



June 26, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the July 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on June 30, 2026.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.

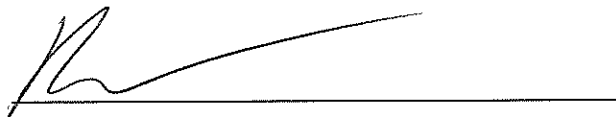


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 2nd day of

June, 2026.



Skyler Rosenblum
Notary Public
State of Louisiana
Louisiana Bar Roll # 31389
My Commission Expires 06/30/2026

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

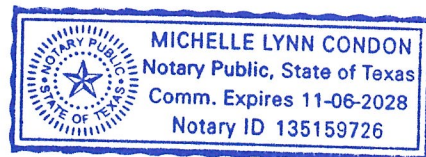


Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 2nd day
of June, 2026



Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of May 2026
Applied to Bill in the Month of July 2026

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>458,555,305</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.003522</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000000</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000000</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000000</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000000</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of May 2026
 Applied to Bill in the Month of July 2026

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,593.50</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$236.18</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$13.92</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,371.24</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,516,797,868</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

ENTERGY NEW ORLEANS, LLC.

LOSS FACTORS

Data Based on Operations Month of May 2026
Applied to Bill in the Month of July 2026

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,224,395,713</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,536,521,980</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>293,724,398</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,242,797,582</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.003522</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
 KWH SALES FOR 12 MONTHS ENDED MAY 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a b c d e f g h i j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Commercial	Industrial		LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
		Residential	HV		Incl. Transmission Service Level	HV					
1	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
2	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
3	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
4	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
5	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
6	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
7	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
8	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
9	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
10	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
11	Apr-26	135,845,968	62,126,971	150,125,647	30,012,163	12,763,319	12,180,000	-	-	212,664	353,380,093
12	May-26	155,545,070	61,104,209	158,072,366	26,255,387	12,469,497	9,408,000	-	-	212,664	379,312,199
13	Total 12 Mths.	2,321,858,225	778,445,441	2,042,230,974	371,711,260	153,844,155	138,558,000	0	0	2,551,968	5,224,395,713

12 Months Transmission Service Level Sales

Adjusted to Input Level:

14	Transmission Service Excl. EIS Available & Off-Peak	292,402,155
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	293,724,398
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	293,724,398

ENTERGY NEW ORLEANS, LLC.
 PER BOOK REVENUES FOR MAY 2026

	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	3.72	57.44	147.71	27.31	236.18

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
May 2026

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
Summary				0											0.00

FAC Recoverable Costs

Year 2026
 GL Business Unit N0000
 Accounting Period 5

Row Labels	Sum of Monetary Amt
447002	(8,384,696.46)
737	(8,384,696.46)
MISO Energy Sales	(8,320,035.45)
MISO Other Rev	(7.93)
Rev 202601 MISO Sales	(762.83)
Rev 202601 MISO Uplift	(13,280.72)
Rev 202601 MISO Ancillaries	845.71
Rev 202604 MISO Sales	(38,097.67)
Rev 202604 MISO Uplift	(13,357.57)
501203	8,728,514.77
172	8,728,514.77
GSPL	162,429.70
ARM ENERGY	1,114,613.60
STORAGE - Injection	(175,958.82)
STORAGE - Withdrawal	483,449.39
TRANS-UNION	3,976.83
CASTLETON COMMODITIES MERCHANT	165,345.48
VITOL INC	280,398.66
ENTERPRISE PRODUCTS OPERATING	246,656.58
Enable Energy Resouces LLC	394,228.20
KOCH ENERGY SERVICES LLC	1,446,568.82
REGENCY INTRASTATE GAS LP	75,397.70
CONOCOPHILLIPS COMPANY	56,934.59
REGENCY	8,769.13
MORGAN STANLEY CAPITAL GROUP I	166,711.32
SOUTHWEST ENERGY LP.	908,094.36
CONCORD ENERGY LLC	745,425.83
TENASKA MARKETING VENTURES	119,413.25
UNITED ENERGY TRADING	311,272.75
Union Offline Aux	129.38
GULF SOUTH PIPELINE COMPANY LL	474,300.00
NEXTERA ENERGY MARKETING LLC	475,428.94
DTE	21,002.53
TRANS-UNION INTERSTATE PIPELIN	110,451.50
TRANS-UNION IMBALANCE	9,416.60
TEXLA ENERGY MANAGEMENT INC.	50.00
ECO-ENERGY LLC	187,282.50
TOTAL GAS & POWER NORTH AMERIC	6,921.68
Union Power 1 May 2026 LTSA	633,016.36
CONTINENTAL RESOURCES INC	101,277.00
EMERA ENERGY SERVICES INC	2,657.49
UNIPER ENERGY	84,835.09
TWIN EAGLE RESOURCE MANAGEMENT	11,051.72
Devon Gas Services LP	85,484.98
JANE STREET ENERGY MARKETING L	11,481.63
555002	1,100,940.09
215	1,100,940.09
MISO Congestion	(561,463.48)
MISO Congestion_ARR	3,109.88
MISO Energy Purchases	635,131.68
MISO Losses	111,569.93
MISO Uplift Exp	251,814.39
IRIS - ENERGY ADJUSTMENT	47,198.12
IRIS Delivered RE Energy	305,066.75
STJAMES - ENERGY ADJUSTMENT	30,768.12
STJAMES Delivered RE Energy	128,619.26
20YY Excess Congestion Fund di	88,696.30
Rev 202601 Purchases Iris RE A	5.61
Rev 202601 Purchases Iris Sche	(5.61)
2025 Excess Congestion Fund di	(88,697.07)
Rev 202601 MISO Other Charges	1.91
MISO Ancillary Exp	7,375.66
Rev 202604 MISO Ancillaries	16,947.36
Rev 202604 Purchases St James	(4,658.94)
Rev 202604 MISO Congestion	25,604.17
Rev 202604 MISO Losses	(5,600.56)
Rev 202604 MISO Congestion AAR	(152.61)
Rev 202604 Purchases Iris Sche	29,593.12
Rev 202601 MISO Congestion AAR	(25,818.70)
Rev 202601 MISO Purchases	166,404.21
Rev 202604 MISO Purchases	2.62
Rev 202604 MISO Other Charges	8.33
Rev 202604 Purchases Iris RE A	(38,196.06)
ST. JAMES LIQUIDATED DAMAGES	(21,523.69)
Rev 202601 MISO Losses	(860.61)
555005	1,251.09
221	1,251.09
CRESCENT CROWN_CoG_Apr'26	168.67
Net Metering Credit - May'26	1,082.42
555006	1,354,018.92
181	1,354,018.92
Fuel Charge	1,354,018.92
555010	2,607,454.68
235	2,607,454.68
Algiers PPA Energy	886,664.92
Algiers PPA Energy (NP6)	77,484.80
EAL MSS-4 ENERGY	252,614.05
ELA - RB30 Energy	(140,629.40)
ENOL - NM6 Energy	1,531,320.31
Grand Total	5,407,483.09

KWH

Year 2026
 GL Business Unit N0000
 Accounting Period 5

Row Labels	Sum of Statistics Amt
447002	(355,443,121.00)
MISO Energy Sales	(354,215,714.00)
Rev 202601 MISO Sales KWH	(5,698.00)
Rev 202604 MISO Sales KWH	(1,221,709.00)
501203	364,552,772.00
NOPS	12,652,000.00
NOPS Aux	(320,519.00)
UNION 1 NAT GAS	352,221,291.00
555002	39,577,681.00
MISO Energy Purchases	25,811,553.00
IRIS Delivered RE Energy	6,375,349.00
STJAMES Delivered RE Energy	2,665,682.00
IRIS - 50 MW - CAP CHG ADJUSTM	328,597.00
IRIS - 50 MW CAP CHG	2,125,251.00
STJAMES - 20 MW - CAP CHG ADJU	201,490.00
STJAMES - 50 MW CAP CHG	888,718.00
IRIS - ENERGY ADJUSTMENT KWH	986,195.00
STJAMES - ENERGY ADJUSTMENT KW	604,942.00
Rev 202604 Purchases St James	(128,829.00)
Rev 202601 MISO Purchases KWH	(45,794.00)
Rev 202604 Purchases Iris CAP	(59,934.00)
Rev 202604 Purchases Iris RE E	(798,247.00)
Rev 202601 Purchases Iris Sche	(116.00)
Rev 202601 Purchases Iris RE E	116.00
Rev 202604 Purchases Iris Sche	618,443.00
Rev 202604 MISO Purchases KWH	4,265.00
555005	29,594.32
Net Metering Credit - May'26	21,933.32
CRESCENT CROWN_CoG_Apr'26	7,661.00
555010	226,483,241.00
Algiers PPA Energy	32,917,701.00
Algiers PPA Energy (NP6)	4,096,046.00
EAL MSS-4 ENERGY	36,845,038.00
ENOL - NM6 Energy	80,949,534.00
ELA - RB30 Energy	71,674,922.00
555006	182,144,777.00
POWER PURCHASED - KWH	182,144,777.00
558200	1,210,361.00
CANTELLI ALMONASTER SOLAR/QF -	35,767.00
MICHOD GLOBAL SOLAR/QF - MICH	46,147.00
NOS SOLAR/QF - NOS SOLAR	606,860.00
PATERSON SOLAR	34,472.00
QF TCI FRANCE SOLAR/QF - TCI F	178,856.00
TCI ALVAR ST SOLAR/QF - TCI AL	212,953.00
UNO SOLAR/QF - UNO SOLAR	83,746.00
RTA CARROLLTON SOLAR/QF - RTA	11,560.00
Grand Total	458,555,305.32

GROUP 2

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	12	\$37.40	\$3.14	April 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	
Less Allowances consumed				
Ending inventory	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	

GROUP 3

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	April 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed				
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED MAY 2026

(a)	(b)	(c)	(d)	
kWh Generation	kWh Purchases	kWh Sales for Resale	ENOI Net Area Input a+b+c	
Oper. Mth.				
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
April 2026	362,233,099	357,252,547	(317,907,789)	401,577,857
May 2026	365,763,133	448,235,293	(355,443,121)	458,555,305
Total 12 Mths.	3,125,193,878	5,074,692,932	(2,663,364,830)	5,536,521,980

**ENERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

