Parish	552692	18-20	3	2,500/D	7,500	2.3635	17,726.25
10/2025	26016 : BBT Trans-Union Claiborne Parish	552692	21	1	2,500/D	2,500	2.8720	7,180.00
10/2025	26016 : BBT Trans-Union Claiborne Parish	552692	22	1	2,500/D	2,500	3.0633	7,658.25
10/2025	26016 : BBT Trans-Union Claiborne Parish	552692	23	1	2,500/D	2,500	3.2696	8,174.00
Total For Gas: 26016 : BBT Trans-Union Claiborne Parish						15,000		40,738.50
Charges & Fees for Meter: 26016 : BBT Trans-Union Claiborne Parish								
10/2025	AMA Transportation Fee	552692	1-31	31	(77,500)/D	(77,500)	0.0361	(2,797.75)
Total For Charges & Fees: 26016 : BBT Trans-Union Claiborne Parish								(2,797.75)
Total For Meter: 26016 : BBT Trans-Union Claiborne Parish						15,000		37,940.75
Total for Pipeline: Gulf South Pipeline						15,000		37,940.75
Total - Entergy New Orleans, LLC						15,000		37,940.75
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						15,000		37,940.75

Funds due on or before Due Date

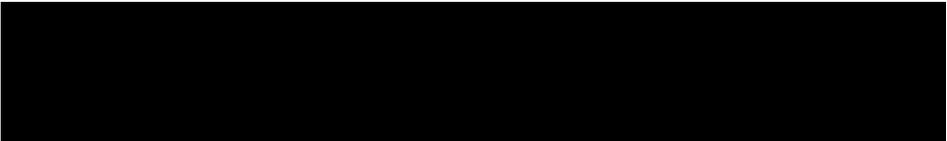
Remit To

Check Information

Texla Energy Management, Inc.
 1100 Louisiana
 Suite 4700
 Houston, TX 77002

Wire Transfer Information

Bank Name: JPMorgan Chase Bank, NA



ACH Information

Bank Name: JPMorgan Chase Bank, NA



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

October 2025 Invoice Summary

FINAL

Invoice Date: 11/14/2025

Invoice Identifier: TUI10202523295

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	0	0	\$0.00	1,393,536	1,435,880	(42,344)	\$112,541.81	\$112,541.81
IMB-TUI-0003	IMB	0	0	0	\$138,819.83	0	0	0	\$0.00	\$138,819.83
Total		0	0	0	\$138,819.83	1,393,536	1,435,880	(42,344)	\$112,541.81	\$251,361.64

Net Due Date 11/24/2025

\$251,361.64

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount .



WELLS FARGO COMMODITIES, LLC.



Pay Ref. No. 106260637 / 223220075
DATED: November 14, 2025

Customer

Entergy New Orleans, Inc.
Attn: Confirmations
10055 Grogan's Mill Road, Suite 300
The Woodlands, TX 77380

Wells Fargo

Wells Fargo
Commodities, LLC
Attn: Settlements
550 S Tryon St, 6th
Floor
MAC D1086-063
Charlotte, NC 28202
Phone: (704) 410-8497

NET PAYMENT:

Customer pays this amount, due 11/25/2025

USD \$415,795.00

PURCHASES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
13904567	FEE						\$	\$(15,500.00)

Total: USD \$(15,500.00)

SALES

Ref #	Pipeline	Location	Period Start	Period End	Period Volume	UOM	Price	Amount
13904567	Gulf South Pipeline	BBT Trans-Union Claiborne Parish	10/01/2025	10/31/2025	150,000	MMBTU	\$2.8753	\$431,295.00

Total: USD \$431,295.00

Payment Instructions:

Wells Fargo Bank, NA.



Thank you for transacting with Wells Fargo.

ACTUALS

Billed in
Service Period

Nov-25
Oct-25

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Oct-25

Capacity	KW		121,600	\$	B1	1,447,553.22	1
Energy	KWH	B3	43,584,100	\$	B2	1,210,031.36	
			2				
One Time Bill Credit - State Tax Adj				\$		78,229.75	
Total				\$		2,735,814.33	

ESTIMATES

Billed in **Nov-25**
Service Period **Nov-25**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Nov-25

Capacity	KW		121,600	\$	B1	1,399,244.24	1
Energy	KWH	B3	37,165,776	\$	B2	1,173,481.60	
			2				
Total				\$		2,572,725.84	

Actual

Billed In Month of: **Nov-25**
Service Period: **Oct-25**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Oct-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,577,184.75	
Energy	KWH:	27,986,710.00	\$	296,933.38	
Decommissioning			\$	-	1 \$ 1,577,184.75 Capacity

Subtotal \$ 1,874,118.13

GG1 Ret Sh (nuclear) portion:

Capacity		21,060	\$	-	
Energy		0.00	\$	-	
					\$ 296,933.38 Energy

Subtotal \$ -

One Time Bill Credit - State Tax Adj \$ (583,894.13)

Total \$ 1,290,224.00 **2** 27,986,710.00 KWH

Estimate

Billed In Month of: **Nov-25**
Service Period: **Nov-25**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Nov-25**

Excluding GG1 Ret Sh (nuclear) portion:

Capacity	KW:	92,892	\$	1,395,910.67	
Energy	KWH:	34,533,892.00	\$	425,797.31	
Decommissioning			\$	-	1 \$ 1,395,910.67 Capacity

Subtotal \$ 1,821,707.98

GG1 Ret Sh (nuclear) portion:

Capacity		21,060	\$	-	
Energy		0.00	\$	-	
					\$ 425,797.31 Energy

Subtotal \$ -

Total \$ 1,821,707.98 **2** 34,533,892.00 KWH

ACTUALS

Billed in
Service Period

Nov-25
Oct-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Oct-25

Capacity			\$	1,332,014.73	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	40,798,324	\$	976,453.48	
Ninemile 6 Capacity			\$	73,246.19	
Ninemile 6 Energy	KWH	2,205,355	\$	61,227.57	
One Time Bill Credit - State Tax Adj				\$ (317,896.98)	
Total				\$ 2,145,777.06	
					B1 + B3 +T1

ESTIMATES

Billed in
Service Period

Nov-25
Nov-25

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Nov-25

Capacity			\$	1,279,887.19	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	34,047,727	\$	875,120.74	
Ninemile 6 Capacity			\$	70,801.76	
Ninemile 6 Energy	KWH	1,880,588	\$	59,378.16	
Total			\$	2,305,919.92	B1 + B3 + T1

ACTUALS

Billed In Month of: **Nov-25**

Service Period: **Oct-25**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Oct-25

Capacity	KW:	97,200	\$	B2	3,267,685.64	1
Energy	KWH:	66,978,826	2 \$	B1	425,735.05	
		B4				
One Time Bill Credit - State Tax Adj					(\$1,019,273.60)	
Total				\$	B3	2,674,147.09

ESTIMATES

Billed In Month of: **Nov-25**

Service Period: **Nov-25**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Nov-25

Capacity	KW:	97,200	\$	B2	3,146,560.11	1
Energy	KWH:	51,439,098	2 \$	B1	340,213.76	
		B4				
Total			\$	B3	3,486,773.87	

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

November-25

Cost of Service Operations	\$ 41,152,460.40
Sales Agreement Billing	19.43%
DEMAND CHARGE	<u>\$ 7,995,923.06</u>
Grand Gulf Fuel Cost	\$ 5,500,331.78
Sales Agreement Billing	19.43%
FUEL CHARGE	<u>\$ 1,068,714.46</u>
TOTAL	<u>\$ 9,064,637.52</u>

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	3,068,832		0	0	0		0
ARK.NU 1	8,827,472		0	0	0		0
ARK.NU 1/Aux	(72)		0	0	0		0
ARK.NU 2	19,991,430		0	0	0		0
G.GULF 1N	174,980,589		0	0	0		0
L.GPSY 2	1,338		0	0	0		0
L.GPSY 2/Aux	(5,272)		0	0	0		0
L.GPSY 3/Aux	(30,669)		0	0	0		0
NINEMI 4	2,311,662		0	0	0		0
NINEMI 4/Aux	(17,683)		0	0	0		0
NINEMI 5	3,909,163		0	0	0		0
NINEMI 5/Aux	(7,610)		0	0	0		0
NINEMI 6	39,046,364		0	0	0		0
NINEMI 6/Aux	(14,063)		0	0	0		0
NO POWER STATION	15,735,829		0	0	0		0
NO POWER STATION/Aux	(230,381)		0	0	0		0
PERVIL 1	1,882,316		0	0	0		0
PERVIL 2	20,613		0	0	0		0
PERVIL 2/Aux	(16,180)		0	0	0		0
RVRBND 1	53,332,058		0	0	0		0
RVRBND 1/Aux	(25,855)		0	0	0		0
STERLN 7/Aux	(2,427)		0	0	0		0
UNION 1	235,827,262		0	0	0		0
UNION 1/Aux	(34,481)		0	0	0		0
WATERF 2	372,600		0	0	0		0
WATERF 2/Aux	(17,749)		0	0	0		0
WATERF 3	15,083,724		0	0	0		2
WATERF 4/Aux	(360)		0	0	0		0
INDEPN 1	4,432,686		0	0	0		0
WH.BLF 1/Aux	(55,522)		0	0	0		0
WH.BLF 2	1,915,026		0	0	0		2
WH.BLF 2/Aux	(32,532)		0	0	0		0
Un-accounted In	18		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	34,582		0	0	0		0
ENMP MISO DA PURCH	9,136,428		0	0	0		0
ENMP MISO RT PURCH	22,451,967		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	87,385		0	0	0		0
IRIS - 50 MW CAP CHG	1,798,455		0	0	0		0
IRIS Delivered	5,395,044		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	40,591		0	0	0		0
MURRAY HYDRO	409,430		0	0	0		0
NOS SOLAR/QF - NOS SOLAR	843,843		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,106,880		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	344,448		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	11,040		0	0	0		0
QF DWYER SOLAR/QF - DWYER SOLAR	3,325		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	95,128		0	0	0		0
RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR	13,950		0	0	0		0
STJAMES - 50 MW CAP CHG	851,536		0	0	0		0
STJAMES Delivered	2,554,264		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	36,288		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	70,171		0	0	0		0
Totals	628,532,881	371,833,580	0	0	0	256,699,297	4

Generating Unit	NO
ACADIA 2 - UPP from LA	3,068,832
ARK.NU 1 - UPP from AR	8,827,472
ARK.NU 2 - UPP from AR	19,991,430
INDEPN 1 - UPP from AR	4,432,686
L.GPSY 2 - UPP from LA	1,338
MURRAY HYDRO - UPP from LA	409,430
NINEMI 4 - UPP from LA	2,311,662
NINEMI 5 - UPP from LA	3,909,163
NINEMI 6 - UPP from LA	39,046,364
OCCIDENTAL POWER	4,106,880
OCCIDENTAL POWER	344,448
OCCIDENTAL POWER	11,040
PERVIL 1 - UPP from LA	1,882,316
PERVIL 2 - UPP from LA	20,613
RVRBND 1 - UPP from LA	53,332,057
WATERF 2 - UPP from LA	372,600
WATERF 3 - UPP from LA	15,083,724
WH.BLF 2 - UPP from AR	1,915,026
Totals	159,067,081

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	246,580,800	30.659406	7,560,020.93
ENMP MISO RT SALE	10,118,497	33.215290	336,088.81
Totals	256,699,297	30.760153	7,896,109.74

Source	NO
Owned Capability	
ACADIA	6.441
INDEPENDENCE	7.133
LITTLE GYPSY	16.560
ENO PATERSON SOLAR	1.000
WHITE BLUFF	19.848
NO SOLAR STATION	20.000
NO POWER STATION	129.700
PERRYVILLE	3.350
WATERFORD	28.056
UNION	514.000
ANO	50.491
NINEMILE PT.	145.719
Subtotal Owned Capability	942.298
Purchased Capacity	
GRAND GULF #1(RET/RP)	30.621
RIVERBEND 30	101.242
GRAND GULF #1	213.405
ST JAMES	20.000
MURRAY HYDRO	2.096
OCCIDENTAL-OXYTAFT	9.200
IRIS	50.000
Subtotal Purchased Capacity	426.564
Totals	1,368.862

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	3,068,832	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	8,827,472	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	19,991,430	0.00	0.00
INDEPN 1 - UPP from AR Desig. Energy	0	4,432,686	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	1,338	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	409,430	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	2,311,662	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	3,909,163	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	39,046,364	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,106,880	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	344,448	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	11,040	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	1,882,316	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	20,613	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	53,332,057	0.00	0.00
WATERF 2 - UPP from LA Desig. Energy	0	372,600	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	15,083,724	0.00	0.00
WH.BLF 2 - UPP from AR Desig. Energy	0	1,915,026	0.00	0.00
Rev - UPP Purchases - KWH	0	(15,186,959)	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	143,880,122	0.00	0.00

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - Purchases				
IRIS - 50 MW CAP CHG	0	1,798,455	0.00	86,057.82
IRIS Delivered RE Energy	0	5,395,044	0.00	258,158.21
STJAMES - 50 MW CAP CHG	0	851,536	0.00	39,885.96
STJAMES Delivered RE Energy	0	2,554,264	0.00	119,641.72
ENMP - PRA SUMMER 25 LOLE ADJUSTMENT (Aug)	0	0	0.00	1,085,840.25
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	15,518.72
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	310,958	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	46,571.40
IRIS - ENERGY ADJUSTMENT KWH	0	933,196	0.00	0.00
Rev - JAP Eng Expenses ENOI	0	0	0.00	(2,171,680.49)
Rev 202507 Purchases Iris CAP CHG	0	0	0.00	(1.83)
Rev 202507 Purchases Iris CAP CHG KWH	0	(98)	0.00	0.00
Rev 202507 Purchases Iris RE ADJ CHG	0	0	0.00	50.81
Rev 202507 Purchases Iris RE ENG ADJ KWH	0	919	0.00	0.00
Rev 202507 Purchases Iris Scheduled ENG CHG	0	0	0.00	(56.29)
Rev 202507 Purchases Iris Scheduled ENG CHG KWH	0	(1,212)	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	7,467.41
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	153,594	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	22,418.37
STJAMES - ENERGY ADJUSTMENT KWH	0	461,127	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	12,457,783	0.00	(490,127.94)

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Non-Associated Companies - MISO				
ENMP MISO DA Purchases	0	9,136,428	0.00	404,486.80
ENMP MISO DA Sales	246,580,800	0	7,560,020.93	0.00
ENMP MISO RT Purchases	0	22,451,967	0.00	654,604.82
ENMP MISO RT Sales	10,118,497	0	336,088.81	0.00
MISO Admin	0	0	0.00	84,700.29
MISO Admin Sched 24	0	0	0.00	11,247.42
MISO Ancillaries	0	0	51,639.40	0.00
MISO Congestion	0	0	585,636.22	0.00
MISO Congestion_ARR	0	0	0.00	5,168.24
MISO Losses	0	0	0.00	61,674.18
MISO Other Charges	0	0	70.34	0.00
MISO Resource Adequacy Auction Revenue	0	0	467,878.20	0.00
MISO Uplift	0	0	0.00	114,480.76
Rev 202207 MISO Ancillaries	0	0	0.00	16.55
Rev 202207 MISO Congestion	0	0	808.36	0.00
Rev 202207 MISO Losses	0	0	2.68	0.00
Rev 202207 MISO Other Charges	0	0	0.00	952.49
Rev 202207 MISO Uplift	0	0	(112.97)	0.00
Rev 202208 MISO Ancillaries	0	0	(0.69)	0.00
Rev 202208 MISO Losses	0	0	0.00	0.46

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 202208 MISO Other Charges	0	0	0.00	(0.01)
Rev 202208 MISO Uplift	0	0	3.37	0.00
Rev 202209 MISO Ancillaries	0	0	0.00	0.01
Rev 202209 MISO Other Charges	0	0	0.00	(0.01)
Rev 202209 MISO Uplift	0	0	0.00	1.81
Rev 202507 MISO Admin Sched 24	0	0	0.00	2,231.32
Rev 202507 MISO Ancillaries	0	0	(232.23)	0.00
Rev 202507 MISO Congestion	0	0	0.00	2.26
Rev 202507 MISO Losses	0	0	0.00	623.48
Rev 202507 MISO Other Admin	0	0	0.00	1.98
Rev 202507 MISO Other Charges	0	0	0.00	(0.12)
Rev 202507 MISO Purchases	0	0	0.00	(6,017.01)
Rev 202507 MISO Purchases KWH	0	(208,002)	0.00	0.00
Rev 202507 MISO Rsrce Adqcy Auc	0	0	0.00	1,091,553.06
Rev 202507 MISO Sales	0	0	4,312.64	0.00
Rev 202507 MISO Sales KWH	160,718	0	0.00	0.00
Rev 202507 MISO Uplift	0	0	(16,200.76)	0.00
Rev 202510 MISO Admin Sched 24	0	0	392.01	0.00
Rev 202510 MISO Ancillaries	0	0	0.00	(397.37)
Rev 202510 MISO Congestion	0	0	4,973.34	0.00
Rev 202510 MISO Congestion AAR	0	0	0.00	(7.24)
Rev 202510 MISO Losses	0	0	(6,316.54)	0.00
Rev 202510 MISO Other Admin	0	0	0.00	(2,200.79)
Rev 202510 MISO Other Charges	0	0	0.00	(448,969.06)
Rev 202510 MISO Purchases	0	0	0.00	204,198.76
Rev 202510 MISO Purchases KWH	0	4,916,164	0.00	0.00
Rev 202510 MISO Sales	0	0	(460,474.21)	0.00
Rev 202510 MISO Sales KWH	(18,399,934)	0	0.00	0.00
Rev 202510 MISO Uplift	0	0	(2,616.37)	0.00
Subtotal Non-Associated Companies - MISO	238,460,081	36,296,557	8,525,872.53	2,178,353.08
Non-MISO Subtotals	0	156,337,905	0.00	(490,127.94)
MISO Subtotals	238,460,081	36,296,557	8,525,872.53	2,178,353.08
Totals	238,460,081	192,634,462	8,525,872.53	1,688,225.14
NO Payable to Entergy New Orleans, Inc. from Non-MISO				490,127.94
NO Payable to Entergy New Orleans, Inc. from MISO				6,347,519.45
NO Payable to Entergy New Orleans, Inc.				6,837,647.39