



June 26, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street
Rm. 1E09
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the July 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

- | | | |
|----|--|-----------------|
| 1. | Non-Transmission Service Voltage Level Sales | \$0.010353 /kWh |
| 2. | Transmission Service Voltage Level Sales | \$0.010364 /kWh |

The rates above include \$8.4M in revenue from sales to MISO. Per the letter received from Councilmember Morrell on June 25, 2026, the Fuel Adjustments for the July 2026 billing cycle will include a \$1.0M adjustment plus interest that will be used to mitigate future FAC rates, as the Council deems appropriate. These adjusted rates are as follows:

- | | | |
|----|--|-----------------|
| 1. | Non-Transmission Service Voltage Level Sales | \$0.012734 /kWh |
| 2. | Transmission Service Voltage Level Sales | \$0.012746 /kWh |

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in July bills.

Very truly yours,

Scott Celino

Scott Celino
Manager, Fuel & Special Riders

SC/jl



JP MORRELL
COUNCILMEMBER AT-LARGE

Office (504) 658-1070
1300 Perdido Street • Suite 2W50
New Orleans, Louisiana 70112

New Orleans City Council

June 25, 2026

Harry Barton
Director - Regulatory Affairs
Entergy New Orleans, LLC
1600 Perdido Street Building 505
New Orleans, LA 70112

RE: July 2026 Fuel Adjustment Clause

Dear Mr. Barton:

I have reviewed your letter dated June 22, 2026 regarding the July 2026 Fuel Adjustment Clause ("FAC"), wherein you indicate that the as-calculated FAC rate for June 2026 is 31% lower than the June 2026 FAC rate. The letter also noted that the as-calculated Purchased Power Capacity Adjustment ("PPCR") for July 2026 is 50% higher than the June 2026 PPCR. ENO proposed billing a FAC rate of \$0.012734/kWh for July 2026, which is lower than the June rate, sufficient to offset the July PPCR rate, and would generate a credit that can be used for future mitigation according to the Council's direction.

I am authorizing Entergy New Orleans to implement its proposed July 2026 FAC rate. If you need anything else, please contact me, the Council Utilities Regulatory Office, or the utility advisors.
Sincerely,

A handwritten signature in blue ink, appearing to read "JP Morrell".

JP Morrell
New Orleans City Council Vice President
Chair of the Utility, Cable, Telecommunications, and Technology Committee



Entergy New Orleans, LLC
1600 Perdido Street, Bldg. 505
New Orleans, LA 70112
Tel (504) 670-3530
hbarton@entergy.com

Harry Barton
Dir, Regulatory Affairs

June 22, 2026

Via Electronic Delivery

Erin Spears
Chief of Staff, Council Utility Regulatory Office
City of New Orleans
Room 6E07, City Hall
1300 Perdido Street
New Orleans, LA 70112

RE: Entergy New Orleans, LLC (“ENO”) July 2026 Fuel Adjustment Clause

Dear Ms. Spears:

This communication is regarding ENO’s preliminary July 2026 Fuel Adjustment Clause “FAC” and Purchased Power Capacity Adjustment “PPCR” factors. The As-Calculated FAC rate for July 2026 is \$0.010353/kWh, which is 31% lower than June 2026 FAC rate of \$0.014953/kWh (see Chart 1). This FAC decrease is due to an increase in sales to MISO and milder than normal weather in May 2026. ENO received approximately \$8.38M in revenue from sales to MISO, which mitigated the overall fuel cost to \$4.65M. The average residential customer in May 2026 used 898 kWh. The residential typical bill impact is a decrease of \$4.60 per 1,000 kWh.

The As-Calculated July 2026 Rider PPCR percent factor is 7.64310%, which is 50% higher than June 2026 PPCR percent factor of 5.11152%. The Rider PPCR increase is due to less capacity revenue requirement in base rates to offset the actual capacity costs. The residential typical bill impact is an increase of \$2.22 per 1,000 kWh.

ENO believes the decrease in the July 2026 FAC rate and the increase in the July 2026 Rider PPCR rate would be confusing to customers and may lead to unnecessary complaints should the FAC and Rider PPCR revert to reasonable rates in August 2026. Accordingly, ENO recommends billing \$0.012734/kWh FAC rate in July 2026. This FAC rate is lower than the June 2026 FAC rate and offsets the increase in the Rider PPCR July 2026 rate. ENO estimates that this FAC rate would generate a credit of \$1.010 million plus interest as shown in Chart 2, which the Council could direct ENO to use to mitigate future FAC rates, as the Council deems appropriate.

If the Council wishes to implement ENO’s proposed recommendation or any other change to the July 2026 FAC rate calculation, please notify us no later than Thursday, June 25, 2026. In the absence of such notification, ENO will commence billing the As- Calculated July 2026 FAC rate shown in Chart 2, \$0.010353/kWh, on June 30, 2026.

Please feel free to contact me with any questions regarding the information provided in this letter.

With kindest regards, I am

A handwritten signature in blue ink, consisting of several fluid, overlapping strokes that form a cursive-style name.

HB/ds

cc: Clinton A. Vince, Esq. (via electronic mail)
Presley R. Reed, Jr., Esq. (via electronic mail)
J. A. Beatmann, Jr. (via electronic mail)
Joseph Rogers (via electronic mail)

**ENO's Fuel Adjustment Clause
for July 2026 FAC Compared to June 2026
Based on the Operations Months of May 2026 and April 2026**

Chart 1

ENO Fuel Adjustment Charge Recommended July 2026 FAC Analysis

Description	June 2026	July 2026	Variance	% Change	Impact on 1,000 kWh
As-Calculated FAC Rate	\$0.014953	\$0.010353	(\$0.00460)	(31%)	(\$4.60)
Recommended FAC Rate	\$0.014953	\$0.012734	(\$0.00222)	(15%)	(\$2.22)

MISO Fuel Credit Deferral

Chart 2

Billing Month	Beginning Balance	Credit Balance	Deferral Turnaround	Remaining Balance	Prime Rate	Interest	Fuel Credit Deferral with Interest Included in Monthly FAC
June 2026	\$0	\$2,387,000	0	\$2,387,000	0.56%*	(\$13,427)**	\$2,373,573
July 2026	\$2,387,000	\$1,010,000	0	\$3,397,000	0.56%*	(\$19,100)**	\$990,892

* Annual Prime Rate for May 2026 6.75%

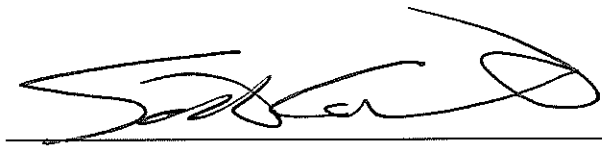
** Interest included in monthly FAC calculations (see WP6)

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.

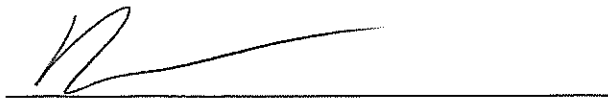


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 24th day of

June, 2026.



Skylar Rosenblum
Notary Public
State of Louisiana
Louisiana Bar Roll # 31309
My Commission is issued for Life

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

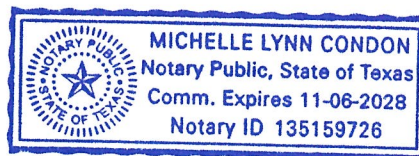


Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 2nd day
of June, 2026



Notary Public or Official



ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
 Data Based on Operations Month of May 2026
 Applied to Bill in the Month of July 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	WP3, L13	<u>\$5,653,071.68</u>	
1a	Total Company kWh Input for Operations Month	WP4	<u>458,555,305 kWh</u>	
1b	Fuel Rate	L1/L1a	<u>\$0.012328 /kWh</u>	
2	Non-Transmission Service Level Voltage Loss Factor	Attachment A: P3, L5	<u>1.003522</u>	
3	Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		\$0.01237 /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P3, L6	<u>1.004522</u>	
5	Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month	L1b* L4		<u>\$0.01238 /kWh</u>
SECTION 2				
(OVER) / UNDER SURCHARGE RATE				
6	ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L11		<u>\$0.000362 /kWh</u>
SECTION 3				
FUEL ADJUSTMENT CLAUSE RATES				
ENO Fuel Adjustment Clause Rate in Billing Month for:				
7	Non-Transmission Service Voltage Level Sales	L3 + L6		<u>\$0.012734 /kWh</u>
8	Transmission Service Voltage Level Sales	L5 + L6		<u>\$0.012746 /kWh</u>

ENTERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of May 2026
 Applied to Bill in the Month of July 2026

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Revenue for Operations Month	WP2	\$9,304,951.22	
2	Transmission Service Voltage Level Revenue for Operations Month	WP2	\$537,026.92	
3	Total Fuel Adjustment Revenue for Operations Month	L1+L2		<u>\$9,841,978.14</u>
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
4	ENO Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L9 of Previous Month Filing	\$6,165,682.74	
5	ENO Fuel & Purchased Power Costs	WP3: L13	\$5,653,071.68	
6	Fuel Adjustment Revenue for Operations Month	L3	\$9,841,978.14	
7	Prior Period Adjustments			
8	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L4 + (L4+L5 - L6+L7)) / 2) * ((Prime Rate) / 12)$ (See Note)	<u>\$22,900.67</u>	
9	ENO Cumulative (Over) / Under for Operations Month	L4 + L5 - L6 + L7 + L8		<u>\$1,999,676.94</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
10	ENO Sales for 12 Months Ending With Operations Month	WP2, Ln 13	<u>5,516,797,868</u> kWh	
11	ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L9/L10		<u>\$0.000362</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

**ENERGY NEW ORLEANS, LLC
FUEL ADJUSTMENT CLAUSE RATE FORMULA
LOSS FACTORS / LOSS MULTIPLIERS**

Data Based on Operations Month of May 2026
Applied to Bill in the Month of July 2026

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Total Company Sales Subject to FAC for 12 Months Ending with Operations Month	WP2, Ln 13	<u>5,224,395,713</u> kWh
2	Total Company Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,536,521,980</u> kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	WP2, Ln 20 L2 - L3	<u>293,724,398</u> kWh <u>5,242,797,582</u> kWh
SECTION 2			
LOSS FACTORS			
<i>Loss Factors:</i>			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.003522</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC
 KWH SALES FOR 12 MONTHS ENDED May 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
2	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
3	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
4	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
5	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
6	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
7	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
8	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
9	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
10	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
11	Apr-26	135,845,968	62,126,971	150,125,647	30,012,163	12,763,319	12,180,000	-	-	212,664	353,380,093
12	May-26	155,545,070	61,104,209	158,072,366	26,255,387	12,469,497	9,408,000	-	-	212,664	379,312,199
13	Total 12 Mths.	2,321,858,225	778,445,441	2,042,230,974	371,711,260	153,844,155	138,558,000	0	0	2,551,968	5,224,395,713
12 Months Transmission Service Level Sales											
Adjusted to Input Level:											
14	Transmission Service Excl. EIS Available & Off-Peak										292,402,155
15	Voltage Level Adj.										1.004522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)										293,724,398
17	EIS Available & Off-Peak										0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)										1.305879
19	Input for Rate Schedule EIS Available & Off-Peak										0
20	Total Input for Transmission Level Sales										293,724,398

ENTERGY NEW ORLEANS, LLC
 REVENUE FOR 12 MONTHS ENDED May 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Transmission Service Level										
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i)
1	Jun-25	4,060,936	1,305,672	3,613,380	628,902	247,255	216,454	-	-		9,145,182
2	Jul-25	5,571,614	1,490,252	4,186,909	725,317	273,960	242,017	-	-		11,458,115
3	Aug-25	4,906,373	1,294,924	3,755,910	668,005	264,620	233,683	-	-		10,126,909
4	Sep-25	3,888,551	1,130,270	3,168,196	552,113	225,461	196,446	-	-		8,317,224
5	Oct-25	3,212,937	1,083,059	2,865,678	519,644	214,915	179,395	-	-		7,287,008
6	Nov-25	2,089,417	905,860	2,316,216	469,449	200,889	197,353	-	-		5,382,700
7	Dec-25	2,221,631	874,894	2,121,447	436,485	156,585	206,986	-	-		5,290,886
8	Jan-26	1,759,573	601,146	1,531,893	233,039	109,270	71,790	-	-		3,944,591
9	Feb-26	2,829,454	802,283	2,039,881	353,943	162,133	123,420	-	-		5,740,008
10	Mar-26	3,764,526	1,582,994	3,802,467	742,099	272,468	296,382	-	-		9,323,237
11	Apr-26	3,038,569	1,392,881	3,412,128	671,703	286,039	272,966	-	-		7,956,276
12	May-26	3,815,635	1,502,107	3,866,179	658,057	306,089	230,938	-	-		9,304,951
13	Total 12 Mths.	41,159,217	13,966,342	36,680,284	6,658,756	2,719,683	2,467,828	0	0		93,277,087

ENTERGY NEW ORLEANS, LLC
 FUEL/ PURCHASED POWER COSTS AND NET AREA KWH
 May 2026

COSTS

		<u>Per Book</u>
1. Fuel to Acct. 501		8,728,514.77
2. Gas Hedging Results		0.00
3. Fuel to Acct. 547		0.00
4. Purchased Energy to Acct. 555 - Resource Plan PPAs		2,607,454.68
4a. Purchased Energy to Acct. 555 - MISO Economy Purchases		624,073.41
4b. Purchased Energy to Acct. 555 - Solar PPAs		476,866.68
4c. Purchased Energy to Acct. 555 - Grand Gulf PPA		1,354,018.92
4d. Purchased Energy to Acct. 555 - Cogen, Net Metering		1,251.09
5. Total Fuel & Purchased Energy Costs	Sum of Lns. 1 to 4d	13,792,179.55
6. Sales to Non-Assoc. Cos. Acct. 447		0.00
6a. Sales to Non-Assoc. Cos. Acct. 447002 - MISO Economy Sales		8,384,696.46
7. Total Sales for Resale	Sum of Lns. 6 and 6a	8,384,696.46
8. Fuel Oil Costs:		
8a. Acct. 501		0.00
8b. Acct. 547		0.00
9. Total Fuel Oil	Sum of Lns. 8a and 8b	0.00
10. Fuel Credit Deferral including interest		990,891.88
10a.		0.00
11. Fuel Cost Adjustments	Sum of Lns. 10 and 10a	990,891.88
12. Removal of LTSA included in costs above	WP3.6	(745,303.29)
13. Fuel & Purchased Power Energy to ENOL Net Area	L5 - L7 +L9 + L11 + L12	5,653,071.68
	<u>NET AREA INPUT (KWH)</u>	
14. MISO sales		(355,443,121)
15. Gas Generation		364,552,772
16. Grand Gulf PPA		182,144,777
17. Purchased Power - Resource Plan energy		226,483,241
18. Purchased Power - Non-Assoc		25,770,024
19. Purchased Power - Solar		13,807,657
20. Solar Generation		1,210,361
21. Cogen and Net Metering		29,594
22. TOTAL NET AREA INPUT		458,555,305

FAC Recoverable Costs

Year	2026
GL Business Unit	N0000
Accounting Period	5

Row Labels	Sum of Monetary Amt
447002	(8,384,696.46)
737	(8,384,696.46)
MISO Energy Sales	(8,320,035.45)
MISO Other Rev	(7.93)
Rev 202601 MISO Sales	(762.83)
Rev 202601 MISO Uplift	(13,280.72)
Rev 202601 MISO Ancillaries	845.71
Rev 202604 MISO Sales	(38,097.67)
Rev 202604 MISO Uplift	(13,357.57)
501203	8,728,514.77
172	8,728,514.77
GSPL	162,429.70
ARM ENERGY	1,114,613.60
STORAGE - Injection	(175,958.82)
STORAGE - Withdrawal	483,449.39
TRANS-UNION	3,976.83
CASTLETON COMMODITIES MERCHANT	165,345.48
VITOL INC	280,398.66
ENTERPRISE PRODUCTS OPERATING	246,656.58
Enable Energy Resources LLC	394,228.20
KOCH ENERGY SERVICES LLC	1,446,568.82
REGENCY INTRASTATE GAS LP	75,397.70
CONOCOPHILLIPS COMPANY	56,934.59
REGENCY	8,769.13
MORGAN STANLEY CAPITAL GROUP I	166,711.32
SOUTHWEST ENERGY LP	908,094.36
CONCORD ENERGY LLC	745,425.83
TENASKA MARKETING VENTURES	119,413.25
UNITED ENERGY TRADING	311,272.75
Union Offline Aux	129.38
GULF SOUTH PIPELINE COMPANY LL	474,300.00
NEXTERA ENERGY MARKETING LLC	475,428.94
DTE	21,002.53
TRANS-UNION INTERSTATE PIPELIN	110,451.50
TRANS-UNION IMBALANCE	9,416.60
TEXLA ENERGY MANAGEMENT INC.	50.00
ECO-ENERGY LLC	187,282.50
TOTAL GAS & POWER NORTH AMERIC	6,921.68
Union Power 1 May 2026 LTSA	633,016.36
CONTINENTAL RESOURCES INC	101,277.00
EMERA ENERGY SERVICES INC	2,657.49
UNIPER ENERGY	84,835.09
TWIN EAGLE RESOURCE MANAGEMENT	11,051.72
Devon Gas Services LP	85,484.98
JANE STREET ENERGY MARKETING L	11,481.63
555002	1,100,940.09
215	1,100,940.09
MISO Congestion	(561,463.48)
MISO Congestion_ARR	3,109.88
MISO Energy Purchases	635,131.68
MISO Losses	111,569.93
MISO Uplift Exp	251,814.39
IRIS - ENERGY ADJUSTMENT	47,198.12
IRIS Delivered RE Energy	305,066.75
STJAMES - ENERGY ADJUSTMENT	30,768.12
STJAMES Delivered RE Energy	128,619.26
20YY Excess Congestion Fund di	88,696.30
Rev 202601 Purchases Iris RE A	5.61
Rev 202601 Purchases Iris Sche	(5.61)
2025 Excess Congestion Fund di	(88,697.07)
Rev 202601 MISO Other Charges	1.91
MISO Ancillary Exp	7,375.66
Rev 202604 MISO Ancillaries	16,947.36
Rev 202604 Purchases St James	(4,658.94)
Rev 202604 MISO Congestion	25,604.17
Rev 202604 MISO Losses	(5,600.56)
Rev 202604 MISO Congestion AAR	(152.61)
Rev 202604 Purchases Iris Sche	29,593.12
Rev 202601 MISO Congestion AAR	(25,818.70)
Rev 202601 MISO Purchases	166,404.21
Rev 202604 MISO Purchases	2.62
Rev 202604 MISO Other Charges	8.33
Rev 202604 Purchases Iris RE A	(38,196.06)
ST. JAMES LIQUIDATED DAMAGES	(21,523.69)
Rev 202601 MISO Losses	(860.61)
555005	1,251.09
221	1,251.09
CRESCENT CROWN_CoG_Apr'26	168.67
Net Metering Credit - May'26	1,082.42
555006	1,354,018.92
181	1,354,018.92
Fuel Charge	1,354,018.92
555010	2,607,454.68
235	2,607,454.68
Algiers PPA Energy	886,664.92
Algiers PPA Energy (NP6)	77,484.80
EAL MSS-4 ENERGY	252,614.05
ELA - RB30 Energy	(140,629.40)
ENOL - NM6 Energy	1,531,320.31
Grand Total	5,407,483.09

FAC Non-recoverable Costs

Year	2026
GL Business Unit	N0000
Accounting Period	5

Row Labels	Sum of Monetary Amt
447002	(412,078.69)
219	(412,078.69)
MISO Resource Adequacy Auction	(403,794.60)
Rev 202604 MISO Rsrce Adqcy Au	0.07
Rev 202601 MISO Rsrce Adqcy Au	(8,284.16)
555002	166,130.11
219	166,130.11
IRIS - 50 MW - CAP CHG ADJUSTM	15,726.13
IRIS - 50 MW CAP CHG	101,695.49
STJAMES - 20 MW - CAP CHG ADJL	10,248.25
STJAMES - 50 MW CAP CHG	42,880.87
Rev 202604 Purchases St James	(1,552.98)
Rev 202604 Purchases Iris CAP	(2,867.65)
555006	7,945,978.93
180	7,945,978.93
Demand Charge	8,558,169.05
ENOL 25FRP-BillMitTurnaround	(612,190.12)
555010	9,877,608.69
239	9,877,608.69
Algiers PPA Capacity	1,511,815.91
Algiers PPA Capacity (NP6)	73,897.28
Algiers PPA WF3 Decomm	20,732.07
EAL MSS-4 CAPACITY	2,105,162.39
ELA - RB30 Capacity	3,345,125.38
ENOL - NM6 Capacity	1,460,420.68
Rev 1/26-2/26 EAL MSS-4 CAPACI	847,779.88
Rev 1/26-3/26 ENOL-NM6 Capacit	230,315.15
Rev 3/26 RB30 Capacity	(44.39)
Rev 1/26-3/26 Algiers PPA Capa	270,750.40
Rev 1/26-3/26 Algiers Cap (NP6)	11,653.94
555015	15,600.47
219	15,600.47
MISO Sch 24 Admin	15,585.27
Rev 202604 MISO Admin Sched 24	10.46
Rev 202601 MISO Admin Sched 24	4.74
555900	(4,768,743.44)
174	(4,768,743.44)
CM Est PPCR over/under	(4,768,743.44)
5552RE	6,814.26
269	6,814.26
Automated Accrual	(454.25)
Energy Analysis	7,268.51
5553RE	3,680.02
269	3,680.02
Energy Analysis	3,680.02
Grand Total	12,834,990.35

KWH

Year	2026
GL Business Unit	N0000
Accounting Period	5
Row Labels	Sum of Statistics Amt
447002	(355,443,121.00)
MISO Energy Sales	(354,215,714.00)
Rev 202601 MISO Sales KWH	(5,698.00)
Rev 202604 MISO Sales KWH	(1,221,709.00)
501203	364,552,772.00
NOPS	12,652,000.00
NOPS Aux	(320,519.00)
UNION 1 NAT GAS	352,221,291.00
555002	39,577,681.00
MISO Energy Purchases	25,811,553.00
IRIS Delivered RE Energy	6,375,349.00
STJAMES Delivered RE Energy	2,665,682.00
IRIS - 50 MW - CAP CHG ADJUSTM	328,597.00
IRIS - 50 MW CAP CHG	2,125,251.00
STJAMES - 20 MW - CAP CHG ADJU	201,490.00
STJAMES - 50 MW CAP CHG	888,718.00
IRIS - ENERGY ADJUSTMENT KWH	986,195.00
STJAMES - ENERGY ADJUSTMENT KW	604,942.00
Rev 202604 Purchases St James	(128,829.00)
Rev 202601 MISO Purchases KWH	(45,794.00)
Rev 202604 Purchases Iris CAP	(59,934.00)
Rev 202604 Purchases Iris RE E	(798,247.00)
Rev 202601 Purchases Iris Sche	(116.00)
Rev 202601 Purchases Iris RE E	116.00
Rev 202604 Purchases Iris Sche	618,443.00
Rev 202604 MISO Purchases KWH	4,265.00
555005	29,594.32
Net Metering Credit - May26	21,933.32
CRESCENT CROWN_CoG_Apr26	7,661.00
555010	226,483,241.00
Algiers PPA Energy	32,917,701.00
Algiers PPA Energy (NP6)	4,096,046.00
EAL MSS-4 ENERGY	36,845,038.00
ENOL - NM6 Energy	80,949,534.00
ELA - RB30 Energy	71,674,922.00
555006	182,144,777.00
POWER PURCHASED - KWH	182,144,777.00
558200	1,210,361.00
CANTELLI ALMONASTER SOLAR/QF -	35,767.00
MICHOUD GLOBAL SOLAR/QF - MICH	46,147.00
NOS SOLAR/QF - NOS SOLAR	606,860.00
PATERSON SOLAR	34,472.00
QF TCI FRANCE SOLAR/QF - TCI F	178,856.00
TCI ALVAR ST SOLAR/QF - TCI AL	212,953.00
UNO SOLAR/QF - UNO SOLAR	83,746.00
RTA CARROLLTON SOLAR/QF - RTA	11,560.00
Grand Total	458,555,305.32

Estimated FOR ENERGY ENOL FOR 202605

		Data									
LINE	SUPPLIER	Net Amount	Sum of MCF @ 14.75	Sum of SCHEDULED DELIVERED	Sum of FUEL ADJUST	Sum of SCHEDULED RECEIVABLE	Sum of TRSP	Sum of OTHER	Sum of COUNTY	Sum of TOTAL STATE TAX	Sum of GROSS AMOUNT
ENOL	ARM ENERGY	\$ 630,563.00	248,998.11	255,956.00	3,244.00	259,200.00	3,864.94	0.00	0.00	9,590.19	643,818.12
	CASTLETON COMMODITIES MERCHANT TRADING L.P.	\$ 171,849.00	62,829.33	66,338.00	4.00	66,800.00	621.83	0.00	0.00	2,287.53	174,758.36
	CONCORD ENERGY LLC	\$ 735,192.50	291,513.76	299,719.00	1,181.00	300,900.00	1,839.26	0.00	0.00	10,183.33	747,215.09
	CONCOCKWELLS COMPANY	\$ 55,975.00	22,284.30	22,907.00	293.80	23,200.00	345.90	0.00	0.00	909.59	57,230.49
	Dewis Gas Services LP	\$ 84,345.28	30,345.05	32,903.00	759.00	33,662.00	217.89	0.00	0.00	1,139.70	85,702.86
	DTE	\$ 20,617.50	7,397.29	7,604.00	96.00	7,700.00	114.82	0.00	0.00	338.03	21,067.35
	ECO ENERGY LLC	\$ 184,451.50	71,952.39	73,963.00	937.00	74,900.00	1,116.84	0.00	0.00	2,281.00	188,389.34
	EMERA ENERGY SERVICES INC	\$ 2,615.00	960.17	987.00	13.00	1,000.00	14.90	0.00	0.00	42.49	2,672.40
	Enable Energy Resources LLC	\$ 389,773.00	149,943.06	154,134.00	666.00	154,800.00	1,032.70	0.00	0.00	4,405.20	395,210.90
	ENTERPRISE PRODUCTS OPERATING LLC	\$ 242,889.79	95,711.48	98,390.00	426.00	98,816.00	659.21	0.00	0.00	3,716.79	247,265.78
	GULF SOUTH PIPELINE COMPANY LLC	\$ -	0.00	0.00	0.00	0.00	0.00	474,300.00	0.00	0.00	474,300.00
	JANE STREET ENERGY MARKETING LLC	\$ 11,280.00	3,863.05	3,971.00	29.00	4,000.00	155.66	0.00	0.00	201.63	11,637.29
	KOCH ENERGY SERVICES LLC	\$ 1,436,265.17	556,165.75	578,614.00	2,138.00	580,752.00	3,469.58	(3,875.00)	0.00	20,036.49	1,455,896.24
	MORGAN STANLEY CAPITAL GROUP INC	\$ 163,888.25	65,419.93	67,248.00	852.80	68,100.00	1,015.44	0.00	0.00	2,773.07	167,676.76
	NEXTERA ENERGY MARKETING LLC	\$ 526,032.25	194,952.34	200,400.00	0.00	200,400.00	300.60	(29,062.50)	0.00	6,533.17	503,804.52
	REGENCY INTRASTATE GAS LP	\$ 20,760.00	8,074.37	8,300.00	0.00	8,300.00	12.45	54,250.00	0.00	337.35	75,359.80
	SOUTHWEST ENERGY LP	\$ 895,434.00	341,129.95	360,298.00	1,602.00	361,900.00	2,472.47	0.00	0.00	12,610.36	910,517.02
	TENASKA MARKETING VENTURES	\$ 114,000.00	46,494.77	47,785.00	205.00	48,000.00	320.23	(7,265.63)	0.00	463.13	107,517.73
	TOTAL GAS & POWER NORTH AMERICA INC.	\$ 6,811.00	2,497.22	2,567.00	33.00	2,600.00	38.76	0.00	0.00	110.68	6,960.44
	TRANS-UNION INTERSTATE PIPELINE LP	\$ -	0.00	0.00	0.00	0.00	0.00	110,451.50	0.00	0.00	110,451.50
	TWIN EAGLE RESOURCE MANAGEMENT	\$ 10,875.00	3,842.62	3,950.00	50.00	4,000.00	59.65	0.00	0.00	176.72	11,111.36
	UNIPER ENERGY	\$ 83,478.56	33,896.80	34,844.00	439.00	35,283.00	526.14	0.00	0.00	1,356.53	85,361.23
	UNITED ENERGY TRADING	\$ 307,673.50	118,253.57	121,458.00	1,342.00	123,100.00	1,835.53	0.00	0.00	3,549.25	313,058.28
	VITOL INC	\$ 292,475.00	100,461.74	115,769.00	31.00	115,800.00	188.48	(7,750.00)	0.00	3,123.66	288,037.14
ENOL Total		\$ 6,387,545.29	2,462,987.07	2,558,215.00	14,998.00	2,573,213.00	20,233.47	591,048.38	0.00	86,162.88	7,084,980.01
Grand Total		\$ 6,387,545.29	2,462,987.07	2,558,215.00	14,998.00	2,573,213.00	20,233.47	591,048.38	0.00	86,162.88	7,084,980.01

ENO LTSA Costs Realigned to base rates

Cost Month

May-26

Plant	total cost	ENO Share	ENO Cost
Union PB1	633,016	100.000%	633,016
NM6 (Includes Algiers %)	466,975	21.012%	98,121
Perryville	761,033	0.461%	3,507
Acadia	868,935	1.227%	10,659
			<u>745,303</u>

ENTERGY NEW ORLEANS, LLC
Net Area Input for 12 Months ended May 2026

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOL Net Area Input a+b+c
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
April 2026	362,233,099	357,252,547	(317,907,789)	401,577,857
May 2026	365,763,133	448,235,293	(355,443,121)	458,555,305
Total 12 Mths.	3,125,193,878	5,074,692,932	(2,663,364,830)	5,536,521,980

**ENERGY NEW ORLEANS, LLC
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<u>SERVICE VOLTAGE LEVEL</u>	<u>LOSS FACTOR</u>	
	<u>DEMAND</u>	<u>ENERGY</u>
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

MISO Fuel Credit Deferral

April 2026 Deferred Credit (2,387,000)
May 2026 Deferred Credit (1,010,000)
Annual Prime Rate for April 2026 6.75%

Adjustment to FAC by Cost Month	Billing Month	Beginning balance	Credit Deferral	Deferral Turnaround	Remaining balance	Prime Rate	Interest	Fuel Credit Deferral with interest included in FAC
Apr-26	Jun-26	0	2,387,000	0	2,387,000	0.56%	(13,427)	2,373,573
May-26	Jul-26	2,387,000	1,010,000	0	3,397,000	0.56%	(19,108)	990,892



Entergy New Orleans, Inc.
 10055 Grogan's Mill Rd, Suite 300
 The Woodlands, TX 77380

Invoice#: 50020
Invoice Date: May 20, 2026
Payment Terms: Net Due on or Before May 26, 2026
Delivery Period: April 2026

Attention: Energy Analysis and Reporting
Phone: 281-297-3630
Fax: 281-297-3930
Email: enterygassettlements@entergy.com

Sales

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
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Gulf South Pipeline Company LLC

Nine Mile Power Plt (To Lp&L)

	4/3/2026	4/6/2026	(20,000)	\$2.8950	\$57,900.00	
	4/11/2026	4/13/2026	(35,999)	\$2.6500	\$95,397.35	
	4/15/2026	4/15/2026	(15,000)	\$2.8350	\$42,525.00	
	4/16/2026	4/16/2026	(10,000)	\$2.8000	\$28,000.00	
	4/17/2026	4/17/2026	(10,000)	\$2.8550	\$28,550.00	
	4/18/2026	4/20/2026	(30,000)	\$2.7800	\$83,400.00	
	4/21/2026	4/21/2026	(10,000)	\$2.8550	\$28,550.00	
	4/22/2026	4/22/2026	(10,000)	\$2.8050	\$28,050.00	
	4/23/2026	4/23/2026	(10,000)	\$2.8050	\$28,050.00	

Nine Mile Power Plt (To Lp&L) Subtotal

(150,999)

\$420,422.35

Gulf South Pipeline Company LLC Subtotal

(150,999)

\$420,422.35

Tennessee Gas Pipeline Company, L.L.C.

REGENCY/TGP PANDA POWER BIENVILLE

	4/1/2026	4/1/2026	(15,750)	\$2.4850	\$39,138.75	
	4/2/2026	4/2/2026	(8,300)	\$2.3825	\$19,774.75	
	4/3/2026	4/6/2026	(36,000)	\$2.3725	\$85,410.00	
	4/7/2026	4/7/2026	(8,300)	\$2.5850	\$21,455.50	
	4/8/2026	4/8/2026	(8,300)	\$2.6050	\$21,621.50	
	4/9/2026	4/9/2026	(8,300)	\$2.4350	\$20,210.50	
	4/10/2026	4/10/2026	(7,703)	\$2.4300	\$18,718.29	
	4/11/2026	4/13/2026	(24,900)	\$2.2500	\$56,025.00	
	4/14/2026	4/14/2026	(7,600)	\$2.3050	\$17,518.00	
	4/15/2026	4/15/2026	(6,600)	\$2.2750	\$15,015.00	
	4/16/2026	4/16/2026	(8,300)	\$2.2550	\$18,716.50	
	4/17/2026	4/17/2026	(8,300)	\$2.2500	\$18,675.00	
	4/18/2026	4/20/2026	(46,500)	\$2.2650	\$105,322.50	
	4/21/2026	4/21/2026	(12,500)	\$2.3100	\$28,875.00	
	4/22/2026	4/22/2026	(12,500)	\$2.2950	\$28,687.50	
	4/23/2026	4/23/2026	(17,500)	\$2.3300	\$40,775.00	

Pipeline

Location	Start Date	End Date	Volume	Price	Amount	Details
	4/24/2026	4/24/2026	(17,500)	\$2.2600	\$39,550.00	
	4/25/2026	4/27/2026	(75,000)	\$2.2000	\$165,000.00	
	4/28/2026	4/28/2026	(12,500)	\$2.3200	\$29,000.00	
	4/29/2026	4/29/2026	(12,500)	\$2.3600	\$29,500.00	
	4/30/2026	4/30/2026	(12,500)	\$2.3450	\$29,312.50	
REGENCY/TGP PANDA POWER BIENVILLE			(367,353)		\$848,301.29	
Subtotal						
Tennessee Gas Pipeline Company, L.L.C.			(367,353)		\$848,301.29	
Subtotal						
Sales Subtotal			(518,352)		\$1,268,723.64	

Summary

Total Purchases:	0	MMBTU	\$0.00	USD
Total Sales:	(518,352)	MMBTU	\$1,268,723.64	USD
Net Subtotal:	(518,352)	MMBTU	\$1,268,723.64	USD
Total Fees:			\$0.00	USD

Net Due ARM Energy Management, LLC : \$1,268,723.64

USD

Please direct payment without offset, counterclaim or deduction, by wire transfer or immediately available funds to:

Beneficiary's Name:

Beneficiary's Bank:

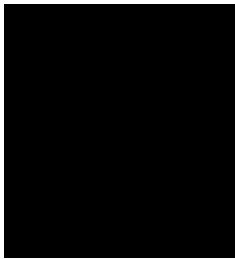
Beneficiary's Account #:

Routing/ABA #:

ACH Instructions:

Beneficiary's Account #:

Routing/ABA #:



Questions regarding this Invoice should be directed to:

Monserrat Orduna 281-655-3200 281-655-3200 or gasinvoices@armenergy.com

20329 State Highway 249, Suite 450
Houston, TX 77070



CASTLETON COMMODITIES MERCHANT TRADING L.P.
P.O. Box 120014
Stamford CT 06912 US

Invoice #: 385418
Customer #: 207605

Customer :
ENERGY NEW ORLEANS INC
10055 GROGAN'S MILL ROAD
SUITE 300
THE WOODLANDS TX 77380 US

Remit To:
CASTLETON COMMODITIES MERCHANT TRADING L.P.
Wire Bank:
Wire City/State:
ABA Number:
Account Number:
Swift:



Invoice:
Accounting Month: Apr 2026
Invoice_date: 05-May-2026
Payment Due Date: 26-May-2026
Contact: Susan Moore
Phone:
Email: HTN-PhyNGSettlements@cci.com
GST/HST: 855604666RT0001
QST: 1219210759TQ0001

CCI SALES

Deal #	Pipeline	Meter	Trade Date	Cost Type	From Day	To Day	Volume	UoM	Price	Currency	Amt Due	
11378090	TGP	PANDA PWR PANDA PWR	01-Apr-2026		02-Apr-2026	02-Apr-2026	5,000 5,000	MMBTU	2.3950	USD	11,975.00 11,975.00	
Sub Total:							TGP				5,000	11,975.00
Sub Total:							CCI SALES				5,000	11,975.00
										Total Due To/(From) CCMT:	11,975.00	

INVOICE - NATURAL GAS



Attention: Marcus Divita
 accounting@concordenergy.com
 1408 Wazee Street
 Denver, CO 80202
 Phone: 303-468-1247 Fax: 303-468-1901

Bill To: Entergy New Orleans, LLC

Attention: Energy Analysis and Reporting
 10055 Grogan's Mill Road
 Suite 300
 Woodlands TX 77380
 Phone: 281-297-3554 Fax: 281-297-3735
 Email: EntergyGasSettlements@entergy.com

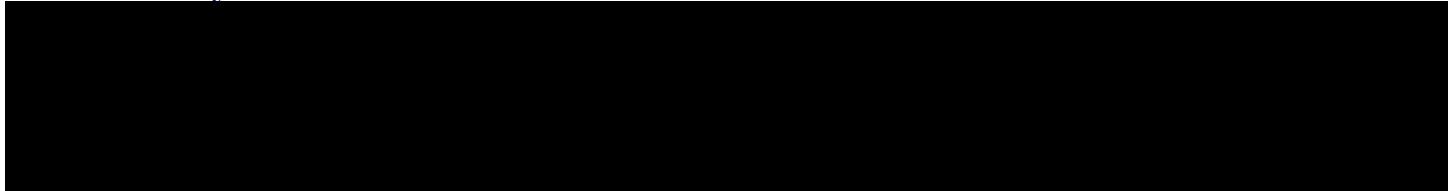
Production Month 4 / 2026 **Invoice Number** 33053 **Due Date** 5/22/2026

ID	Location	Start Date	End Date	Nominated Quantity	Index	Premium	Calculated Price	Actual Volume	Amount
760648	GulfX Sherma	4/1/2026	4/1/2026	8,600	GDA, NGPL Texok zone	\$0.020	\$2.450	8,600	\$21,070.00
760911	GulfX Sherma	4/2/2026	4/2/2026	8,900	GDA, NGPL Texok zone	\$0.028	\$2.368	8,900	\$21,070.75
761353	GulfX Sherma	4/3/2026	4/6/2026	8,900	GDA, NGPL Texok zone	\$0.030	\$2.405	35,600	\$85,618.00
761873	GulfX Sherma	4/7/2026	4/7/2026	8,900	GDA, NGPL Texok zone	\$0.030	\$2.510	5,694	\$14,291.94
761883	GulfX Sherma	4/8/2026	4/8/2026	7,700	GDA, NGPL Texok zone	\$0.030	\$2.455	7,700	\$18,903.50
762116	GulfX Sherma	4/9/2026	4/9/2026	7,700	GDA, NGPL Texok zone	\$0.035	\$2.430	7,700	\$18,711.00
762295	GulfX Sherma	4/10/2026	4/10/2026	7,700	GDA, NGPL Texok zone	\$0.035	\$2.395	7,700	\$18,441.50
762564	GulfX Sherma	4/11/2026	4/13/2026	7,700	GDA, NGPL Texok zone	\$0.035	\$2.175	23,100	\$50,242.50
762908	GulfX Sherma	4/14/2026	4/14/2026	7,700	GDA, NGPL Texok zone	\$0.075	\$2.415	7,700	\$18,595.50
762988	GulfX Sherma	4/15/2026	4/15/2026	7,700	GDA, NGPL Texok zone	\$0.065	\$2.365	7,700	\$18,210.50
763696	GulfX Sherma	4/16/2026	4/16/2026	7,700	GDA, NGPL Texok zone	\$0.063	\$2.333	7,700	\$17,960.25
763707	GulfX Sherma	4/17/2026	4/17/2026	7,700	GDA, NGPL Texok zone	\$0.055	\$2.310	7,700	\$17,787.00
763919	GulfX Sherma	4/18/2026	4/20/2026	7,700	GDA, NGPL Texok zone	\$0.035	\$2.300	23,100	\$53,130.00
764329	GulfX Sherma	4/21/2026	4/21/2026	7,700	GDA, NGPL Texok zone	\$0.040	\$2.370	7,700	\$18,249.00
764618	GulfX Sherma	4/22/2026	4/22/2026	7,700	GDA, NGPL Texok zone	\$0.035	\$2.380	7,700	\$18,326.00
764887	GulfX Sherma	4/23/2026	4/23/2026	7,700	GDA, NGPL Texok zone	\$0.033	\$2.393	7,700	\$18,422.25
765255	GulfX Sherma	4/24/2026	4/24/2026	7,700	GDA, NGPL Texok zone	\$0.040	\$2.355	7,700	\$18,133.50
765878	GulfX Sherma	4/25/2026	4/27/2026	23,200	GDA, NGPL Texok zone	\$0.043	\$2.348	69,600	\$163,386.00
765902	GulfX Sherma	4/28/2026	4/28/2026	14,900	GDA, NGPL Texok zone	\$0.050	\$2.345	14,900	\$34,940.50
766436	GulfX Sherma	4/29/2026	4/29/2026	14,500	GDA, NGPL Texok zone	\$0.050	\$2.420	14,500	\$35,090.00
766446	GulfX Sherma	4/30/2026	4/30/2026	14,900	GDA, NGPL Texok zone	\$0.050	\$2.435	14,900	\$36,281.50
GulfX Sherman								303,594	\$716,861.19

United States Dollars Amount Due: 303,594 \$716,861.19

Remit by Wire or ACH to:

International Wires:





ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-2197

BILL TO:
Entergy New Orleans Inc
Attention: Settlement Department1
Phone:
Fax: 281-297-3734
Email:

REMIT TO:



For questions please contact
gassettlements@conocophillips.com
Fax # 918-662-6882

Invoice No: 257802
Invoice Date: 5/08/2026
Pmt Due Date: 5/25/2026
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No:
A/P No:
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade Number	Location	Charge Description	Quantity	UOM	Unit Price	Amount	
Pipeline: TGP									
4/3/2026	4/6/2026	5149464	TGP Regency Panda Power	Primary Settlement	7,200	MMBtu	\$2.3850	\$17,172.00	
			TGP Regency Panda Power Subtotal:		7,200	MMBtu		\$17,172.00	
			TGP Subtotal:		7,200	MMBtu		\$17,172.00	
			TOTAL CURRENT MONTH SALES						\$17,172.00
			TOTAL SALES						\$17,172.00
			STATEMENT TOTAL:						\$17,172.00

Total: \$25,207.50



ConocoPhillips Company
 P.O. Box 2197
 Houston, TX 77252-2197

BILL TO:
 Entergy New Orleans Inc
 Attention: Settlement Department1
 Phone:
 Fax: 281-297-3734
 Email:

REMIT TO:



For questions please contact
 gassettlements@conocophillips.com
 Fax # 918-662-6882

Invoice No: 258759
Invoice Date: 5/20/2026
Pmt Due Date: 5/26/2026
Pmt Method: Wire Transfer
Pmt Currency: USD
A/R No:
A/P No:
Terms: Later of 25th or 10 days from invoice date

PHYSICAL GAS INVOICE

SALES

Delivery Date Start	Delivery Date End	Trade Number	Location	Charge Description	Quantity	UOM	Unit Price	Amount
Pipeline: TGP								
4/9/2026	4/9/2026	5200493	TGP Regency Panda Power	Primary Settlement	3,300	MMBtu	\$2.4350	\$8,035.50
			TGP Regency Panda Power Subtotal:		3,300	MMBtu		\$8,035.50
			TGP Subtotal:		3,300	MMBtu		\$8,035.50
			TOTAL CURRENT MONTH SALES					\$8,035.50
			TOTAL SALES					\$8,035.50
			STATEMENT TOTAL:					\$8,035.50



Continental Resources Inc.

PO Box 269042
Oklahoma City, OK 73126
United States

Natural Gas Invoice

Customer: ENTERGY NEW ORLEANS, LLC

Invoice Number: 848683

ATTN: ACCOUNTING DEPT

Invoice Date: 5/5/2026

HTHOMA3@ENTERGY.COM;LBUTLE1@ENTERGY.COM;Ente
rgyGasSettlements@entergy.com

Payment Due To: CONTINENTAL RESOURCES, INC.

Payment Due Date : 5/12/2026

Address: 2107 RESEARCH FOREST DR, MAIL CODE T-LFN-6
THE WOODLANDS, TX 77380

FOR NATURAL GAS SALES DURING THE MONTH OF **January 2026**

Settlement Payment

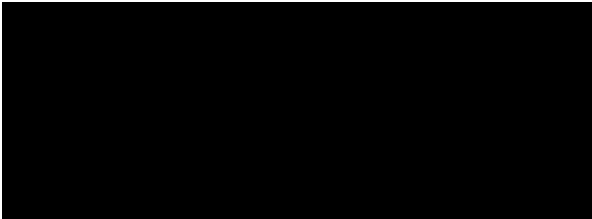
Amount Due: \$101,277.00

Please direct any questions concerning this invoice to:

NG Invoice

gasmarketinginvoices@clr.com

PLEASE MAKE PAYMENT VIA WIRE TRANSFER TO:



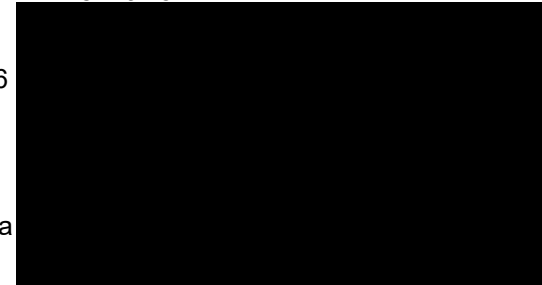


Invoice Number: 3263920
 Invoice Date: 14-May-2026
 Due Date: 26-May-2026
 Billing Period: Apr-26

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Entergy New Orleans, Inc.
 ENTNEWO - BU
 2107 Research Forest Dr., Mail Code T-LFN-6
 The Woodlands, TX 77380
 Phone: 281-297-3611
 Fax: 281-297-3631
 Email:
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;
 Customer ID:1038924

Remit To:



Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	42,300.00	US\$	\$100,603.000000
	42,300.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$100,603.00

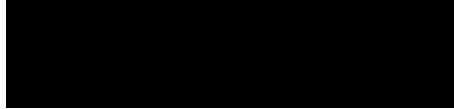


Netting Statement

Eco-Energy Natural Gas
 6100 Tower Circle, Suite 500
 Franklin, TN 37067
 TAXID: 26-1705410

Accounts Receivable
 Phone: 615-928-6484
 Email: NatGasSettlements@eco-energy.com

Please Remit to:



Entergy New Orleans Inc

10055 Grogan's Mill Road, Suite 300
 The Woodlands, TX 77380
 United States

Invoice Number: 118229
 Invoice Date: 05/07/2026
 Due Date: 05/26/2026
 Delivery Period: April 2026
 Reference:
 Net Amount: 33,722.00

Sales

TENNESSEE GAS PL - PANDA/REGENCY

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
1270648	04/10/2026	04/11/2026	Tenn Z1 GDD	0.0150	2.4350	2,500	6,087.50
1270822	04/11/2026	04/14/2026	Tenn Z1 GDD	0.0150	2.2550	6,000	13,530.00
1271044	04/14/2026	04/15/2026	Tenn Z1 GDD	0.0150	2.3100	1,500	3,465.00
1271263	04/15/2026	04/16/2026	Tenn Z1 GDD	0.0150	2.2800	1,300	2,964.00
1271472	04/16/2026	04/17/2026	Tenn Z1 GDD	0.0150	2.2600	1,700	3,842.00
1271652	04/17/2026	04/18/2026	Tenn Z1 GDD	0.0150	2.2550	1,700	3,833.50
Point Total						14,700	33,722.00
Pipeline Total						14,700	33,722.00
Sales Total						14,700	33,722.00
You owe Eco Energy...							33,722.00

Sales Invoice



<p>Remit To: Enable Energy Resources, LLC PO Box 24300 Oklahoma City, OK 73124-0300</p> <p>Bank: [REDACTED] Acct #: [REDACTED] ABA: [REDACTED]</p> <p>Contact: Invoice Notices (Invoice) Telephone: Email: ACCT_EERINVOICES@energytransfer.com</p>	<p>Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T-LFN-6 The Woodlands, TX 77380</p> <p>Bank: [REDACTED] Acct #: [REDACTED] ABA: [REDACTED]</p> <p>Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com</p>	<p>Contract Party: Entergy New Orleans Invoice Number: DS202604128411 Invoice Date: 5/12/2026 Delivery Period: April 2026 SAP Vendor: SAP Customer: 1000393752 Due Date: 5/25/2026 Payment Method: WIR Short Name: Entergy New Orleans</p>
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
ENABLE OKLA	04/2026	PRODUCT		500110	461906	33758 MEP - BENNINGTON BRYAN	7,600	\$2.465	\$18,734.00
ENABLE OKLA	04/2026	PRODUCT		500110	462183	33758 MEP - BENNINGTON BRYAN	7,600	\$2.365	\$17,974.00
ENABLE OKLA	04/2026	PRODUCT		500110	462404	33758 MEP - BENNINGTON BRYAN	43,200	\$2.400	\$103,680.00
ENABLE OKLA	04/2026	PRODUCT		500110	462755	33758 MEP - BENNINGTON BRYAN	10,000	\$2.512	\$25,125.00
ENABLE OKLA	04/2026	PRODUCT		500110	464991	33758 MEP - BENNINGTON BRYAN	3,300	\$2.330	\$7,689.00
ENABLE OKLA	04/2026	PRODUCT		500110	465562	33758 MEP - BENNINGTON BRYAN	11,250	\$2.295	\$25,818.75
ENABLE OKLA	04/2026	PRODUCT		500110	465833	33758 MEP - BENNINGTON BRYAN	10,000	\$2.375	\$23,750.00
ENABLE OKLA	04/2026	PRODUCT		500110	466114	33758 MEP - BENNINGTON BRYAN	5,000	\$2.375	\$11,875.00
ENABLE OKLA	04/2026	PRODUCT		500110	466544	33758 MEP - BENNINGTON BRYAN	10,000	\$2.395	\$23,950.00
ENABLE OKLA	04/2026	PRODUCT		500110	466779	33758 MEP - BENNINGTON BRYAN	10,000	\$2.350	\$23,500.00

Sales Invoice



<p>Remit To: Enable Energy Resources, LLC PO Box 24300 Oklahoma City, OK 73124-0300</p> <p>Bank: [REDACTED] Acct #: [REDACTED] ABA: [REDACTED]</p> <p>Contact: Invoice Notices (Invoice) Telephone: Email: ACCT_EERINVOICES@energytransfer.com</p>	<p>Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380</p> <p>Bank: [REDACTED] Acct #: [REDACTED] ABA: [REDACTED]</p> <p>Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com</p>	<p>Contract Party: Entergy New Orleans</p> <p>Invoice Number: DS202604128411 Invoice Date: 5/12/2026 Delivery Period: April 2026</p> <p>SAP Vendor: SAP Customer: 1000393752</p> <p>Due Date: 5/25/2026</p> <p>Payment Method: WIR Short Name: Entergy New Orleans</p>
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
ENABLE OKLA	04/2026	PRODUCT		500110	467072	33758 MEP - BENNINGTON BRYAN	9,000	\$2.350	\$21,150.00

Total ENABLE OKLA INTRA	126,950	\$303,245.75
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TOTALS	126,950 MMbtu	\$303,245.75
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SELLER:
 Enterprise Products Operating LLC
 TAX ID: 26-0430539
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Jenny Hoang
 Email: JNHoang@eprod.com
 Phone: 713-381-6111
 Fax:

BUYER:
 Entergy New Orleans, Inc.
 10055 Grogan's Mill Road
 Suite 300
 The Woodlands, TX 77380
 United States

Contact: Energy Analysis and Reporting
 Email:
 Phone: 281-297-3630
 Fax: 281-297-3930

Remit To:

Customer#: 3110
 Invoice#: 620474
 Delivery Period: Apr-26
 Invoice Date: 05/11/2026
 Due Date: 05/26/2026
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
699251	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	1 1	2.4650	6,800 MM	16,762.00
699444	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	2 2	2.3675	6,800 MM	16,099.00
699609	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	3 6	2.4050	23,600 MM	56,758.00
699753	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	7 7	2.5100	13,510 MM	33,910.10
699894	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	8 8	2.4550	4,800 MM	11,784.00
701629	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	9 9	2.4300	4,800 MM	11,664.00
701764	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	10 10	2.3950	4,800 MM	11,496.00
701891	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	11 13	2.1750	14,400 MM	31,320.00
702055	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	14 14	2.3900	4,800 MM	11,472.00
702194	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	15 15	2.3650	4,800 MM	11,352.00
702363	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	16 16	2.3325	4,800 MM	11,196.00
702458	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	17 17	2.3100	4,800 MM	11,088.00
702560	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	18 20	2.3000	14,400 MM	33,120.00
702672	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	21 21	2.3550	4,800 MM	11,304.00
702779	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	22 22	2.3800	4,800 MM	11,424.00
702892	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	23 23	2.3900	4,800 MM	11,472.00
703071	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	24 24	2.3500	4,800 MM	11,280.00
703261	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	25 27	2.3450	11,400 MM	26,733.00
703408	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	28 28	2.3450	9,300 MM	21,808.50
703578	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	29 29	2.4350	8,900 MM	21,671.50
703709	COMM-PHYS - Commodity	Sell	ddcraig	ENTERPRISE TX	631015	Gulf Crossing Sherman	30 30	2.4350	9,200 MM	22,402.00

Gulf Crossing Sherman	Sub Total	171,110	MM	\$406,116.10
ENTERPRISE TX	Total	171,110	MM	\$406,116.10

Entergy New Orleans, Inc. will remit the following amount: 406,116.10 USD

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** April 2026 **Invoice Status Code:** Final

Invoice Identifier: 15001271 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

Invoice Date: 05/11/2026 **Net Due Date:** 05/21/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

INVOICE TOTAL AMOUNT

\$615,853.97

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$615,853.97

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
52810	NNS-A	\$149,743.93	\$0.00	\$149,743.93
56372	FTS	\$466,110.04	\$0.00	\$466,110.04
Svc Req K or Acct ID Total Amount				\$615,853.97
Invoice Total Amount				\$615,853.97

From:
Koch Energy Services, LLC
20 Greenway Plaza
Suite 800
Houston, TX 77046

Contact: Settlements Group
Email: kesacct@kochind.com
Phone:
Fax: (713)544-6090

To:
Entergy New Orleans, Inc
10055 Grogans Mill Road
Suite 300
The Woodlands, TX 77380

Contact: Accounting
Email: EntergyGasSettlements@entergy.com
Phone: 281-2973637
Fax:

Remit To:

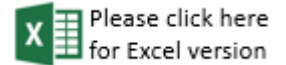


Sales Invoice

Invoice #: 1308829
Delivery Period: Apr-26
Invoice Date: 21-May-2026
Due Date: 26-May-2026

Invoice Summary

Description	Amount		Quantity (MMBTU)	
Purchases	\$(69,450.00)	USD	(30,000)	
Sales	\$2,111,736.43	\$2,114,884.37 USD	893,704	893,750
Entergy New Orleans, Inc will remit the following amount :	\$2,042,286.43	\$2,045,434.37	863,750	



Final Invoice

Invoice Date: May-01-2026
 Invoice Number: 2530795-2
 Due Date: May-26-2026

Morgan Stanley Capital Group Inc.
 1585 Broadway, 20th Floor
 Attn: Commodities
 New York, NY 10036
 GST Registration Number: 138 847 140
 DUNS Number: 130198013
 Federal Tax ID: 13-3200368

ENTERGY NEW ORLEANS, LLC
 1600 PERDIDO STREET
 NEW ORLEANS 70112
 USA

From: Commodities Operations
 Voice: +1 212 762-2630
 Email: physngsettle@morganstanley.com

Attn:
 Voice:

Match Number:

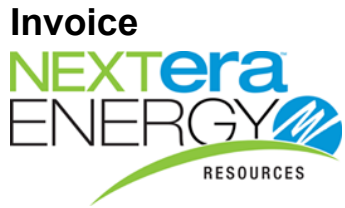
Customer VAT No:

Our VAT No:

Panda

Trade ID	Trade Date	Description	Quantity	Price	Amount Due
26459454	Apr-01-2026	Sell Natural Gas DLVD Apr 02, 2026	5,000 MMBT	2.385000	11,925.00 USD
26463917	Apr-02-2026	Sell Natural Gas DLVD Apr 03-6, 2026	22,000 MMBT	2.372500	52,195.00 USD
26466125	Apr-06-2026	Sell Natural Gas DLVD Apr 07, 2026	6,700 MMBT	2.585000	17,319.50 USD
26468215	Apr-07-2026	Sell Natural Gas DLVD Apr 08, 2026	8,300 MMBT	2.60	21,580.00 USD
26471958	Apr-08-2026	Sell Natural Gas DLVD Apr 09, 2026	8,300 MMBT	2.435000	20,210.50 USD
26473758	Apr-09-2026	Sell Natural Gas DLVD Apr 10, 2026	8,300 MMBT	2.43	20,169.00 USD
26477506	Apr-10-2026	Sell Natural Gas DLVD Apr 11-13, 2026	15,000 MMBT	2.32	34,800.00 USD
26476298	Apr-10-2026	Sell Natural Gas DLVD Apr 11-13, 2026	24,900 MMBT	2.25	56,025.00 USD
26479323	Apr-13-2026	Sell Natural Gas DLVD Apr 14, 2026	7,600 MMBT	2.305000	17,518.00 USD
26482050	Apr-14-2026	Sell Natural Gas DLVD Apr 15, 2026	7,600 MMBT	2.28	17,328.00 USD
26484239	Apr-15-2026	Sell Natural Gas DLVD Apr 16, 2026	8,300 MMBT	2.26	18,758.00 USD
26486846	Apr-16-2026	Sell Natural Gas DLVD Apr 17, 2026	8,300 MMBT	2.255000	18,716.50 USD
26497818	Apr-22-2026	Sell Natural Gas DLVD Apr 23, 2026	11,250 MMBT	2.335000	26,268.75 USD
26507746	Apr-27-2026	Sell Natural Gas DLVD Apr 28, 2026	5,000 MMBT	2.32	11,600.00 USD
26514421	Apr-29-2026	Sell Natural Gas DLVD Apr 30, 2026	5,000 MMBT	2.355000	11,775.00 USD
Sub Total:			-151,550 MMBT		356,188.25 USD

Total Due To Morgan Stanley Capital Group Inc. in USD 356,188.25
 Due Date: May-26-2026



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428
 700 Universe Blvd
 Juno Beach, FL 33408

Invoice: **1026707**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **May 08, 2026**
 Period: **Apr 01, 2026 - Apr 30, 2026**
 Amount: **\$178,281.27 USD**
 Due Date: **May 26, 2026**

Invoice To

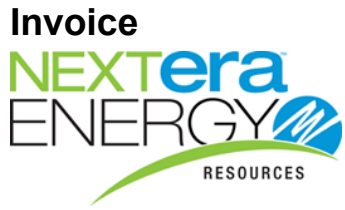
Entergy New Orleans, Inc.
 Attn: Settlements Administrator
 10055 Grogans Mill Road
 Suite 300
 The Woodlands, TX 77380
 Phone: 281-397-3637
 Fax: 281-397-3937

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS			
	Buy	\$(28,125.00)	USD
	Sell	\$ 206,406.27	USD
	GAS Subtotal	\$ 178,281.27	USD
TOTAL		\$ 178,281.27	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
RIGS PIPE										
	4525982	04/08/26	TRANSUNION INTERSTATE PIPELINE	04/09/26 - 04/09/26	[GD]TGT ZN1 DAILY]	(5,000)	MMBTU	\$2.5150	\$12,575.00	USD
	4526850	04/09/26	TRANSUNION INTERSTATE PIPELINE	04/10/26 - 04/10/26	[GD]TGT ZN1 DAILY]	(9,750)	MMBTU	\$2.4575	\$23,960.63	USD
	4527771	04/10/26	TRANSUNION INTERSTATE PIPELINE	04/11/26 - 04/13/26	[GD]TGT ZN1 DAILY]	(15,450)	MMBTU	\$2.3000	\$35,535.00	USD
	4528714	04/13/26	TRANSUNION INTERSTATE PIPELINE	04/14/26 - 04/14/26	[GD]TGT ZN1 DAILY]	(2,350)	MMBTU	\$2.4225	\$5,692.88	USD
	4529270	04/14/26	TRANSUNION INTERSTATE PIPELINE	04/15/26 - 04/15/26	[GD]TGT ZN1 DAILY]	(5,150)	MMBTU	\$2.3950	\$12,334.25	USD



NextEra Energy Marketing, LLC
 Tax ID # 65-0851428

Invoice: **1026707**
 Counterparty: **Entergy New Orleans, Inc.**
 Date: **May 08, 2026**
 Period: **Apr 01, 2026 - Apr 30, 2026**
 Amount: **\$178,281.27 USD**
 Due Date: **May 26, 2026**

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
RIGS PIPE										
	4530345	04/15/26	TRANSUNION INTERSTATE PIPELINE	04/16/26 - 04/16/26	[GD TGT ZN1 DAILY]	(1,950)	MMBTU	\$2.3300	\$4,543.50	USD
	4531478	04/16/26	TRANSUNION INTERSTATE PIPELINE	04/17/26 - 04/17/26	[GD TGT ZN1 DAILY]	(4,750)	MMBTU	\$2.3175	\$11,008.13	USD
	4532453	04/17/26	TRANSUNION INTERSTATE PIPELINE	04/18/26 - 04/20/26	[GD TGT ZN1 DAILY]	(32,250)	MMBTU	\$2.3775	\$76,674.38	USD
	4541143	04/28/26	TRANSUNION INTERSTATE PIPELINE	04/29/26 - 04/29/26	[GD TGT ZN1 DAILY]	(1,250)	MMBTU	\$2.4750	\$3,093.75	USD
	4543911	04/29/26	TRANSUNION INTERSTATE PIPELINE	04/30/26 - 04/30/26	[GD TGT ZN1 DAILY]	(8,700)	MMBTU	\$2.4125	\$20,988.75	USD
					RIGS PIPE	(86,600)			\$206,406.27	USD
					Sell Subtotal	(86,600)			\$206,406.27	USD
								TOTAL	\$206,406.27	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
GAS											
Buy											
	4484747	02/20/26	04/01/26 - 04/01/26		GAS	Adjustment Flat	375,000.00	MMBTU	\$0.0750	\$(28,125.00)	USD
										Buy Subtotal	\$(28,125.00) USD
										GAS Subtotal	\$(28,125.00) USD
										TOTAL	\$(28,125.00) USD

Sales Invoice



<p>Remit To: Regency Intrastate Gas LP P O Box 204317 Dallas, TX 75320-4317</p> <p>Bank: [REDACTED] Acct #: [REDACTED] ABA: [REDACTED]</p> <p>Contact: Houston Accounting (Invoice) Telephone: 713-989-2000 Email: DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com</p>	<p>Bill To: Entergy New Orleans, LLC 2107 Research Forest Dr. MC T- LFN-6 The Woodlands, TX 77380</p> <p>Bank: [REDACTED] Acct #: [REDACTED] ABA: [REDACTED]</p> <p>Contact: Gas Accounting (Payments) Telephone: Email: EntergyGasSettlements@entergy.com</p>	<p>Contract Party: Entergy New Orleans</p> <p>Invoice Number: GS202604128672 Invoice Date: 5/19/2026 Delivery Period: April 2026</p> <p>SAP Vendor: SAP Customer: 1000393752</p> <p>Due Date: 5/25/2026</p> <p>Payment Method: WIR Short Name: Entergy New Orleans</p>
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<u>Pipeline</u>	<u>Prod Period</u>	<u>Description</u>	<u>Tier</u>	<u>Contract</u>	<u>Deal #</u>	<u>Meter</u>	<u>MMBTU</u>	<u>Rate</u>	<u>Amount Due</u>
RIGS	04/2026	PRODUCT		7015	462023	14888 TRANSUNION INTERSTATE PL	1,900	\$2.650	\$5,035.00
RIGS	04/2026	PRODUCT		7015	462261	14888 TRANSUNION INTERSTATE PL	1,900	\$2.495	\$4,740.50
RIGS	04/2026	PRODUCT		7015	462527	14888 TRANSUNION INTERSTATE PL	8,000	\$2.460	\$19,680.00
RIGS	04/2026	PRODUCT		7015	462574	14888 TRANSUNION INTERSTATE PL	3,300	\$2.650	\$8,745.00
RIGS	04/2026	PRODUCT		7015	463050	14888 TRANSUNION INTERSTATE PL	1,700	\$2.640	\$4,488.00

Total RIGS	16,800	\$42,688.50
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TOTALS	16,800 MMbtu	\$42,688.50
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Remittance Address: Regency Intrastate Gas LP
P O Box 204317
Dallas, TX 75320-4317
USA

Entergy New Orleans, LLC
Gas Accounting
2107 Research Forest Dr. MC T-LFN-6
The Woodlands, TX 77380-
USA

Contract Holder: Entergy New Orleans, LLC
Account Number: 12881

April 2026 Statement Of Account

FINAL

Invoice Date: 05/12/2026

Invoice Identifier: G042026272604

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
G042026272604	04/2026	05/12/2026	\$62,361.58	\$62,361.58
Total Amount:			\$62,361.58	\$62,361.58

The receivable amounts stated above include transportation and storage charges as of 05/12/2026.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.



Southwest Energy, L.P.
1400 Post Oak Blvd
Suite 1050
Houston, TX 77056
Phone : 713 235-7514 Fax : 713 235-7529

INVOICE
 Net NAESB

Entergy New Orleans, Inc.

Invoices and Payments

10055 Grogan's Mill Rd.,
Suite 300
The Woodlands, TX 77380
Phone: 281 297-3563 Fax: 281 297-3735

Contract Number :	E00227
Statement Number :	2604-00073-01
Production Month :	04/26
Statement Date :	05/11/2026
Due Date :	05/26/2026

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Days	Daily Volume	Total Volume	Price	Amount
04/26												
Sales to Entergy New Orleans, Inc.												
Pipeline: Arkoma Connector												
742490 : Benny/Gulf Crossing												
04/26	04/26	Arkoma	742490 : Benny/Gulf Crossin		681142		08-08	1	5,000	5,000	2.475000	12,375.00
04/26	04/26	Arkoma	742490 : Benny/Gulf Crossin		681142		09-09	1	5,000	5,000	2.445000	12,225.00
04/26	04/26	Arkoma	742490 : Benny/Gulf Crossin		681142		10-10	1	5,000	5,000	2.410000	12,050.00
Total For: 742490 : Benny/Gulf Crossing										15,000		36,650.00
Total For Pipeline: Arkoma Connector										15,000		36,650.00
Pipeline: Enable (fka Enogex)												
33757 : Bennington Gulf Cros												
04/26	04/26	Enable (fka	33757 : Bennington Gulf Cro:		681749	18314-40	21-21	1	8,750	8,750	2.380000	20,825.00
04/26	04/26	Enable (fka	33757 : Bennington Gulf Cro:		679310	18312-63	01-01	1	4,100	4,100	2.465000	10,106.50
Total For: 33757 : Bennington Gulf Cros										12,850		30,931.50
Total For Pipeline: Enable (fka Enogex)										12,850		30,931.50
Total - Sales to Entergy New Orleans, Inc.										27,850		67,581.50

Net Receivable for 04/26 67,581.50

Net Receivable Due from Entergy New Orleans, Inc.

Please note that effective immediately Southwest Energy has relocated its Houston office.

Please make note of the new address as follows: 1400 Post Oak Blvd Suite 1050 Houston, TX 77056. All phone numbers and email addresses remain unchanged.

Funds due on or before Due Date

Remit To Check Information

Southwest Energy, L.P.
 Michelle Delarca
 1400 Post Oak Blvd, Suite 1050
 Houston, TX 77056

Wire Transfer Information

Bank Name : [REDACTED]
Bank Number : [REDACTED]
Acct Number : [REDACTED]
Bank City/State : [REDACTED]
Further Instructions :

ACH Information

Bank Name :
Bank Number :
Acct Number :
Bank City/State :
Further Instructions :



TENASKA[®] MARKETING VENTURES

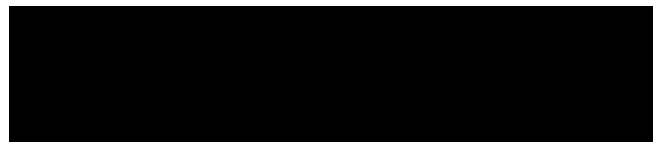
REVISED

To: ENTERGY NEW ORLEANS, LLC 2107 Research Forest Drive Mail Code: T-LFN-6 The Woodlands, TX 77380 Attention: Diane Mehra Phone: Fax: (281) 297-3735 Email: dmehra@entergy.com	From: TENASKA MARKETING VENTURES 14302 FNB Parkway Omaha, NE 68154 Attention: Jose Menchaca Phone: 402-691-9598 Fax: (402) 758-6253 Email: JMenchaca@TENASKA.com Email: Invoices-TMV@tenaska.com	Invoice #: 202604-0564 Delivery Period: APR 2026 Invoice Date: 05/19/2026 Due Date: 05/26/2026 Total Due: \$27,243.25 \$US
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Description	Quantity (MMBTU)	Amount (\$US)
Sale	14,050	\$34,274.50
Transport		(\$7,031.25)
Current Month Subtotal:	14,050	\$27,243.25
Total Due TENASKA MARKETING VENTURES	14,050	\$27,243.25

TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH
U.S. BANK
CINCINNATI, OH



Beneficiary:
Tenaska Marketing Ventures
14302 FNB Parkway
Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



Texla Energy Management, Inc.

1100 Louisiana
Suite 4700
Houston, TX 77002
Phone: 713.655.9900 Fax: 713.655.9906

INVOICE

Entergy New Orleans, LLC

ATTN: Accounting
10055 Grogan's Mill Road
Ste. 300
The Woodlands, TX 77380
Phone: 281-297-3569
Fax: 281-297-3869
Email: lbutle1@entergy.com

Contract Number:	NAESB
Invoice Number:	69453
Invoice Version:	0
Production Month:	04/26
Invoice Date:	05/12/2026
Due Date:	05/26/2026

Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: Gulf South Pipeline								
Meter: 23201 : Perryville Transportation Point								
4/2026	23201 : Perryville Transportation Point	670569	16	1	2,000/D	2,000	2.3500	4,700.00
Total For Gas: 23201 : Perryville Transportation Point						2,000		4,700.00
Total For Meter: 23201 : Perryville Transportation Point						2,000		4,700.00
Total for Pipeline: Gulf South Pipeline						2,000		4,700.00
Total - Entergy New Orleans, LLC						2,000		4,700.00
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						2,000		4,700.00

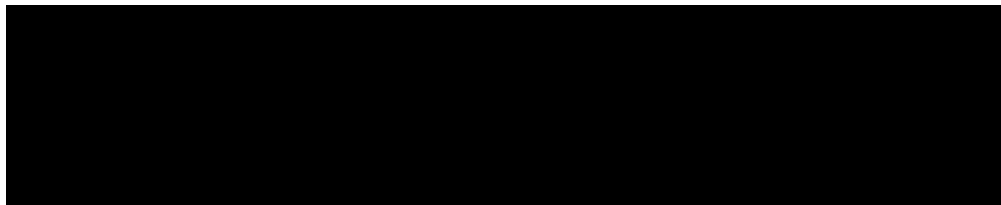
Funds due on or before Due Date

Remit To

Check Information

Texla Energy Management, Inc.
1100 Louisiana
Suite 4700
Houston, TX 77002

Wire Transfer Information



ACH Information



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.
 910 Louisiana St
 Suite 2400
 Houston, TX 77002
 USA

Entergy New Orleans, Inc.
 GENERAL CORRESPONDENCE
 PO Box 8106
 Baton Rouge, LA 70891
 USA

Contract Holder: Entergy New Orleans, Inc.
 Account Number: 504

April 2026 Invoice Summary
 FINAL
 Invoice Date: 05/12/2026
 Invoice Identifier: TUI04202625065

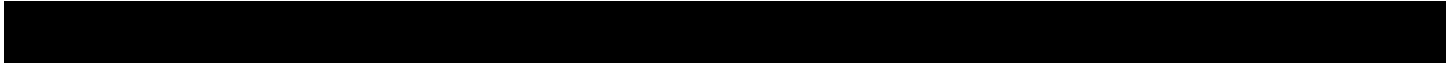
Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
FTS-TUI-0003	FTS	0	(3,750)	3,750	\$0.00	2,432,147	2,435,768	(3,621)	\$114,099.74	\$114,099.74
IMB-TUI-0003	IMB	0	0	0	\$(2,619.31)	0	0	0	\$0.00	\$(2,619.31)
Total		0	(3,750)	3,750	\$(2,619.31)	2,432,147	2,435,768	(3,621)	\$114,099.74	\$111,480.43

\$(2,632.86)

Net Due Date 05/22/2026

\$111,480.43
 \$111,466.88

The invoice amounts set out above include all associated charges for surcharges where applicable.
 Please submit documentation of any differences when paying an amount different than the invoice amount .





United Energy Trading, LLC

P.O. Box 837

918 E Divide Ave, 3rd Floor
Bismarck, ND 58502-0837

Fax: (701) 255-7952

INVOICE

Entergy New Orleans, LLC

ATTN: Lacey Butler
20 East Greenway Plaza
Houston, TX 77046
Phone: 281-297-3611
Fax: 281-297-5347

Contract Number:	NAESB ENTERGY NEW ORLEANS
Statement Number:	75419
Statement Version:	0
Financial Month:	04/26
Statement Date:	05/12/2026
Due Date:	05/26/2026
Currency:	USD

Prod Month	Point Name/Meter	Deal ID	Date Range	Days	Deal Volume	Total Volume	Price	Amount
Sales to Entergy New Orleans, LLC								
Pipeline: TGP								
Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE								
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	683154		1	(9,500)/D	(9,500)	2.4850	23,607.50
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	684635		7	(6,700)/D	(6,700)	2.5950	17,386.50
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	685047		8	(7,000)/D	(7,000)	2.6100	18,270.00
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	685268		9	(4,000)/D	(4,000)	2.4450	9,780.00
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	685674		10	(5,400)/D	(5,400)	2.4400	13,176.00
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	686950		14	(4,500)/D	(4,500)	2.3150	10,417.50
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	686952		15	(4,900)/D	(4,900)	2.2850	11,196.50
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	687566		16	(5,000)/D	(5,000)	2.2650	11,325.00
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	691562		29	(7,500)/D	(7,500)	2.3750	17,812.50
Apr 2026	420917 : REGENCY/TGP PANDA POWER BIENVILLE	692035		30	(2,500)/D	(2,500)	2.3600	5,900.00
Total For Gas: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(57,000)		138,871.50
Total For Meter: 420917 : REGENCY/TGP PANDA POWER BIENVILLE						(57,000)		138,871.50
Total for Pipeline: TGP						(57,000)		138,871.50
Total - Entergy New Orleans, LLC						(57,000)		138,871.50
Grand Total - Net Receivable Due From Entergy New Orleans, LLC						57,000		138,871.50

Funds due on or before Due Date

Remit To



VITOL INC.

2925 RICHMOND AVENUE, 11TH FLOOR
HOUSTON, TX 77098, UNITED STATES
Tel. 001 713-230-1000, Fax 001 713-583-2176
Annie Hurley +17132301276;auh@vitol.com

INVOICE DATE : 08 MAY 2026

ENTERGY NEW ORLEANS, LLC
10055 GROGAN'S MILL RDSUITE 300
THE WOODLANDS, UNITED STATES

COMMERCIAL INVOICE

INVOICE NUMBER : S2610017

DUE DATE : 26 MAY 2026

DESCRIPTION	AMOUNT	QUANTITY MMU
SALES	\$444,275.05 448,405.43 USD	185,057 186,750
PURCHASES	(7,500.00) USD	
TOTAL DUE TO VITOL INC.	\$436,775.05 440,905.43 USD	186,750

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

May-26

Cost of Service Operations	\$ 44,046,160.85
Sales Agreement Billing	19.43%
DEMAND CHARGE	<u>\$ 8,558,169.05</u>
Grand Gulf Fuel Cost	\$ 6,968,702.61
Sales Agreement Billing	19.43%
FUEL CHARGE	<u>\$ 1,354,018.92</u>
TOTAL	<u><u>\$ 9,912,187.97</u></u>

ESTIMATES

Billed in **May-26**
Service Period **May-26**

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: May-26

Capacity	KW		118,600	\$	B1	1,438,015.11	1
Energy	KWH	B3	80,948,506	\$	B2	1,448,505.44	}
			2				
Total				\$		2,886,520.55	

ACTUALS

Billed in
Service Period

May-26
Apr-26

Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for 20% of Ninemile 6
for service period: Apr-26

Capacity	KW		118,600	\$	B1	1,574,781.01	1
Energy	KWH	B3	23,179,638	\$	B2	702,839.81	}
			2				
Total				\$		2,277,620.82	

ESTIMATES

Billed In Month of: **May-26**

Service Period: **May-26**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of May-26

Capacity	KW:	98,200	\$	B2	3,358,190.29	1
Energy	KWH:	71,674,922	\$	B1	457,203.12	
		B4				
Total			\$	B3	<u>3,815,393.41</u>	

ACTUALS

Billed In Month of: **May-26**
Service Period: **Apr-26**

**Entergy New Orleans, LLC
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of Apr-26

Capacity	KW:	98,200		\$	B2	3,420,451.43	1
Energy	KWH:	69,635,647	2	\$	B1	448,374.39	
			B4				
Total				\$	B3	<u>3,868,825.82</u>	

ESTIMATES

Billed in
Service Period

May-26
May-26

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: May-26

Capacity			\$	1,507,801.38	1
Capacity (WF3 Decomm)			\$	20,732.07	
Energy	KWH	32,933,425	\$	845,054.43	
Ninemile 6 Capacity			\$	72,763.56	
Ninemile 6 Energy	KWH	4,095,994	\$	73,294.37	
Total			<u>\$</u>	<u>2,519,645.81</u>	
				B1 + B3 +T1	

ACTUALS

Billed in
Service Period

May-26
Apr-26

Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC

Resource Plan for the Sale of Energy and Capacity
from Entergy Louisiana, LLC to Entergy New Orleans, LLC
for Algiers Slice of System
for service period: Apr-26

Capacity			\$	1,508,634.68	1	
Capacity (WF3 Decomm)			\$	20,732.07		
Energy	KWH	B2 36,530,539	2	\$	893,733.79	
Ninemile 6 Capacity			\$	79,683.92		
Ninemile 6 Energy	KWH	1,172,890	\$	35,563.70		
Total			\$	2,538,348.16		
					B1 + B3 +T1	

Estimate

Billed In Month of: **May-26**
Service Period: **May-26**

**Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **May-26**

Capacity	KW:	82,468	\$	2,022,623.75		
Energy	KWH:	36,845,038.00	\$	293,993.81	\$	293,993.81 Energy
Decommissioning			\$	-	1	\$ 2,022,623.75 Capacity
Subtotal			\$	2,316,617.56		
Total			\$	<u>2,316,617.56</u>	2	36,845,038.00 KWH

Actual

Billed In Month of: **May-26**
Service Period: **Apr-26**

Entergy New Orleans, LLC
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales
for Service month of **Apr-26**

Capacity	KW:	82,468	\$	2,044,907.46		
Energy	KWH:	17,435,695.00	\$	133,350.67	\$	133,350.67 Energy
Decommissioning			\$	-	1	\$ 2,044,907.46 Capacity
Subtotal			\$	2,178,258.13		
Total			\$	<u>2,178,258.13</u>	2	17,435,695.00 KWH

Company	Net Gen	To Area	UPP	Inadvertent	Firm Sales	Sales	Unacct
ACADIA 2	161,609		0	0	0		0
ARK.NU 1	17,853,003		0	0	0		0
ARK.NU 2	19,669,984		0	0	0		0
G.GULF 1N	181,872,486		0	0	0		0
L.GPSY 2	878		0	0	0		0
L.GPSY 2/Aux	(9,173)		0	0	0		0
L.GPSY 3	920,556		0	0	0		0
L.GPSY 3/Aux	(20,548)		0	0	0		0
NINEMI 4	3,026,310		0	0	0		0
NINEMI 4/Aux	(9,015)		0	0	0		0
NINEMI 5	1,537,739		0	0	0		0
NINEMI 5/Aux	(15,217)		0	0	0		0
NINEMI 6	85,044,500		0	0	0		0
NO POWER STATION	12,652,000		0	0	0		0
NO POWER STATION/Aux	(320,519)		0	0	0		0
PERVIL 1	1,779,610		0	0	0		0
PERVIL 2	50,340		0	0	0		0
PERVIL 2/Aux	(6,232)		0	0	0		0
RVRBND 1	74,312,559		0	0	0		0
STERLN 7/Aux	(2,982)		0	0	0		0
UNION 1	352,221,291		0	0	0		0
WATERF 2	275,928		0	0	0		0
WATERF 2/Aux	(13,847)		0	0	0		0
WATERF 3	15,440,887		0	0	0		12
WATERF 4	2,245		0	0	0		0
WATERF 4/Aux	(378)		0	0	0		0
INDEPN 1/Aux	(24,875)		0	0	0		0
WH.BLF 1/Aux	(52,304)		0	0	0		0
WH.BLF 2/Aux	(28,981)		0	0	0		0
Un-accounted In	22		0	0	0		0
CANTELLI ALMONASTER SOLAR/QF - CANTELLI	35,767		0	0	0		0
ENMP MISO RT PURCH	25,811,553		0	0	0		0
ENO Paterson Solar/QF - ENO Paterson Solar	34,472		0	0	0		0
IRIS - 50 MW CAP CHG	2,125,251		0	0	0		0
IRIS Delivered	6,375,349		0	0	0		0
MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR	46,147		0	0	0		0
MURRAY HYDRO	1,846,363		0	0	0		0
NOS SOLAR/QF - NOS SOLAR	606,860		0	0	0		0
OCCIDENTAL POWER SERVICES/BASE CAPACITY	4,235,342		0	0	0		0
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL	315,744		0	0	0		0
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION	24,288		0	0	0		0
QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR	178,856		0	0	0		0
RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR	11,560		0	0	0		0
STJAMES - 50 MW CAP CHG	888,718		0	0	0		0
STJAMES Delivered	2,665,682		0	0	0		0
TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR	212,953		0	0	0		0
UNO SOLAR/QF - UNO SOLAR	83,746		0	0	0		0
Totals	811,816,527	457,600,801	0	0	0	354,215,714	12

Generating Unit	NO
ACADIA 2 - UPP from LA	161,609
ARK.NU 1 - UPP from AR	17,853,003
ARK.NU 2 - UPP from AR	19,669,984
L.GPSY 2 - UPP from LA	878
L.GPSY 3 - UPP from LA	920,556
MURRAY HYDRO - UPP from LA	1,846,363
NINEMI 4 - UPP from LA	3,026,310
NINEMI 5 - UPP from LA	1,537,739
NINEMI 6 - UPP from LA	85,044,500
OCCIDENTAL POWER	4,235,342
OCCIDENTAL POWER	315,744
OCCIDENTAL POWER	24,288
PERVIL 1 - UPP from LA	1,779,610
PERVIL 2 - UPP from LA	50,340
RVRBND 1 - UPP from LA	74,312,559
WATERF 2 - UPP from LA	275,928
WATERF 3 - UPP from LA	15,440,887
WATERF 4 - UPP from LA	2,245
Totals	226,497,885

Company / Type	KWH	Mills per KWH	Charge
ENMP MISO DA SALE	343,904,166	23.479372	8,074,653.86
ENMP MISO RT SALE	10,311,548	23.796775	245,381.59
Totals	354,215,714	23.488612	8,320,035.45

Source	NO
Owned Capability	
ANO	50.624
NO SOLAR STATION	20.000
WHITE BLUFF	20.013
UNION	530.100
PERRYVILLE	3.472
INDEPENDENCE	7.167
WATERFORD	28.107
NINEMILE PT.	151.287
ENO PATERSON SOLAR	1.000
LITTLE GYPSY	16.840
ACADIA	6.689
NO POWER STATION	129.700
Subtotal Owned Capability	964.999
Purchased Capacity	
GRAND GULF #1(RET/RP)	30.670
IRIS	50.000
MURRAY HYDRO	2.096
ST JAMES	20.000
GRAND GULF #1	213.741
RIVERBEND 30	101.407
OCCIDENTAL-OXYTAFT	9.200
Subtotal Purchased Capacity	427.114
Totals	1,392.113

Source	NO
Owned Capability	
ENO PATERSON SOLAR	1.000
LITTLE GYPSY	16.840
UNION	530.100
NO SOLAR STATION	20.000
ACADIA	6.689
WATERFORD	28.107
PERRYVILLE	3.472
ANO	50.624
INDEPENDENCE	7.167
NINEMILE PT.	151.287
NO POWER STATION	129.700
WHITE BLUFF	20.013
Subtotal Owned Capability	964.999
Purchased Capacity	
MURRAY HYDRO	2.096
OCCIDENTAL-OXYTAFT	9.200
GRAND GULF #1(RET/RP)	30.670
GRAND GULF #1	213.741
RIVERBEND 30	101.407
IRIS	50.000
ST JAMES	20.000
Subtotal Purchased Capacity	427.114
Totals	1,392.113

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Purchases and Sales - Associated Companies				
ACADIA 2 - UPP from LA Desig. Energy	0	161,609	0.00	0.00
ARK.NU 1 - UPP from AR Desig. Energy	0	17,853,003	0.00	0.00
ARK.NU 2 - UPP from AR Desig. Energy	0	19,669,984	0.00	0.00
L.GPSY 2 - UPP from LA Desig. Energy	0	878	0.00	0.00
L.GPSY 3 - UPP from LA Desig. Energy	0	920,556	0.00	0.00
MURRAY HYDRO - UPP from LA Desig. Energy	0	1,846,363	0.00	0.00
NINEMI 4 - UPP from LA Desig. Energy	0	3,026,310	0.00	0.00
NINEMI 5 - UPP from LA Desig. Energy	0	1,537,739	0.00	0.00
NINEMI 6 - UPP from LA Desig. Energy	0	85,044,500	0.00	0.00
OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.	0	4,235,342	0.00	0.00
OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.	0	315,744	0.00	0.00
OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.	0	24,288	0.00	0.00
PERVIL 1 - UPP from LA Desig. Energy	0	1,779,610	0.00	0.00
PERVIL 2 - UPP from LA Desig. Energy	0	50,340	0.00	0.00
RVRBND 1 - UPP from LA Desig. Energy	0	74,312,559	0.00	0.00
WATERF 2 - UPP from LA Desig. Energy	0	275,928	0.00	0.00
WATERF 3 - UPP from LA Desig. Energy	0	15,440,887	0.00	0.00
WATERF 4 - UPP from LA Desig. Energy	0	2,245	0.00	0.00
Rev - UPP Purchases - KWH	0	(22,511)	0.00	0.00
Subtotal Purchases and Sales - Associated Companies	0	226,475,374	0.00	0.00

Non-Associated Companies - Sales	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
Rev 202604 Purchases St James LD	0	0	21,523.69	0.00
Subtotal Non-Associated Companies - Sales	0	0	21,523.69	0.00

Non-Associated Companies - Purchases	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
IRIS - 50 MW CAP CHG	0	2,125,251	0.00	101,695.49
IRIS Delivered RE Energy	0	6,375,349	0.00	305,066.75
STJAMES - 50 MW CAP CHG	0	888,718	0.00	42,880.87
STJAMES Delivered RE Energy	0	2,665,682	0.00	128,619.26
IRIS - 50 MW - CAP CHG ADJUSTMENT	0	0	0.00	15,726.13
IRIS - 50 MW - CAP CHG ADJUSTMENT KWH	0	328,597	0.00	0.00
IRIS - ENERGY ADJUSTMENT	0	0	0.00	47,198.12
IRIS - ENERGY ADJUSTMENT KWH	0	986,195	0.00	0.00
Rev 202601 Purchases Iris RE ADJ CHG	0	0	0.00	5.61
Rev 202601 Purchases Iris RE ENG ADJ KWH	0	116	0.00	0.00
Rev 202601 Purchases Iris Scheduled ENG CHG	0	0	0.00	(5.61)
Rev 202601 Purchases Iris Scheduled ENG CHG KWH	0	(116)	0.00	0.00
Rev 202604 Purchases Iris CAP CHG	0	0	0.00	(2,867.65)
Rev 202604 Purchases Iris CAP CHG KWH	0	(59,934)	0.00	0.00
Rev 202604 Purchases Iris RE ADJ CHG	0	0	0.00	(38,196.06)
Rev 202604 Purchases Iris RE ENG ADJ KWH	0	(798,247)	0.00	0.00
Rev 202604 Purchases Iris Scheduled ENG CHG	0	0	0.00	29,593.12
Rev 202604 Purchases Iris Scheduled ENG CHG KWH	0	618,443	0.00	0.00
Rev 202604 Purchases St James CAP CHG	0	0	0.00	(1,552.98)
Rev 202604 Purchases St James CAP CHG KWH	0	(32,207)	0.00	0.00
Rev 202604 Purchases St James Energy ADJ CHG	0	0	0.00	(4,658.94)
Rev 202604 Purchases St James Scheduled ENG CHG KWH	0	(96,622)	0.00	0.00
STJAMES - 20 MW - CAP CHG ADJUSTMENT	0	0	0.00	10,248.25
STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH	0	201,490	0.00	0.00
STJAMES - ENERGY ADJUSTMENT	0	0	0.00	30,768.12
STJAMES - ENERGY ADJUSTMENT KWH	0	604,942	0.00	0.00
Subtotal Non-Associated Companies - Purchases	0	13,807,657	0.00	664,520.48

Non-Associated Companies - MISO	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
ENMP MISO DA Sales	343,904,166	0	8,074,653.86	0.00
ENMP MISO RT Purchases	0	25,811,553	0.00	635,131.68
ENMP MISO RT Sales	10,311,548	0	245,381.59	0.00
MISO Admin	0	0	0.00	111,871.12
MISO Admin Sched 24	0	0	0.00	15,585.27
MISO Ancillaries	0	0	0.00	7,375.66

	Sales(KWH)	Purchases(KWH)	Revenue(\$)	Expense(\$)
MISO Congestion	0	0	561,463.48	0.00
MISO Congestion_ARR	0	0	0.00	3,109.88
MISO Losses	0	0	0.00	111,569.93
MISO Other Charges	0	0	7.93	0.00
MISO Resource Adequacy Auction Revenue	0	0	403,794.60	0.00
MISO Uplift	0	0	0.00	251,814.39
Rev 202601 MISO Admin Sched 24	0	0	0.00	4.74
Rev 202601 MISO Ancillaries	0	0	(845.71)	0.00
Rev 202601 MISO Congestion AAR	0	0	0.00	(25,818.70)
Rev 202601 MISO Losses	0	0	0.00	(860.61)
Rev 202601 MISO Other Admin	0	0	0.00	(2.05)
Rev 202601 MISO Other Charges	0	0	0.00	1.91
Rev 202601 MISO Purchases	0	0	0.00	(7,946.75)
Rev 202601 MISO Purchases KWH	0	(45,794)	0.00	0.00
Rev 202601 MISO Rsrce Adqcy Auc	0	0	0.00	(8,284.16)
Rev 202601 MISO Sales	0	0	762.83	0.00
Rev 202601 MISO Sales KWH	5,698	0	0.00	0.00
Rev 202601 MISO Uplift	0	0	(161,070.24)	0.00
Rev 202604 MISO Admin Sched 24	0	0	(10.46)	0.00
Rev 202604 MISO Ancillaries	0	0	0.00	16,947.36
Rev 202604 MISO Congestion	0	0	(25,604.17)	0.00
Rev 202604 MISO Congestion AAR	0	0	0.00	(152.61)
Rev 202604 MISO Losses	0	0	5,600.56	0.00
Rev 202604 MISO Other Admin	0	0	0.00	(3.20)
Rev 202604 MISO Other Charges	0	0	0.00	8.33
Rev 202604 MISO Purchases	0	0	0.00	2.62
Rev 202604 MISO Purchases KWH	0	4,265	0.00	0.00
Rev 202604 MISO Rsrce Adqcy Auc	0	0	0.00	0.07
Rev 202604 MISO Sales	0	0	38,097.67	0.00
Rev 202604 MISO Sales KWH	1,221,709	0	0.00	0.00
Rev 202604 MISO Uplift	0	0	13,357.57	0.00
Subtotal Non-Associated Companies - MISO	355,443,121	25,770,024	9,155,589.51	1,110,354.88
Non-MISO Subtotals	0	240,283,031	21,523.69	664,520.48
MISO Subtotals	355,443,121	25,770,024	9,155,589.51	1,110,354.88
Totals	355,443,121	266,053,055	9,177,113.20	1,774,875.36
NO Receivable from Entergy New Orleans, Inc. to Non-MISO				642,996.79
NO Payable to Entergy New Orleans, Inc. from MISO				8,045,234.63
NO Payable to Entergy New Orleans, Inc.				7,402,237.84