



CARRIE R. TOURNILLON, PARTNER
PH 504.585.3056
CARRIE.TOURNILLON@KEANMILLER.COM

January 30, 2026

Via Electronic Transmittal

Clerk of Council
Council of the City of New Orleans
1300 Perdido Steet
Rm. 1E09
New Orleans, LA 70112

Re: Delta New Orleans Gas Company, LLC – February 2026 PGA Filing

Dear Clerk:

Enclosed is the computation of the Purchased Gas Adjustment (“PGA”) applicable to Delta New Orleans Gas Company, LLC’s (“Delta New Orleans”) natural gas rate schedules for the February 2026 billing period, which is being filed pursuant to the New Orleans City Council’s (“NOCC” or the “Council”) PGA Resolutions R-95-361, R-03-272, R-05-518, and R-05-547 and Delta New Orleans Purchase Gas Adjustment Rider Schedule.

- | | |
|------------------------------------|---------------|
| 1. Customers on Rate Schedule LM-9 | \$10.5563/MCF |
| 2. All other customers | \$8.8251/MCF |

We are filing the following documents to support these purchase gas adjustments:

1. Attachment A of Rider Schedule PGA
2. Copy of backup worksheets
3. Copy of purchase gas invoices.

Delta New Orleans respectfully requests the Council accept this filing. If you have any questions concerning this filing, please do not hesitate to contact me.

Very truly yours,

Carrie R. Tournillon

CRT/
Enclosures



**Delta
UtilitiesSM**

PURCHASED GAS ADJUSTMENT

DELTA NEW ORLEANS GAS COMPANY, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA, 70170

(833) 335-8299

FILED WITH:

COUNCIL OF THE CITY OF NEW ORLEANS

COMPANY CONTACT:

STACEY BORGSTADT

Director, Rates and Regulatory

AFFIDAVIT

STATE OF LOUISIANA
PARISH OF ORLEANS

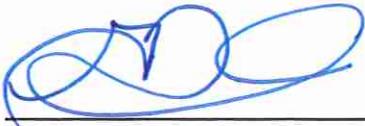
BEFORE ME, the undersigned authority personally came and appeared, Kenny Malter, who after being duly sworn by me, did depose and say that he is the Vice President, Gas Supply of Delta Utilities, and is authorized to purchase fuel for Delta Utilities and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Delta Utilities could purchase consistent with sound engineering and business practices.



Vice President, Gas Supply
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 28th day of January 2026



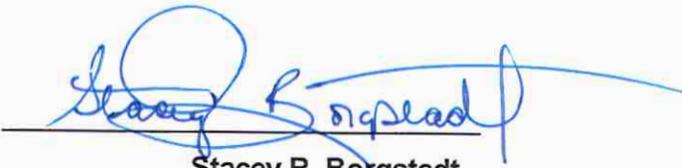
Notary Public or Official

CARA TALLON COUSAIN
Notary Public
La. Bar Roll No. 23326
Notary ID No. 56036
Commission expires at death.

AFFIDAVIT

STATE OF LOUISIANA
PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Stacey R. Borgstadt, who after being duly sworn, deposed that she is the person responsible for the preparation of the Purchase Gas Adjustment and all the information and calculations contained herein are, to the best of her knowledge and belief, true and correct.

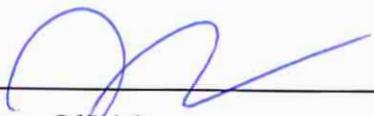


Stacey R. Borgstadt

Director, Rates and Regulatory
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 29th day of January 2024



Notary Public or Official



Jennifer Barriere
Notary Public
State of Louisiana
Parish of Orleans
Notary ID # 152416
My Commission is for Life

DELTA NEW ORLEANS COMPANY, LLC
PURCHASED GAS ADJUSTMENT RATE FORMULA

Data Based on Operations Month of
Applied to Bill in the Month of

December-25
February-26

| LINE NO | DESCRIPTION | REFERENCE | | |
|---|---|-----------------------|------------------|-------------|
| SECTION 1 | | | | |
| PURCHASED GAS RATES FOR BILLING MONTH | | | | |
| 1 | Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM | Attachment A: P5, L9 | \$8.3784 | /MCF |
| 2 | Gas Rate for Rate Schedule LM in Billing Month | Attachment A: P5, L19 | <u>\$8.6067</u> | <u>/MCF</u> |
| SECTION 2 | | | | |
| DEMAND CHARGE RATE FOR BILLING MONTH | | | | |
| 3 | Demand Charge Rate for All Rate Schedules Excluding Rate Schedule LM Sales | Attachment A: P5, L11 | <u>\$1.4361</u> | <u>/MCF</u> |
| SECTION 3 | | | | |
| (OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH | | | | |
| 4 | (Over) / Under Surcharge Rate for All Rate Schedules Excluding Rate Schedule LM Sales | Attachment A: P2, L9 | \$0.7418 | /MCF |
| 5 | (Over) / Under Surcharge Rate for Rate Schedule LM Sales | Attachment A: P3, L9 | <u>\$0.2184</u> | <u>/MCF</u> |
| SECTION 4 | | | | |
| PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH | | | | |
| 6 | Purchased Gas Rate for All Rate Schedules Excluding Rate Schedule LM | L1 + L3 + L4 | <u>\$10.5563</u> | <u>/MCF</u> |
| 7 | Purchased Gas Rate for Rate Schedule LM | L2 + L5 | <u>\$8.8251</u> | <u>/MCF</u> |

DELTA NEW ORLEANS COMPANY, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of
Applied to Bill in the Month of

December-25
February-26

| LINE NO | DESCRIPTION | REFERENCE | | |
|--|--|-------------------------------------|-----------------------|------------------------|
| SECTION 1 | | | | |
| INTEREST FOR (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM | | | | |
| 1 | Beginning-of-Month (Over)/Under Balance from Operations Month | | <u>\$4,100,591.76</u> | |
| 2 | End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest | L1 + L8 | <u>\$4,862,079.97</u> | |
| 3 | Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month | ((L1 + L2) / 2) * (Prime Rate / 12) | <u>\$25,207.51</u> | |
| 4 | End-of-Month Cumulative (Over)/Under Balance from Operations Month | L2 + L3 | <u>\$4,887,287.48</u> | |
| SECTION 2 | | | | |
| SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM | | | | |
| 5 | Sales for 12 Months Ending with Operations Month | (WP2 L1) | <u>6,588,424</u> | MCF |
| 6 | Cost of Gas for Purchased Gas Adjustment | Attachment A: P4 L8 | | <u>\$5,747,754.69</u> |
| 7 | Operations Month PGA Revenues | WP5 | | <u>\$4,986,266.48</u> |
| 8 | (Over) / Under for Operations Month | L6 - L7 | <u>\$761,488.21</u> | |
| 9 | (Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales | L4 / L5 | | <u>\$0.7418</u> \$/MCF |

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

6.75%

DELTA NEW ORLEANS COMPANY, LLC

SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM

Data Based on Operations Month of
Applied to Bill in the Month of

December-25
February-26

| LINE NO | DESCRIPTION | REFERENCE | | |
|---|--|-------------------------------------|--------------------|------------------------|
| SECTION 1 | | | | |
| INTEREST FOR (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM | | | | |
| 1 | Beginning-of-Month (Over)/Under Balance from Operations Month | | | <u>\$135,526.98</u> |
| 2 | End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest | L1 + L8 | | <u>\$226,749.90</u> |
| 3 | Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month | ((L1 + L2) / 2) * (Prime Rate / 12) | | <u>\$1,018.90</u> |
| 4 | End-of-Month Cumulative (Over)/Under Balance from Operations Month | L2 + L3 | | <u>\$227,768.81</u> |
| SECTION 2 | | | | |
| SURCHARGE FOR RATE SCHEDULE LM | | | | |
| 5 | Sales for 12 Months Ending with Operations Month | (WP2 L1) | 1,043,124 | MCF |
| 6 | Cost of Gas for Purchased Gas Adjustment | Attachment A: P4 L16 | | <u>\$228,164.83</u> |
| 7 | Collections from Sales in Operations Month | WP5 | | <u>\$136,941.91</u> |
| 8 | (Over) / Under for Operations Month | L6 - L7 | <u>\$91,222.92</u> | |
| 9 | (Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month | L4 / L5 | | <u>\$0.2184 \$/MCF</u> |

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

6.75%

DELTA NEW ORLEANS COMPANY, LLC
ACTUAL COSTS FOR OPERATION MONTH

Data Based on Operations Month of
Applied to Bill in the Month of

December-25
February-26

| LINE NO | DESCRIPTION | REFERENCE | |
|--|---|--|-----------------------|
| SECTION 1 | | | |
| EXCLUDING RATE SCHEDULE LM ⁽¹⁾ | | | |
| 1 | Commodity Cost of Gas Purchases in Operations Month | (WP2 L3) | <u>\$4,400,940.39</u> |
| 2 | Hedging Results in Operations Month | (WP2 L6) | <u>\$0.00</u> |
| 3 | Storage Withdrawals in Operations Month | (WP2 L7) | <u>\$172,064.47</u> |
| 4 | Prior Period Adjustments | (WP2 L4) | <u>\$0.00</u> |
| 5 | Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650) | (WP2 L8) | <u>\$1,175,156.33</u> |
| 6 | Credits Per Resolution R-92-111 | (WP2 L9) | <u>(\$406.50)</u> |
| 7 | Other Costs Includable in the PGA | (WP2 L10) | <u>\$0.00</u> |
| 8 | Cost of Gas for Purchased Gas Adjustment | L1 + L2 + L3 + L4 + L5 + L6 + L7 | <u>\$5,747,754.69</u> |
| SECTION 2 | | | |
| COSTS FOR RATE SCHEDULE LM ⁽¹⁾ | | | |
| 9 | Commodity Cost of Gas Purchases in Operations Month | (WP2 L3) | <u>\$191,121.63</u> |
| 10 | Hedging Results in Operations Month | (WP2 L6) | <u>\$0.00</u> |
| 11 | Storage Withdrawals in Operations Month | (WP2 L7) | <u>\$7,472.32</u> |
| 12 | Prior Period Adjustments | (WP2 L4) | <u>\$0.00</u> |
| 13 | Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650) | (WP2 L8) | <u>\$29,588.53</u> |
| 14 | Credits Per Resolution R-92-111 and Resolution R-98-721 | (WP2 L9) | <u>(\$17.65)</u> |
| 15 | Other Costs Authorized for Inclusion in the PGA | (WP2 L10) | <u>\$0.00</u> |
| 16 | Cost of Gas for Purchased Gas Adjustment | L9 + L10 + L11 + L12 + L13 + L14 + L15 | <u>\$228,164.83</u> |

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC
BILLING MONTH ESTIMATED COSTS AND SALES

Data Based on Operations Month of
Applied to Bill in the Month of

December-25
February-26

| LINE NO | DESCRIPTION | REFERENCE | | |
|------------------|---|-----------------------------|-----------------------|------------------------|
| SECTION 1 | | | | |
| | | PURCHASES | | |
| 1 | MCF Purchases In Billing Month | (WP4)(g) | <u>1,223,454</u> | MCF |
| SECTION 2 | | | | |
| | ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM ⁽¹⁾ | | | |
| 2 | MCF Sales in Billing Month | (WP1 L1) | <u>1,053,464</u> | MCF |
| 3 | Sales for 12 Months Ending with Operations Month | (WP2 L1) | <u>6,588,424</u> | MCF |
| 4 | Commodity Cost of Gas Purchases in Billing Month | (WP1 L2) | <u>\$8,826,303.17</u> | |
| 5 | Hedging Results in Billing Month | (WP1 L3) | <u>\$0.00</u> | |
| 6 | Storage Withdrawals in Billing Month | (WP1 L4) | <u>\$0.00</u> | |
| 7 | Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month | (WP1 L6)+(WP1 L7) | <u>\$0.00</u> | |
| 8 | Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month | L4 + L5 + L6 + L7 | <u>\$8,826,303.17</u> | |
| 9 | Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM | L8 / L2 | | <u>\$8.3784</u> \$/MCF |
| 10 | Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650) | (WP3.1 L14) | <u>\$9,461,930.48</u> | |
| 11 | Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM | L10 / L3 | | <u>\$1.4361</u> \$/MCF |
| SECTION 3 | | | | |
| | ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM ⁽¹⁾ | | | |
| 12 | MCF Sales in Billing Month | (WP1 L1) | <u>117,256</u> | MCF |
| 13 | Commodity Cost of Gas Purchases in Billing Month | (WP1 L2) | <u>\$982,444.13</u> | |
| 14 | Hedging Results in Billing Month | (WP1 L3) | <u>\$0.00</u> | |
| 15 | Storage Withdrawals in Billing Month | (WP1 L4) | <u>\$0.00</u> | |
| 16 | Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650) | (WP1 L5) | <u>\$26,745.86</u> | |
| 17 | Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month | (WP1 L6) | <u>\$0.00</u> | |
| 18 | Cost of Gas for Purchased Gas Adjustment in Billing Month | L13 + L14 + L15 + L16 + L17 | <u>\$1,009,189.99</u> | |
| 19 | Gas Rate for Rate Schedule LM in Billing Month | L18 / L12 | | <u>\$8.6067</u> \$/MCF |

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC
 ALLOCATION OF ESTIMATED GAS COSTS PER RESOLUTION R-00-650
 APPLIED TO BILLS FOR THE MONTH OF

February-26

| | TOTAL ESTIMATED MCF SALES | CUSTOMERS EXCL. LM | % OF TOTAL | LM CUSTOMERS | % OF TOTAL |
|--|---------------------------------|---------------------------------------|----------------|---------------------------------|---------------|
| 1. EST. MCF SALES (From WP4(f) and WP4.1 Avg) | 1,170,720 | 1,053,464 | 89.984% | 117,256 | 10.016% |
| 2. EST. COMMODITY PURCHASES | TOTAL ESTIMATED GAS COSTS | ALLOCATED TO CUSTOMERS EXCL. LM | | ALLOCATED TO LM CUSTOMERS | |
| APACHE (From WP3) | \$0.00 | \$0.00 | | \$0.00 | |
| ATMOS/BRIDGELINE (From WP3) | 940,381.52 | \$846,192.91 | | \$94,188.61 | |
| GSPL NNS TRANSPORTATION (From WP3) | 21,234.81 | \$19,107.93 | | \$2,126.88 | |
| TRANSLA (From WP3) | 0.00 | \$0.00 | | \$0.00 | |
| CES via GSPL NNS (From WP3) | 8,847,130.97 | \$7,961,002.33 | | \$886,128.64 | |
| TOTAL EST. COMMODITY PURCHASES | <u>\$9,808,747.30</u> | <u>\$8,826,303.17</u> | 89.984% | <u>\$982,444.13</u> | 10.016% |
| 3. ESTIMATED HEDGING RESULTS (From WP3.2) | \$0.00 | \$0.00 | 89.984% | \$0.00 | 10.016% |
| 4. ESTIMATED STORAGE WITHDRAWALS (From WP3) | \$0.00 | \$0.00 | 89.984% | \$0.00 | 10.016% |
| 5. EST. GAS FIXED CHARGES (See Note Below) | | | | | |
| BRIDGELINE GAS DEMAND (STORAGE) (From WP3) | \$137,000.75 | \$133,636.01 | | \$3,364.74 | |
| TEXLA (From WP3) | 0.00 | 0.00 | | 0.00 | |
| SPOTLIGHT (From WP3) | 0.00 | 0.00 | | 0.00 | |
| DTE (From WP3) | 0.00 | 0.00 | | 0.00 | |
| GSPL NNS DEMAND (From WP3) | 952,000.00 | 928,618.88 | | 23,381.12 | |
| CALLS (From WP3) | 0.00 | 0.00 | | 0.00 | |
| GSPL RESERVATION FEE (From WP3) | 0.00 | 0.00 | | 0.00 | |
| WGR RESERVATION FEE (From WP3) | 0.00 | 0.00 | | 0.00 | |
| TOTAL EST. GAS FIXED CHARGES | <u>\$1,089,000.75</u> | <u>\$1,062,254.89</u> | 97.544% | <u>\$26,745.86</u> | 2.456% |
| 6. CREDITS PER RESOLUTION R-92-111 (From WP6 L2) | | \$0.00 | 89.984% | \$0.00 | 10.016% |
| 7 CREDITS FOR PRIOR PERIOD ADJUSTMENTS | | \$0.00 | 89.984% | \$0.00 | 10.016% |
| TOTAL EST. COST OF GAS FOR PGA (L2 + L3 + L4 + L5 + L6) | <u>\$10,897,748.05</u> | <u>\$9,888,558.06</u> | | <u>\$1,009,189.99</u> | |

Note:

Demand charges for the current month are used only for the calculation of the LM rate. See WP3.1 for the calculation of demand charges for all other customers.

DELTA NEW ORLEANS COMPANY, LLC
 ALLOCATION OF ACTUAL GAS COSTS PER RESOLUTION R-00-650
 FOR THE OPERATIONS MONTH OF

December-25

| | TOTAL ACTUAL MCF SALES | CUSTOMERS EXCL. LM | % OF TOTAL | LM CUSTOMERS | % OF TOTAL |
|--|-------------------------------|-----------------------|---------------------------|--------------------|---------------|
| 1. 12 MONTHS MCF SALES (From WP5 L13) | 7,631,547 | 6,588,424 | 86.331% | 1,043,124 | 13.669% |
| 2. CURRENT MONTH MCF SALES (From WP5 L12) | 809,390 | 775,700 | 95.838% | 33,690 | 4.162% |
| | TOTAL ACTUAL MCF PURCHASES | TOTAL ACTUALS | ALLOCATED TO CUSTOMERS | ALLOCATED TO LM | |
| 3. COMMODITY COST OF GAS PURCHASES | | | | | |
| SW ENERGY | 0 | \$0.00 | \$0.00 | \$0.00 | |
| ATMOS | 126,655 | \$619,847.79 | \$594,049.72 | \$25,798.07 | |
| SYMMETRY | 960,854 | \$4,355,992.24 | \$4,174,695.84 | \$181,296.40 | |
| BP | 0 | \$0.00 | \$0.00 | \$0.00 | |
| BBT-SIGCO | 0 | \$0.00 | \$0.00 | \$0.00 | |
| CNG | 0 | \$0.00 | \$0.00 | \$0.00 | |
| TEXLA | 0 | \$0.00 | \$0.00 | \$0.00 | |
| DTE | 0 | \$0.00 | \$0.00 | \$0.00 | |
| RevLNG | 0 | \$0.00 | \$0.00 | \$0.00 | |
| ENOI POWER Imbalance | 0 | \$0.00 | \$0.00 | \$0.00 | |
| NJ | (81,137) | (\$383,778.01) | (367,805.17) | (\$15,972.84) | |
| SUBTOTAL | 1,006,372 | \$4,592,062.02 | \$4,400,940.39 | \$191,121.63 | 4.162% |
| 4. PRIOR PERIOD ADJUSTMENTS | | | | | |
| ATMOS | 0 | \$0.00 | \$0.00 | \$0.00 | |
| GSPL | 0 | \$0.00 | \$0.00 | \$0.00 | |
| SYMMETRY | 0 | \$0.00 | \$0.00 | \$0.00 | |
| CENTERPOINT | 0 | \$0.00 | \$0.00 | \$0.00 | |
| All Over/Under Corrections - Non-LM impact | 0 | \$0.00 | \$0.00 | \$0.00 | 0.000% |
| All Over/Under Corrections - LM impact | 0 | \$0.00 | \$0.00 | \$0.00 | 100.000% |
| Nov. Loss Factor Correction - Non-LM impact | 0 | \$0.00 | \$0.00 | \$0.00 | 0.000% |
| Nov. Loss Factor Correction - LM impact | 0 | \$0.00 | \$0.00 | \$0.00 | 100.000% |
| TOTAL PRIOR PERIOD ADJUSTMENTS | 0 | \$0.00 | \$0.00 | \$0.00 | 4.162% |
| 5. TOTAL COMMODITY COST OF GAS (L3 + L4) | 1,006,372 | \$4,592,062.02 | \$4,400,940.39 | \$191,121.63 | |
| 6. HEDGING RESULTS (From WP2.1) | | \$0.00 | 0.00 | 0.00 | 4.162% |
| 7. GAS STORAGE (From WP2.2 Resale and WP7) | 42,831 | \$179,536.79 | 172,064.47 | 7,472.32 | 4.162% |
| 8. GAS FIXED CHARGES | | | | | |
| BRIDGELINE/ENLINK GAS DEMAND | | \$137,000.75 | \$133,636.01 | \$3,364.74 | |
| BRIDGELINE GAS DEMAND-Prior Period Adj | | \$0.00 | \$0.00 | \$0.00 | |
| CENTERPOINT - PRIOR PERIOD ADJ | | \$0.00 | \$0.00 | \$0.00 | |
| DRW | | \$0.00 | 0.00 | 0.00 | |
| SPOTLIGHT | | \$0.00 | 0.00 | 0.00 | |
| GSPL / CENTERPOINT Reservation Fee | | \$1,067,744.11 | 1,041,520.31 | 26,223.80 | |
| DTE | | \$0.00 | 0.00 | 0.00 | |
| TOTAL GAS FIXED CHARGES | | \$1,204,744.86 | \$1,175,156.33 | \$29,588.53 | 2.456% |
| 9. CREDITS PER RESOLUTION R-92-111 (From WP6 L2) | | (\$424.15) | (\$406.50) | (\$17.65) | 4.162% |
| 10. OTHER COSTS INCLUDABLE (From WP6 L1) | | \$0.00 | \$0.00 | \$0.00 | 4.162% |
| 11. TOTAL COST OF GAS FOR PGA (L5 + L6 + L7 + L8 + L9 + L10) | | \$5,975,919.52 | \$5,747,754.69 | \$228,164.83 | |

DELTA NEW ORLEANS COMPANY, LLC
 ACTUAL HEDGING RESULTS
 FOR THE OPERATIONS MONTH OF **December-25**

| Counterparty | (a) Volume Hedged MMBTU | (b) Settlement Price \$ | (c) Contract Price \$ | (d) Gain/(Loss)\$ (a X (b-c)) |
|-----------------|-------------------------------|-------------------------------|-----------------------------|-------------------------------------|
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| MITSUI BUSSAN | - | \$0.0000 | \$0.000 | \$0.00 |
| BANK OF AMERICA | - | \$0.0000 | \$0.000 | \$0.00 |
| BANK OF AMERICA | - | \$0.0000 | \$0.000 | \$0.00 |
| BANK OF AMERICA | - | \$0.0000 | \$0.000 | \$0.00 |
| BANK OF AMERICA | - | \$0.0000 | \$0.000 | \$0.00 |
| BANK OF AMERICA | - | \$0.0000 | \$0.000 | \$0.00 |
| Total | <u>0</u> | | | <u>\$0.00</u> |

DELTA NEW ORLEANS COMPANY, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

| SUPPLIER | AMOUNT | REASON |
|-----------------|---------------|---------------|
| | \$0.00 | |

PRIOR MONTH INVOICES RECEIVED

| SUPPLIER | AMOUNT | REASON |
|-----------------|---------------|---------------|
| | \$0.00 | |

| YEAR | MONTH | ACTIVITY TYPE | VENDOR NAME | MMBTU | S/MMBTU | NET COST | TAX | TOTAL \$ | |
|------|-----------------------------|--------------------------|-------------|-----------|----------------|----------------|-----------------------|----------------|-----------------------|
| 2021 | Jan | WITHDRAWAL | STORAGE | (409,322) | \$1.7759 | (\$726,914.94) | \$0.00 | (\$726,914.94) | |
| | Jan | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Jan | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Dec | CARRYING COSTS | | | \$0.0000 | \$3,159.55 | \$0.00 | \$3,159.55 | |
| | Feb | WITHDRAWAL | STORAGE | (183,301) | \$1.7910 | (\$328,292.09) | \$0.00 | (\$328,292.09) | |
| | Feb | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Feb | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Jan | CARRYING COSTS | | | \$0.0000 | \$1,992.95 | \$0.00 | \$1,992.95 | |
| | Mar | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | FUEL RETENTION (at 1.8%) | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | CARRYING COSTS | | | | \$0.0000 | \$571.00 | \$0.00 | \$571.00 |
| | Apr | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | INJECTION | | 226,830 | \$2.6799 | \$607,885.65 | \$0.00 | \$607,885.65 | |
| | Apr | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Mar | CARRYING COSTS | | | \$0.0000 | \$129.91 | \$0.00 | \$129.91 | |
| | May | WITHDRAWAL | | | | \$2.6007 | (\$16,015.11) | \$0.00 | (\$16,015.11) |
| | May | INJECTION | | 234,391 | \$3.0074 | \$704,897.92 | \$0.00 | \$704,897.92 | |
| | May | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Apr | CARRYING COSTS | | | \$0.0000 | \$954.04 | \$0.00 | \$954.04 | |
| | Jun | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | INJECTION | | 197,180 | \$3.1909 | \$629,168.55 | \$0.00 | \$629,168.55 | |
| | Jun | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | May | CARRYING COSTS | | | \$0.0000 | \$2,711.55 | \$0.00 | \$2,711.55 | |
| | Jul | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Jun | CARRYING COSTS | | | \$0.0000 | \$4,501.38 | \$0.00 | \$4,501.38 | |
| | Aug | WITHDRAWAL | | | (4,968) | \$2.9251 | (\$14,531.90) | \$0.00 | (\$14,531.90) |
| | Aug | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Aug | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Jul | CARRYING COSTS | | | \$0.0000 | \$5,363.14 | \$0.00 | \$5,363.14 | |
| | Sep | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Aug | CARRYING COSTS | | | \$0.0000 | \$5,356.82 | \$0.00 | \$5,356.82 | |
| | Oct | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Sep | CARRYING COSTS | | | \$0.0000 | \$5,351.66 | \$0.00 | \$5,351.66 | |
| | Nov | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Oct | CARRYING COSTS | | | \$0.0000 | \$5,366.16 | \$0.00 | \$5,366.16 | |
| | Dec | WITHDRAWAL | | | | \$2.1500 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| | Nov | CARRYING COSTS | | | \$0.0000 | \$5,380.67 | \$0.00 | \$5,380.67 | |
| | 2021 Running Balance | | | | 673,892 | | \$1,994,774.44 | | \$1,994,774.44 |
| | 2021 Total Activity | | | | 54,652 | | \$897,036.91 | | \$897,036.91 |
| | 2022 | Jan | WITHDRAWAL | STORAGE | (307,264) | \$2.9649 | (\$911,007.03) | \$0.00 | (\$911,007.03) |
| | | Jan | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| Jan | | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Dec | | CARRYING COSTS | | | \$0.0000 | \$5,395.23 | \$0.00 | \$5,395.23 | |
| Feb | | WITHDRAWAL | STORAGE | (269,858) | \$2.9797 | (\$804,095.88) | \$0.00 | (\$804,095.88) | |
| Feb | | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Feb | | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Jan | | CARRYING COSTS | | | \$0.0000 | \$4,176.16 | \$0.00 | \$4,176.16 | |
| Mar | | WITHDRAWAL | STORAGE | (97,875) | \$3.0235 | (\$295,925.06) | \$0.00 | (\$295,925.06) | |
| Mar | | INJECTION | | 1,129 | \$5.8600 | \$6,739.00 | \$0.00 | \$6,739.00 | |
| Mar | | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Feb | | CARRYING COSTS | | | \$0.0000 | \$1,866.59 | \$0.00 | \$1,866.59 | |
| Apr | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Apr | | INJECTION | | 218,553 | \$5.9875 | \$1,332,574.86 | \$0.00 | \$1,332,574.86 | |
| Apr | | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Mar | | CARRYING COSTS | | | \$0.0000 | \$394.29 | \$0.00 | \$394.29 | |
| May | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| May | | INJECTION | | 233,999 | \$7.7552 | \$1,848,054.50 | \$0.00 | \$1,848,054.50 | |
| May | | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Apr | | CARRYING COSTS | | | \$0.0000 | \$1,949.52 | \$0.00 | \$1,949.52 | |
| Jun | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Jun | | INJECTION | | 226,830 | \$8.5504 | \$1,939,484.50 | \$0.00 | \$1,939,484.50 | |
| Jun | | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| May | | CARRYING COSTS | | | \$0.0000 | \$7,532.98 | \$0.00 | \$7,532.98 | |
| Jul | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Jul | | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Jul | | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Jun | | CARRYING COSTS | | | \$0.0000 | \$16,460.35 | \$0.00 | \$16,460.35 | |
| Aug | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Aug | | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Aug | | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Jul | | CARRYING COSTS | | | \$0.0000 | \$23,558.99 | \$0.00 | \$23,558.99 | |
| Sep | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Sep | | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Sep | | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Aug | | CARRYING COSTS | | | \$0.0000 | \$23,650.71 | \$0.00 | \$23,650.71 | |
| Oct | | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Oct | | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | |
| Oct | | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 | |
| Sep | | CARRYING COSTS | | | \$0.0000 | \$26,998.74 | \$0.00 | \$26,998.74 | |
| Nov | WITHDRAWAL | | | | \$0.0000 | \$0.00 | \$0.00 | | |
| Nov | INJECTION | | | | \$0.0000 | \$0.00 | \$0.00 | | |

| YEAR | MONTH | ACTIVITY TYPE | VENDOR NAME | MMBTU | S/MMBTU | NET COST | TAX | TOTAL \$ |
|-----------------------------|-------|--------------------------|-------------|-----------------|----------|-------------------------|--------|-------------------------|
| | Nov | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | CARRYING COSTS | | | \$0.0000 | \$27,130.64 | \$0.00 | \$27,130.64 |
| | Dec | WITHDRAWAL | STORAGE | (95,376) | \$7.6456 | (\$729,206.75) | \$0.00 | (\$729,206.75) |
| | Dec | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | CARRYING COSTS | | | \$0.0000 | \$30,544.20 | \$0.00 | \$30,544.20 |
| 2022 Running Balance | | | | 584,030 | | \$4,582,432.73 | | \$4,582,432.73 |
| 2022 Total Activity | | | | (89,862) | | \$2,556,276.54 | | \$2,556,276.54 |
| 2023 | Jan | WITHDRAWAL | STORAGE | (93,455) | \$7.6973 | (\$719,351.17) | \$0.00 | (\$719,351.17) |
| | Jan | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jan | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | CARRYING COSTS | | | \$0.0000 | \$30,627.39 | \$0.00 | \$30,627.39 |
| | Feb | WITHDRAWAL | | (219,072) | \$7.7588 | (\$1,699,735.83) | \$0.00 | (\$1,699,735.83) |
| | Feb | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jan | CARRYING COSTS | | | \$0.0000 | \$26,291.81 | \$0.00 | \$26,291.81 |
| | Mar | WITHDRAWAL | | (271,384) | \$7.8531 | (\$2,131,205.69) | \$0.00 | (\$2,131,205.69) |
| | Mar | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | CARRYING COSTS | | | \$0.0000 | \$19,540.37 | \$0.00 | \$19,540.37 |
| | Apr | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | INJECTION | | 226,830 | \$2.2880 | \$518,995.10 | \$0.00 | \$518,995.10 |
| | Apr | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | CARRYING COSTS | | | \$0.0000 | \$7,553.67 | \$0.00 | \$7,553.67 |
| | May | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | May | INJECTION | | 233,962 | \$0.0000 | \$546,665.42 | \$0.00 | \$546,665.42 |
| | May | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | CARRYING COSTS | | | \$0.0000 | \$2,269.95 | \$0.00 | \$2,269.95 |
| | Jun | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | INJECTION | | 211,858 | \$2.3406 | \$495,865.10 | \$0.00 | \$495,865.10 |
| | Jun | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | May | CARRYING COSTS | | | \$0.0000 | \$6,037.86 | \$0.00 | \$6,037.86 |
| | Jul | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | CARRYING COSTS | | | \$0.0000 | \$9,650.12 | \$0.00 | \$9,650.12 |
| | Aug | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | CARRYING COSTS | | | \$0.0000 | \$11,754.30 | \$0.00 | \$11,754.30 |
| | Sep | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | CARRYING COSTS | | | \$0.0000 | \$11,830.10 | \$0.00 | \$11,830.10 |
| | Oct | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | CARRYING COSTS | | | \$0.0000 | \$11,913.63 | \$0.00 | \$11,913.63 |
| | Nov | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | CARRYING COSTS | | | \$0.0000 | \$11,997.72 | \$0.00 | \$11,997.72 |
| | Dec | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | FUEL RETENTION (@ 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | CARRYING COSTS | | | \$0.0000 | \$12,082.41 | \$0.00 | \$12,082.41 |
| 2023 Running Balance | | | | 672,769 | | \$1,755,214.99 | | \$1,755,214.99 |
| 2023 Total Activity | | | | 88,739 | | (\$2,827,217.74) | | (\$2,827,217.74) |
| 2024 | Jan | WITHDRAWAL | STORAGE | (278,254) | \$2.5351 | (\$705,401.72) | \$0.00 | (\$705,401.72) |
| | Jan | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jan | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | CARRYING COSTS | | | \$0.0000 | \$12,167.69 | \$0.00 | \$12,167.69 |
| | Feb | WITHDRAWAL | | (168,414) | \$2.5653 | (\$432,032.43) | \$0.00 | (\$432,032.43) |
| | Feb | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jan | CARRYING COSTS | | | \$0.0000 | \$9,755.28 | \$0.00 | \$9,755.28 |
| | Mar | WITHDRAWAL | | (220,311) | \$2.5653 | (\$574,394.84) | \$0.00 | (\$574,394.84) |
| | Mar | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | CARRYING COSTS | | | \$0.0000 | \$5,804.51 | \$0.00 | \$5,804.51 |
| | Apr | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | INJECTION | | 225,750 | \$1.8167 | \$410,123.43 | \$0.00 | \$410,123.43 |
| | Apr | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | CARRYING COSTS | | | \$0.0000 | \$2,295.19 | \$0.00 | \$2,295.19 |
| | May | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | May | INJECTION | | 237,553 | \$2.0949 | \$497,643.28 | \$0.00 | \$497,643.28 |
| | May | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | CARRYING COSTS | | | \$0.0000 | \$1,742.08 | \$0.00 | \$1,742.08 |
| | Jun | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | INJECTION | | 229,887 | \$2.7019 | \$621,134.67 | \$0.00 | \$621,134.67 |
| | Jun | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | May | CARRYING COSTS | | | \$0.0000 | \$4,971.39 | \$0.00 | \$4,971.39 |
| | Jul | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | CARRYING COSTS | | | \$0.0000 | \$8,957.50 | \$0.00 | \$8,957.50 |

| YEAR | MONTH | ACTIVITY TYPE | VENDOR NAME | MMBTU | S/MMBTU | NET COST | TAX | TOTAL \$ |
|-----------------------------|-------|--------------------------|-------------|-----------------|----------|-----------------------|--------|-----------------------|
| | Aug | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | CARRYING COSTS | | | \$0.0000 | \$11,206.69 | \$0.00 | \$11,206.69 |
| | Sep | WITHDRAWAL | | (5,545) | \$0.0000 | (\$12,545.56) | \$0.00 | (\$12,545.56) |
| | Sep | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | CARRYING COSTS | | | \$0.0000 | \$11,278.10 | \$0.00 | \$11,278.10 |
| | Oct | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | CARRYING COSTS | | | \$0.0000 | \$10,647.81 | \$0.00 | \$10,647.81 |
| | Nov | WITHDRAWAL | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | CARRYING COSTS | | | \$0.0000 | \$10,679.08 | \$0.00 | \$10,679.08 |
| | Dec | WITHDRAWAL | | (55,000) | \$0.0000 | (\$127,000.50) | \$0.00 | (\$127,000.50) |
| | Dec | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | CARRYING COSTS | | | \$0.0000 | \$10,414.23 | \$0.00 | \$10,414.23 |
| 2024 Running Balance | | | | 638,435 | | \$1,532,660.87 | | \$1,532,660.87 |
| 2024 Total Activity | | | | (34,334) | | (\$222,554.12) | | |
| 2025 | Jan | WITHDRAWAL | STORAGE | (377,000) | \$2.3252 | (\$876,600.40) | \$0.00 | (\$876,600.40) |
| | Jan | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jan | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | CARRYING COSTS | | | \$0.0000 | \$9,747.33 | \$0.00 | \$9,747.33 |
| | Feb | WITHDRAWAL | STORAGE | (126,000) | \$2.4052 | (\$303,055.20) | \$0.00 | (\$303,055.20) |
| | Feb | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jan | CARRYING COSTS | | | \$0.0000 | \$6,674.08 | \$0.00 | \$6,674.08 |
| | Mar | WITHDRAWAL | STORAGE | (123,812) | \$2.3684 | (\$293,236.34) | \$0.00 | (\$293,236.34) |
| | Mar | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Feb | CARRYING COSTS | | | \$0.0000 | \$3,136.12 | \$0.00 | \$3,136.12 |
| | Apr | WITHDRAWAL | STORAGE | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | INJECTION | | 225,000 | \$4.1905 | \$942,853.47 | \$0.00 | \$942,853.47 |
| | Apr | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Mar | CARRYING COSTS | | | \$0.0000 | \$1,400.51 | \$0.00 | \$1,400.51 |
| | May | WITHDRAWAL | STORAGE | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | May | INJECTION | | 232,500 | \$4.1905 | \$846,963.40 | \$0.00 | \$846,963.40 |
| | May | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Apr | CARRYING COSTS | | | \$0.0000 | \$3,444.74 | \$0.00 | \$3,444.74 |
| | Jun | WITHDRAWAL | STORAGE | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | INJECTION | | 224,480 | \$3.5962 | \$807,278.06 | \$0.00 | \$807,278.06 |
| | Jun | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | May | CARRYING COSTS | | | \$0.0000 | \$9,053.06 | \$0.00 | \$9,053.06 |
| | Jul | WITHDRAWAL | STORAGE | (9) | \$3.9274 | (\$35.35) | \$0.00 | (\$35.35) |
| | Jul | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jun | CARRYING COSTS | | | \$0.0000 | \$14,262.54 | \$0.00 | \$14,262.54 |
| | Aug | WITHDRAWAL | STORAGE | 0 | \$3.9274 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Jul | CARRYING COSTS | | | \$0.0000 | \$16,858.96 | \$0.00 | \$16,858.96 |
| | Sep | WITHDRAWAL | STORAGE | (7,221) | \$3.9649 | (\$28,630.60) | \$0.00 | (\$28,630.60) |
| | Sep | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Aug | CARRYING COSTS | | | \$0.0000 | \$16,390.90 | \$0.00 | \$16,390.90 |
| | Oct | WITHDRAWAL | STORAGE | 0 | \$3.9274 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Sep | CARRYING COSTS | | | \$0.0000 | \$16,404.85 | \$0.00 | \$16,404.85 |
| | Nov | WITHDRAWAL | STORAGE | (11,827) | \$3.9274 | (\$46,449.63) | \$0.00 | (\$46,449.63) |
| | Nov | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Oct | CARRYING COSTS | | | \$0.0000 | \$15,851.32 | \$0.00 | \$15,851.32 |
| | Dec | WITHDRAWAL | STORAGE | (44,036) | \$3.9952 | (\$175,932.63) | \$0.00 | (\$175,932.63) |
| | Dec | INJECTION | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Dec | FUEL RETENTION (at 1.8%) | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| | Nov | CARRYING COSTS | | | \$0.0000 | \$0.00 | \$0.00 | \$0.00 |
| 2025 Running Balance | | | | 630,510 | | \$2,519,040.06 | | \$2,519,040.06 |
| 2025 Total Activity | | | | (7,925) | | \$986,379.19 | | |

| | | |
|---------|----------------|---|
| 630,510 | \$2,534,849.98 | WP 7 Ending Balance |
| 0 | \$15,809.92 | Difference |
| | \$15,809.92 | Total of monthly carrying charge (see WP 7) |
| | | Adjustment to Feb. balance |
| 0 | (\$0.00) | \$ Variance |
| 0.00 | (0.00) | % Variance |

NOTE: The monthly carrying charge is reflected on the supporting documentation by Energy Analysis & Reporting in the following month.

| | | | | | | | | |
|-------|-----------------------|--|--|--|--|------------------|----|---------------------------------------|
| DATE: | January 27, 2026 | | | | | NYMEX Settlement | \$ | 7.460 |
| TO: | Mrs. Stacey Borgstadt | | | | | | | Based upon Nymex |
| FROM: | Beau Tichenor | | | | | | | February 2026 settlement as of |
| | | | | | | | | January 27, 2026 |
| | | | | | | | | \$7.69 |

The following are estimated total volumes and prices (@14.73 psia) of natural gas to be received from various sources in the resale system for the month of February 2026.

| PRODUCERS | VOLUME | | PRICE | | AMOUNTS |
|-------------------------|---------|-----------|------------|-------------|------------------|
| | (mmBtu) | (MCF) | \$/mmBtu | \$/MCF | |
| APACHE | | 0 | \$ | - | \$ - |
| ATMOS/BRIDGELINE | 119,725 | 116,125 | \$7.85 | \$ 8.0980 | \$ 940,381.52 |
| STORAGE | 0 | 0 | \$ - | \$ - | \$ - |
| STORAGE DEMAND | 60,000 | | \$ 0.2000 | | \$ 137,000.75 |
| | | | * | | |
| CALLS | | | | | |
| | 0 | 0 | \$0.000 | \$ - | \$ - |
| | 0 | 0 | \$0.000 | \$ - | \$ - |
| | 0 | 0 | \$ - | \$ - | \$ - |
| SES via GSPL NNS | | 1,107,329 | | \$ 7.9896 | \$ 8,847,130.97 |
| | | | | | \$ - |
| GSPL NNS DEMAND | 85,000 | | \$ 11.2000 | | \$ 952,000.00 |
| GSPL NNS TRANSPORTATION | | | \$ 0.0186 | \$ 0.019177 | \$ 21,234.81 |
| TOTAL | | 1,223,454 | | \$ 8.9074 | \$ 10,897,748.05 |

Note: Fields highlighted in yellow are edit fields.

DELTA NEW ORLEANS COMPANY, LLC
 DEMAND CHARGES FOR NON-LM CUSTOMERS FOR THE 12 MONTHS ENDED
 WITH THE OPERATIONS MONTH OF **December-25**

| Line No. | Oper. Mth. | BRIDGELINE/ENLINK GAS DEMAND (STORAGE) | ATMOS / GSPL / CENTERPOINT (PRIOR PD ADJ) | ATMOS / GSPL/ SPOTLIGHT | TEXLA | GSPL / CENTERPOINT RESERVATION FEES | CALL OPTION RESERVATION FEES | TOTAL |
|----------|----------------|--|---|----------------------------|-------------|--|---------------------------------|---------------------|
| 1 | Jan-25 | 137,000.00 | 0.00 | 0.00 | 0.00 | 1,060,514.89 | 0.00 | 1,197,514.89 |
| 2 | Feb-25 | 137,000.00 | 0.00 | 0.00 | 0.00 | 955,207.26 | 0.00 | 1,092,207.26 |
| 3 | Mar-25 | 137,000.00 | 0.00 | 0.00 | 0.00 | 1,058,726.71 | 0.00 | 1,195,726.71 |
| 4 | Apr-25 | 137,000.00 | 0.00 | 0.00 | 0.00 | 512,269.78 | 0.00 | 649,269.78 |
| 5 | May-25 | 137,000.00 | 0.00 | 0.00 | 0.00 | 371,070.70 | 0.00 | 508,070.70 |
| 6 | Jun-25 | 137,000.00 | 0.00 | 0.00 | 0.00 | 359,905.30 | 0.00 | 496,905.30 |
| 7 | Jul-25 | 137,001.47 | 0.00 | 0.00 | 0.00 | 376,247.00 | 0.00 | 513,248.47 |
| 8 | Aug-25 | 137,000.75 | 0.00 | 0.00 | 0.00 | 376,014.19 | 0.00 | 513,014.94 |
| 9 | Sep-25 | 137,000.75 | 0.00 | 0.00 | 0.00 | 363,979.73 | 0.00 | 500,980.48 |
| 10 | Oct-25 | 137,000.75 | 0.00 | 0.00 | 0.00 | 529,976.52 | 0.00 | 666,977.27 |
| 11 | Nov-25 | 137,000.75 | 0.00 | 0.00 | 0.00 | 1,024,505.16 | 0.00 | 1,161,505.91 |
| 12 | Dec-25 | 137,000.75 | 0.00 | 0.00 | 0.00 | 1,067,744.11 | 0.00 | 1,204,744.86 |
| 13 | 12 MONTH TOTAL | 1,507,004.47 | 0.00 | 0.00 | 0.00 | 6,988,417.24 | 0.00 | 9,700,166.57 |

14 97.544% OF TOTAL FOR NON-LM CUSTOMERS PER RESOLUTION R-00-650

\$9,461,930.48

DELTA NEW ORLEANS COMPANY, LLC
ESTIMATED HEDGING RESULTS
FOR THE BILLING MONTH OF **February-26**

| | |
|------------------------------|--------|
| Quantity Hedged | - |
| Contract Price | - |
| Estimated Settlement Price * | 7.4600 |
| Estimated Gain/(Loss) (\$) | - |

* Based on the Henry Hub settle price used in WP3 for the estimated gas commodity costs for the billing month.

THIS WORKPAPER WILL BE A COPY PRINTED FROM THE INTERNET
WEB SITE FOR THE HENRY HUB SETTLE PRICE.

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

TRADE DATE Wednesday, 28 Jan 2026 ▾

Last Updated 28 Jan 2026 11:55:00 PM CT

ESTIMATED VOLUME TOTALS **691,639** PRIOR DAY OPEN INTEREST TOTALS **1,625,943**

| MONTH | OPEN | HIGH | LOW | LAST | CHANGE | SETTLE | EST. VOLUME | PRIOR DAY OI |
|--------|---------|---------|---------|---------|----------|---------|-------------|--------------|
| FEB 26 | 6.50000 | 7.82700 | 5.90000 | 7.20000 | + .50600 | 7.46000 | 6,263 | 5,214 |

7.46000

DELTA NEW ORLEANS COMPANY, LLC
FORECASTED SALES AND PURCHASES FOR PGA CALCULATION
MCF @ SALES PRESSURE BASE

| Line No. | Month | (a) Forecasted MCF Sales | (b) 3 Yr. Avg. Loss Factor per Annual Filing | (c) Estimated Purchases (a X b) | (d) Forecasted NJ Sales | (e) NJ Purchases (d X 1.004) | (f) Forecasted Sales Excl NJ (a - d) | (g) Est Purch Excl NJ (c - e) |
|----------|--------|-----------------------------------|---|--|----------------------------------|---------------------------------------|---|--|
| 1 | Jan-26 | 1,466,391 | 1.0417 | 1,527,539 | 95,912 | 96,295 | 1,370,479 | 1,431,244 |
| 2 | Feb-26 | 1,274,580 | 1.0417 | 1,327,729 | 103,860 | 104,275 | 1,170,720 | 1,223,454 |
| 3 | Mar-26 | 946,793 | 1.0417 | 986,275 | 78,912 | 79,228 | 867,881 | 907,047 |
| 4 | Apr-26 | 662,304 | 1.0417 | 689,922 | 83,949 | 84,284 | 578,356 | 605,638 |
| 5 | May-26 | 592,293 | 1.0417 | 616,992 | 90,857 | 91,220 | 501,436 | 525,772 |
| 6 | Jun-26 | 531,153 | 1.0417 | 553,303 | 93,528 | 93,903 | 437,625 | 459,400 |
| 7 | Jul-25 | 473,353 | 1.0429 | 493,659 | 85,940 | 86,284 | 387,412 | 407,375 |
| 8 | Aug-25 | 513,778 | 1.0429 | 535,819 | 84,686 | 85,024 | 429,093 | 450,795 |
| 9 | Sep-25 | 562,824 | 1.0429 | 586,969 | 90,882 | 91,246 | 471,942 | 495,724 |
| 10 | Oct-25 | 559,205 | 1.0417 | 582,524 | 84,224 | 84,561 | 474,981 | 497,963 |
| 11 | Nov-25 | 621,082 | 1.0417 | 646,982 | 86,135 | 86,479 | 534,948 | 560,503 |
| 12 | Dec-25 | 1,035,538 | 1.0417 | 1,078,720 | 95,361 | 95,742 | 940,177 | 982,978 |

DELTA NEW ORLEANS COMPANY, LLC
 RATE SCHEDULE LM-FIVE YEAR ROLLING AVERAGE USAGE (MCFs)
 PERIOD

| | 5 YR ROLLING | | | | | | <u>AVERAGE</u> |
|---------------------|--------------|-------------|-------------|-------------|-------------|---------------|----------------|
| | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> | <u>2025</u> | |
| JANUARY | | 107,764 | 127,842 | 159,767 | 171,965 | 225,219 | 158,511 |
| FEBRUARY | | 139,663 | 159,777 | 85,586 | 109,664 | 91,589 | 117,256 |
| MARCH | | 110,931 | 282,208 | 83,420 | 128,030 | 70,112 | 134,940 |
| APRIL | | 232,705 | 130,454 | 495,452 | 66,282 | 76,305 | 200,240 |
| MAY | | 155,908 | 153,385 | 148,799 | 136,164 | 50,691 | 128,989 |
| JUNE | | 129,634 | 144,816 | 116,794 | 62,588 | 104,342 | 111,635 |
| JULY ⁽¹⁾ | | 146,719 | 139,227 | 133,912 | 161,247 | 52,546 | 126,730 |
| AUGUST | | 167,973 | 158,058 | 59,474 | 117,689 | 0 | 100,639 |
| SEPTEMBER | | 190,562 | 163,514 | 133,871 | 113,077 | 226,252 | 165,455 |
| OCTOBER | | 141,429 | 160,753 | 84,313 | 102,542 | 44,186 | 106,645 |
| NOVEMBER | | 153,511 | 111,142 | 563 | 79,970 | 68,136 | 82,664 |
| DECEMBER | | 153,598 | 132,258 | 92,133 | 31,323 | 33,690 | 88,600 |

DELTA NEW ORLEANS COMPANY, LLC
MCF SALES FOR 12 MONTHS ENDED
MCF @ Sales Pressure Base

December-25

| Line No. | Oper. Mth. | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|-----------|----------------|--|----------------|----------------------------|-----------------|----------------|---------------------|---------------|-----------------|------------|---|
| | | | Residential | Public Auth. Incl. LM & NJ | Public Auth. LM | Commercial | Industrial Incl. NJ | NJ Industrial | NJ Public Auth. | Interdept. | Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f-g+h) |
| 1 | Jan-25 | | 725,761 | 337,562 | 225,219 | 304,604 | 94,441 | 62,573 | 30,478 | 48 | 1,144,146 |
| 2 | Feb-25 | | 675,601 | 213,924 | 91,589 | 325,341 | 111,241 | 80,031 | 28,916 | 31 | 1,125,601 |
| 3 | Mar-25 | | 388,019 | 163,572 | 70,112 | 266,763 | 94,883 | 67,288 | 21,604 | 32 | 754,265 |
| 4 | Apr-25 | | 196,723 | 156,613 | 76,305 | 238,434 | 96,919 | 69,720 | 21,536 | 15 | 521,143 |
| 5 | May-25 | | 145,794 | 116,039 | 50,691 | 220,067 | 118,309 | 95,192 | 16,599 | 0 | 437,727 |
| 6 | Jun-25 | | 117,283 | 174,434 | 104,342 | 182,173 | 82,140 | 60,668 | 22,159 | 0 | 368,861 |
| 7 | Jul-25 | | 117,976 | 103,902 | 52,546 | 166,935 | 84,528 | 67,810 | 18,130 | 0 | 334,855 |
| 8 | Aug-25 | | 100,912 | 19,682 | 56 | 77,717 | 97,527 | 78,221 | 15,207 | 0 | 202,354 |
| 9 | Sep-25 | | 109,482 | 319,358 | 226,252 | 169,574 | 103,388 | 87,459 | 18,911 | 0 | 369,180 |
| 10 | Oct-25 | | 110,582 | 83,227 | 44,186 | 135,401 | 96,021 | 80,283 | 19,787 | 0 | 280,974 |
| 11 | Nov-25 | | 131,239 | 95,612 | 68,136 | 130,393 | 88,728 | 84,330 | 19,888 | 0 | 273,617 |
| 12 | Dec-25 | | 408,321 | 142,094 | 33,690 | 262,872 | 77,239 | 64,630 | 16,507 | 0 | 775,700 |
| 13 | Total 12 Mths. | | 3,227,693 | 1,926,018 | 1,043,124 | 2,480,274 | 1,145,364 | 898,205 | 249,721 | 126 | 6,588,424 |

NOTE: November 2025 data is understated due to CCS usage high/low triggers activating which required manual bill reviews.
The Billing department reviewed the accts in December; therefore, the expectation is December's usage will be higher than usual.

PGA REVENUE

| Line No. | Oper. Mth. | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
|-----------|---------------|--|------------------|----------------------------|-----------------|------------------|---------------------|----------------|-----------------|------------|---|
| | | | Residential | Public Auth. Incl. LM & NJ | Public Auth. LM | Commercial | Industrial Incl. NJ | NJ Industrial | NJ Public Auth. | Interdept. | Total Revenue for PGA Excl. LM and NJ (a+b-c+d+e-f-g) |
| 1 | Jan-25 | | 3,926,652 | 1,419,829 | 866,136 | 1,595,985 | 399,790 | 227,365 | 110,744 | 0 | 6,138,011 |
| 2 | Feb-25 | | 3,790,236 | 1,002,963 | 277,152 | 1,783,725 | 470,910 | 295,797 | 106,874 | 0 | 6,368,011 |
| 3 | Mar-25 | | 2,357,653 | 828,557 | 316,424 | 1,565,206 | 419,876 | 252,198 | 80,972 | 0 | 4,521,697 |
| 4 | Apr-25 | | 1,130,223 | 771,695 | 340,512 | 1,371,570 | 442,269 | 285,995 | 88,341 | 0 | 3,000,908 |
| 5 | May-25 | | 681,688 | 530,943 | 329,242 | 1,090,681 | 503,467 | 395,396 | 69,300 | 0 | 2,012,840 |
| 6 | Jun-25 | | 608,160 | 639,510 | 45,036 | 906,239 | 293,903 | 182,560 | 74,287 | 0 | 2,145,928 |
| 7 | Jul-25 | | 611,880 | 460,006 * | 498,644 | 854,598 | 314,022 | 227,331 | 60,780 | 0 | 1,453,751 |
| 8 | Aug-25 | | 487,090 | 72,991 | 206 | 373,951 | 358,570 | 263,621 | 51,249 | 0 | 977,526 |
| 9 | Sep-25 | | 513,954 | 1,270,116 | 845,358 | 805,506 | 342,102 | 267,377 | 70,289 | 0 | 1,748,654 |
| 10 | Oct-25 | | 569,395 | 317,088 | 146,805 | 684,061 | 378,271 | 297,211 | 73,252 | 0 | 1,431,548 |
| 11 | Nov-25 | | 719,802 | 354,507 | 247,516 | 689,371 | 323,292 | 277,213 | 65,377 | 0 | 1,496,866 |
| 12 | Dec-25 | | 2,691,086 | 748,794 | 136,942 | 1,619,021 | 327,659 | 209,774 | 53,577 | 0 | 4,986,266 |

NOTE: November 2025 data is understated due to CCS usage high/low triggers activating which required manual bill reviews.
The Billing department reviewed the accts in December; therefore, the expectation is December's revenue will be higher than usual.

DELTA NEW ORLEANS COMPANY, LLC
OTHER CHARGES(CREDITS) FOR PGA
FOR THE OPERATIONS MONTH OF **December-25**

| 1. OTHER COSTS INCLUDABLE | <u>Amount \$</u> |
|---|--------------------------|
| | \$0.00 |
| | <hr/> |
| Total to WP2 L10 | <u><u>\$0.00</u></u> |
| | |
| 2. CREDITS PER RESOLUTION R-92-111 | |
| | |
| Transportation of Gas to ENOI Power Plants (See WP2.2) | (\$424.15) |
| | |
| Total from WP1 L6 and WP2 L9 | <u><u>(\$424.15)</u></u> |

**DELTA NEW ORLEANS COMPANY, LLC
NATURAL GAS STORAGE PROGRAM
SUMMARY EXPLANATION
December-25**

During the month ended **December-25** DELTA NEW ORLEANS GAS COMPANY, LLC injected **0** MMBtu's
and withdrew **44,036** MMBtu's of gas from the storage facility. There are **\$4,267.36** in charges
for storage withdrawals included in gas costs for the **December-25** operating month.

As of **December-25** **630,510** MMBtu's remain in storage.

As per Resolution R-91-102, dated May 23, 1991, charges to customers for gas stored will not occur until gas is withdrawn from storage for delivery to ENOI customers.

GAS STORAGE REPORT
 COMPANY: DELTA NEW ORLEANS COMPANY, LLC
 DATA BASED ON OPERATIONS MONTH OF
 December-25

| <u>INJECTIONS</u> | | | |
|---------------------------------------|--------------|-----------------------|-------------------|
| | <u>MMBtu</u> | <u>NET COST</u> | <u>COST/MMBTU</u> |
| DRW ENERGY | 0 | \$0.00 | \$0.0000 |
| | 0 | \$0.00 | |
| | | | \$0.0000 |
| TOTAL | 0 | \$0.00 | |
| LESS COMPRESSION LOSSES 1.8% | | \$0.00 | |
| SUBTOTAL | 0 | \$0.00 | |
| TRANSPORTATION FEE | - | \$0.00 | |
| SUBTOTAL SUPPLIERS | 0 | \$0.00 | |
| November-25 CARRYING CHARGES | - | \$15,809.92 | |
| TOTAL | 0 | \$15,809.92 | |
| CARRYING COSTS FOR OPERATING MONTH OF | | November-25 | = |
| <u>BEGINNING BALANCE</u> | + | <u>ENDING BALANCE</u> | X |
| 2 | | | <u>PRIME RATE</u> |
| | | | 12 MONTHS |
| \$2,725,571.00 | + | \$2,694,972.69 | X |
| 2 | | | <u>7.00%</u> |
| | | | 12 |
| | | | \$15,809.92 |
| <u>WITHDRAWALS</u> | | | |
| | <u>MMBtu</u> | <u>COST</u> | <u>RATE</u> |
| WITHDRAWAL | 43,953 | \$175,601.03 | \$3.9952 |
| WITHDRAWAL (PRIOR PERIOD ADJ) | 83 | \$331.60 | \$3.9952 |
| TRANSPORTATION CHARGE | 0 | \$3,604.16 | \$0.0000 |
| REDELIVERY OVERRUN CHARGE | 0 | \$0.00 | \$0.0000 |
| TOTAL | 44,036 | \$179,536.79 | \$4.0770 |
| WITHDRAWAL MMBtu | 44,036 | | |
| mmbtu/cf | 1,030 | | |
| MCF @ 14.73 psia | 42,750 | | |
| <u>BALANCE</u> | | | |
| | <u>MMBtu</u> | <u>COST</u> | <u>RATE</u> |
| BEGINNING BALANCE | 674,546 | \$2,694,972.69 | \$3.9952 |
| Dec-25 INJECTIONS | 0 | \$15,809.92 | - |
| Dec-25 WITHDRAWAL | 44,036 | \$175,932.63 | - |
| ENDING BALANCE | 630,510 | \$2,534,849.98 | \$4.0203 |

**SUPPORTING DOCUMENTATION FOR
DELTA NEW ORLEANS GAS COMPANY
PGA**



INVOICE

Payment by Wire Transfer To:

Atmos Energy Louisiana Industrial Gas, LLC
 Fifth Third Bank
 ABA# for ACH: [REDACTED]
 ABA# for Wire: [REDACTED]
 Account #: [REDACTED]
 Ref No: 3074386570

Mail All Other Remittance To:

Atmos Energy Louisiana Industrial Gas, LLC
 Fifth Third Bank
 PO Box 630872
 Cincinnati, OH 45263-0872

Customer:

Delta Utilities
 201 St. Charles Avenue, Suite 3000
 New Orleans, LA 70170

Primary Atmos Representative:

Cliff Wilson
 cliff.wilson@atmosenergy.com
 601-503-5664

Secondary Atmos Representative:

Charles Stiebing, III
 charles.stiebing@atmosenergy.com
 504-677-3756

Customer Contacts:

Gas Supply
 gassupply@deltautilities.com

Customer Contacts:

Beau Tichenor
 beau.tichenor@deltautilities.com

Account Summary:

Customer: 3074386570
 Contract: 4004600
 Invoice: AELIG-0022729
 Invoice Date: 15-Jan-2026
 Due Date: 26-Jan-2026
 Total Amount Due: \$581,219.32

| Production Date | Delivery Location | Delivery Location Name |
|-----------------|-------------------|------------------------|
|-----------------|-------------------|------------------------|

| | | |
|--------|------------|---------------------------------------|
| Dec-25 | 8000219404 | AELIG-Delta Utilities NOPSI City Gate |
|--------|------------|---------------------------------------|

| Line Item | Description | MCF | MMBTU/Count | Rate | Net Amount |
|-----------|--|-------------|--------------|---------|--------------|
| 1 | Natural Gas Sales | 119,366.000 | 121,594.000* | 4.78000 | \$581,219.32 |
| | SUBTOTAL FOR LOCATION: 8000219404 | 119,366.000 | 121,594.000 | | \$581,219.32 |
| | TOTAL FOR PROD DATE: Dec-2025 | 119,366.000 | 121,594.000 | | \$581,219.32 |

| | |
|-------------------------|--------------|
| Total Charges | \$581,219.32 |
| Previous Balance | \$0.00 |
| Total Amount Due | \$581,219.32 |

* Billed Quantity

IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.



INVOICE

Payment by Wire Transfer To:

Atmos Energy Louisiana Industrial Gas, LLC
 Fifth Third Bank
 ABA# for ACH: [REDACTED]
 ABA# for Wire: [REDACTED]
 Account #: [REDACTED]
Ref No: 3073914303

Mail All Other Remittance To:

Atmos Energy Louisiana Industrial Gas, LLC
 [REDACTED]

Customer:

Delta Utilities
 201 St. Charles Avenue, Suite 3000
 New Orleans, LA 70170

Primary Atmos Representative:

Cliff Wilson
 cliff.wilson@atmosenergy.com
 601-503-5664

Secondary Atmos Representative:

Charles Stiebing, III
 charles.stiebing@atmosenergy.com
 504-677-3756

Customer Contacts:

Gas Supply
 gassupply@deltautilities.com

Customer Contacts:

Beau Tichenor
 beau.tichenor@deltautilities.com

Account Summary:

Customer: 3073914303
 Contract: 4004601
 Invoice: AELIG-0022722
 Invoice Date: 15-Jan-2026
Due Date: 26-Jan-2026
Total Amount Due: \$38,628.47

| Production Date | Delivery Location | Delivery Location Name |
|-----------------|-------------------|------------------------|
|-----------------|-------------------|------------------------|

Dec-25 607322 AELIG-Delta Utilities NOPSI Algiers

| Line Item | Description | MCF | MMBTU/Count | Rate | Net Amount |
|--------------------------------------|-------------------|-----------|-------------|---------|-------------|
| 1 | Utility L&U | 89.820 | 91.000* | 5.16681 | \$470.18 |
| 2 | Natural Gas Sales | 7,289.000 | 7,385.000* | 5.16700 | \$38,158.29 |
| SUBTOTAL FOR LOCATION: 607322 | | 7,378.820 | 7,476.000 | | \$38,628.47 |
| TOTAL FOR PROD DATE: Dec-2025 | | 7,378.820 | 7,476.000 | | \$38,628.47 |

| | |
|-------------------------|-------------|
| Total Charges | \$38,628.47 |
| Previous Balance | \$0.00 |
| Total Amount Due | \$38,628.47 |

*** Billed Quantity**

IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.

IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.

SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Accountant:
Contact: Hillary Mack III
Email: hillary.mack@symmetryenergy.com
Phone: 281-915-6091
Fax: 713-983-2643

BUYER:
Delta New Orleans Gas Company, LLC
201 St. Charles Avenue
Suite 3000
New Orleans, LA 70170

Invoice Attention List:
Contact: Delta Accounting
Email: accounting@deltautilities.com
Contact: Megan Elkins
Email: megan.elkins@deltautilities.com
Contact: Gas Supply
Email: gassupply@deltautilities.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:

[REDACTED]

Payment by ACH to:

[REDACTED]

Mail all other remittances to:

[REDACTED]



Sales Invoice

Invoice #: 2122888
Invoice Date: 01/15/26
Due Date: 01/26/26
Amount Due: \$3,769,439.13
Account #: \$4,355,992.24
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

| Deal Num | Description | Buy / Sell | Pipeline | Location | Delivery Period | Start/End Dates | Price (\$/MMBtu) | Volume (MMBtu) | Amount (\$) |
|----------|-------------|------------|----------|----------|-----------------|-----------------|------------------|----------------|-------------|
|----------|-------------|------------|----------|----------|-----------------|-----------------|------------------|----------------|-------------|

CURRENT DELIVERY PERIOD - DEC-25

Gas Sales

| | | | | | | | | | |
|----------|-------------------|------|------------|-----------------|--------|-------|--------|----------|----------------|
| 29655452 | Natural Gas Sales | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 1 31 | 4.4300 | 728,500 | \$3,227,255.00 |
| 29655452 | Natural Gas Sales | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 17 17 | 3.7350 | 10,000 | \$37,350.00 |
| 29655452 | Natural Gas Sales | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 18 18 | 3.8200 | 7,500 | \$28,650.00 |
| 29655452 | Natural Gas Sales | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 19 29 | 3.6091 | 110,000 | \$397,000.00 |
| 29655452 | Natural Gas Sales | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 30 30 | 4.5450 | 20,000 | \$90,900.00 |
| 29655452 | Undertake | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 1 31 | 2.9058 | (13,865) | \$(40,288.83) |

Natural Gas Sales

Bridgeline

St. Claude

Dec-25

Total for Gas Sales: 862,135 \$3,740,866.17

124,007 \$586,553.11

Transport Fuel

| | | | | | | | | | |
|----------|----------------|------|------------|-----------------|--------|-------|--------|-------|-------------|
| 29655452 | Transport Fuel | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 1 31 | 4.4300 | 5,505 | \$24,387.32 |
| 29655452 | Transport Fuel | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 17 17 | 3.7350 | 76 | \$282.24 |
| 29655452 | Transport Fuel | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 18 18 | 3.8200 | 57 | \$216.50 |
| 29655452 | Transport Fuel | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 19 29 | 3.6091 | 831 | \$3,000.00 |
| 29655452 | Transport Fuel | Sell | Gulf South | NOPSI Aggregate | Dec-25 | 30 30 | 4.5450 | 151 | \$686.90 |

Total for Transport Fuel: 6,620 \$28,572.96

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

| Deal Num | Description | Buy / Sell | Pipeline | Location | Delivery Period | Start/End Dates | Price (\$/MMBtu) | Volume (MMBtu) | Amount (\$) |
|---|-------------|------------|----------|----------|-----------------|-----------------|------------------|-----------------------|-------------|
| Total for Current Delivery Period: | | | | | | | | \$3,769,439.13 | |
| TOTAL AMOUNT DUE: | | | | | | | | \$3,769,439.13 | |
| | | | | | | | | \$4,355,992.24 | |

FOM DUNO Bridgeline deal was incorrectly included in Symmetry's invoice to Delta Capital. See attached below for deal details

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com



Delta Utilities™

DELTA NEW ORLEANS GAS COMPANY, LLC

Date: January 22, 2026

Attn: SCHOTT, BRAD

Email: BSCHOTT@ENTERGY.COM

201 St. Charles Avenue, Suite 3000
New Orleans, LA 70130

ENTERGY NEW ORLEANS, LLC
2107 RESEARCH FOREST DRIVE
SUITE 600

THE WOODLANDS, TX 77380

Production Month: December 2025

Invoice #: 1010

Due Date: February 2, 2026

Account: 10213

| TSP | Meter No. | Meter Name | Type of Charge | Deal No. | Date | Volume (MMBTU) | Price | Amount |
|-------------------|-----------|------------------|----------------|----------|------|----------------|---------|---------------|
| Delta New Orleans | | NOPS Power Plant | TR | 39 | | 84,831 | 0.00500 | \$ 424.15 |
| | | | | | | 84,831 | | 424.15 |

84,831 Total Due: 424.15

WIRE REMITTANCE



Direct Billing Inquiries To: SUPPLY, GAS
3376604510

GASSUPPLY@DELTAUTILITIES.COM

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** December 2025 **Invoice Status Code:** Final

Invoice Identifier: 13856 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

Invoice Date: 01/12/2026 **Net Due Date:** 01/22/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Jack Donato (888) 888-8888

INVOICE TOTAL AMOUNT

\$1,067,744.11

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$1,067,744.11

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

| SVC REQ K OR ACCT ID | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|--|------------------|----------------------------|--------------------------|-----------------------------------|
| 59571 | NNS | \$1,067,744.11 | \$0.00 | \$1,067,744.11 |
| Svc Req K or Acct ID Total Amount | | | | \$1,067,744.11 |
| Invoice Total Amount | | | | \$1,067,744.11 |

Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** December 2025 **Invoice Status Code:** Final

Invoice Identifier: 13856 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

Invoice Date: 01/12/2026 **Net Due Date:** 01/22/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Jack Donato (888) 888-8888

Payment Information

[REDACTED]

[REDACTED] [REDACTED]

[REDACTED] [REDACTED]

[REDACTED] [REDACTED]

[REDACTED] [REDACTED]

[REDACTED] [REDACTED]

[REDACTED] [REDACTED]

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---------|-------------------------|--|---|
| Total | | | \$0.00 |

Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC Accounting Period: December 2025 Invoice Status Code: Final

Svc Req K or Acct ID: 59571 Rate Sch or Acct: NNS Service Code: NN

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$1,067,744.11

| LINE NO | BEG TRAN DATE | REC LOC/NAME | REC ZN | CHRG | CHARGE | MISC NOTES | CHRG TYPE | ACCT ADJ | REPL | LOC IND | | |
|---------|---------------|-----------------------|--------|------|--------|------------------|---------------------|----------|------------|----------|----------------|----------|
| | END TRAN DATE | DEL LOC/NAME | DEL ZN | TT | IND | (CHRG TYPE DESC) | QUANTITY | RATE | AMOUNT DUE | MTHD | REL CD | |
| 1 | 12/01/2025 | | | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 129 | D | RSV | NNS Resv | | 2,635,000 | 0.400000 | \$1,054,000.00 | XXPDXXZD |
| 2 | 12/01/2025 | 11462 Pooling Area #2 | SYS | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | ACA | ACA | | 40,409 | 0.001500 | \$60.64 | PRPDZRZD |
| 3 | 12/01/2025 | 11462 Pooling Area #2 | SYS | 01 | R | CMP | Electric Power Cost | | 20,493 | 0.004300 | \$88.01 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | | |
| 4 | 12/01/2025 | 11462 Pooling Area #2 | SYS | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | COT | Commodity | | 40,409 | 0.012500 | \$505.16 | PRPDZRZD |
| 5 | 12/01/2025 | 11462 Pooling Area #2 | SYS | 126 | R | ETX | Supp Rec | | 20,336 | 0.000000 | \$0.00 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | | |
| 6 | 12/01/2025 | 11463 Pooling Area #3 | SYS | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | ACA | ACA | | 442,521 | 0.001500 | \$663.81 | PRPDZRZD |
| 7 | 12/01/2025 | 11463 Pooling Area #3 | SYS | 01 | R | CMP | Electric Power Cost | | 231,660 | 0.004300 | \$996.13 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | | |
| 8 | 12/01/2025 | 11463 Pooling Area #3 | SYS | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | COT | Commodity | | 442,521 | 0.012500 | \$5,531.54 | PRPDZRZD |
| 9 | 12/01/2025 | 11463 Pooling Area #3 | SYS | 126 | R | ETX | Supp Rec | | 229,922 | 0.000000 | \$0.00 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | | |
| 10 | 12/01/2025 | 11465 Pooling Area #5 | SYS | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | ACA | ACA | | 225,911 | 0.001500 | \$338.87 | PRPDZRZD |
| 11 | 12/01/2025 | 11465 Pooling Area #5 | SYS | 01 | R | CMP | Electric Power Cost | | 63,216 | 0.004300 | \$271.77 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | | |
| 12 | 12/01/2025 | 11465 Pooling Area #5 | SYS | | | | | | | | | |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | COT | Commodity | | 225,911 | 0.012500 | \$2,823.92 | PRPDZRZD |

| LINE NO | BEG TRAN DATE | REC LOC/NAME | REC ZN | CHRG | CHARGE | MISC NOTES | CHRG TYPE | ACCT ADJ | REPL | LOC IND | |
|--|---------------|---------------------------------|--------|------|--------|------------------|---------------------|------------|----------|-----------------------|----------|
| | END TRAN DATE | DEL LOC/NAME | DEL ZN | TT | IND | (CHRG TYPE DESC) | QUANTITY | MTHD | REL CD | | |
| | | | | | | | RATE | AMOUNT DUE | | | |
| 13 | 12/01/2025 | 11465 Pooling Area #5 | SYS | 126 | R | ETX | Supp Rec | 62,748 | 0.000000 | \$0.00 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | |
| 14 | 12/01/2025 | 22116 Pooling Area #16 - Exp... | SYS | | | | | | | | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | ACA | ACA | 153,294 | 0.001500 | \$229.95 | |
| 15 | 12/01/2025 | 22116 Pooling Area #16 - Exp... | SYS | 01 | R | CMP | Electric Power Cost | 73,980 | 0.004300 | \$318.11 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | |
| 16 | 12/01/2025 | 22116 Pooling Area #16 - Exp... | SYS | | | | | | | | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | 01 | D | COT | Commodity | 153,294 | 0.012500 | \$1,916.20 | |
| 17 | 12/01/2025 | 22116 Pooling Area #16 - Exp... | SYS | 126 | R | ETX | Supp Rec | 73,420 | 0.000000 | \$0.00 | PRPDZRZD |
| | 12/31/2025 | 9921 NOPSI Aggregate | SYS | | | | | | | | |
| Current Month Total Amount | | | | | | | | | | \$1,067,744.11 | |
| Svc Req K or Acct ID Total Amount | | | | | | | | | | \$1,067,744.11 | |
| Invoice Total Amount | | | | | | | | | | \$1,067,744.11 | |

Storage Summary Statement

Accounting Period: December 2025 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Actual

Statement Date: 01/12/2026 **Contact Name/Phone:** Jack Donato (888) 888-8888

| SVC REQ K | RATE SCHEDULE | MAXIMUM STORAGE CAPACITY | BEGINNING STORAGE BALANCE | STORAGE INJECTION QUANTITY | STORAGE WITHDRAWAL QUANTITY | STORAGE TRANSFER QUANTITY | TRADE QUANTITY | ADJUSTMENT QUANTITY | ENDING STORAGE BALANCE |
|-----------|---------------|-----------------------------|------------------------------|-------------------------------|--------------------------------|------------------------------|-------------------|------------------------|---------------------------|
| 59571 | NNS | 850,000 | 840,303 | 386,426 | 862,135 | 0 | 0 | 0 | 364,594 |

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Delta New Orleans Gas Company, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

Attn: Gas Accounting

Phone: (504) 527-7117

Statement Date

1/15/2026

Statement #: 0115202600024

Statement due Date: 1/25/2026

Contract #: TRN00629

Customer #: 4102

Pipeline: Bridgeline Holdings, L.P.

Activity Summary for Contract Number: TRN00629

| | |
|------------------------------------|---------|
| Total Receipt Quantity: | 1,118 |
| Total Delivery Quantity: | 45,071 |
| Current Month Imbalance: | -43,953 |
| Net Prior Month Adjustments: | 0 |
| Current CashOut Quantity: | 0 |
| Prior Month Accumulated Imbalance: | 662,779 |
| Accumulated Imbalance: | 618,826 |

| | |
|------------------------------------|-------------|
| Base Rate | \$0.00 |
| RESERVATION FEE | \$95,900.00 |
| Storage Withdrawl | \$3,604.16 |
| | <hr/> |
| | \$99,504.16 |
| Total Net Prior Month Adjustments: | \$0.00 |
| Total Cashouts: | \$0.00 |
| Invoice Total Amount: | \$99,504.16 |

Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year Dec-2025
 Shipper 4102 - Delta New Orleans Gas Company, LLC
 Contract TRN00629
 Shipper Pool ENTERGY NO TRN00629 STORAGE POOL

Run Date: 1/15/2026
 Statement #: 0115202600024-0
 Invoice #: C2601S0483

Receipts

| Meter | | Volumes (Monthly)** | | | | Into Pool | Fee | Value | Charge Type | Charge Basis |
|----------|----------------------------|---------------------|-------|--------|------|-----------|----------|--------|-------------|--------------|
| Number | Name | MCF | Mmbtu | BTU | FL&U | Mmbtu | | | | |
| 850141-R | BRIDGELINE STORAGE INJ RCT | 1,118.0 | 1,118 | 1.0000 | 19 | 1,099 | \$0.0000 | \$0.00 | Base Rate | MMBTU |
| | | 1,118.0 | 1,118 | 1.0000 | 19 | 1,099 | | \$0.00 | | |

Deliveries

| Meter | | Volumes (Monthly)** | | | | Out of Pool | Fee | Value | Charge Type | Charge Basis |
|----------|---------------------------|---------------------|--------|--------|------|-------------|----------|------------|-------------------|--------------|
| Number | Name | MCF | Mmbtu | BTU | FL&U | Pool | | | | |
| 850142-D | BRIDGELINE STORAGE WD DEL | 45,052.0 | 45,052 | 1.0000 | | 45,052 | \$0.0800 | \$3,604.16 | Storage Withdrawl | MMBTU |
| | | 45,052.0 | 45,052 | 1.0000 | 0 | 45,052 | | \$3,604.16 | | |

Balance -43,953

Production Month: 12/2025**Other Charges**

| <u>Other Charge Description</u> | | |
|---------------------------------|----------------------------|--------------------|
| RESERVATION FEE | | \$95,900.00 |
| | Total Other Charges | \$95,900.00 |
| | Total for 12/2025 | \$95,900.00 |
| | Total Amount Due | \$95,900.00 |

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Delta New Orleans Gas Company, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

Attn: Gas Accounting

Phone: (504) 527-7117

Statement Date

1/15/2026

Statement #: 0115202600019

Statement due Date: 1/25/2026

Contract #: TRN00605

Customer #: 4102

Pipeline: Bridgeline Holdings, L.P.

Activity Summary for Contract Number: TRN00605

| | |
|------------------------------------|--------|
| Total Receipt Quantity: | 45,052 |
| Total Delivery Quantity: | 45,052 |
| Current Month Imbalance: | 0 |
| Net Prior Month Adjustments: | 0 |
| Current CashOut Quantity: | 0 |
| Prior Month Accumulated Imbalance: | 65,882 |
| Accumulated Imbalance: | 65,882 |

| | |
|------------------------------------|-------------|
| Base Rate | \$0.00 |
| RESERVATION FEE | \$41,100.75 |
| | <hr/> |
| | \$41,100.75 |
| | |
| Total Net Prior Month Adjustments: | \$0.00 |
| Total Cashouts: | \$0.00 |
| | |
| Invoice Total Amount: | \$41,100.75 |

Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

Production Month: 12/2025**Other Charges**

| <u>Other Charge Description</u> | | |
|--|----------------------------|--------------------|
| RESERVATION FEE | | \$41,100.75 |
| | Total Other Charges | \$41,100.75 |
| | Total for 12/2025 | \$41,100.75 |
| | Total Amount Due | \$41,100.75 |

NJ & Special Rate Customers

| | | | BILLED_LINE_AMT | BILLED_CCF | |
|------------|-------------------|---|--|------------|----------|
| NJ | 1602810000 | FOLGERS | 13,582.57 | 41,847.00 | |
| | 2139110000 | TLC SERVICES, INC. | 6,047.19 | 18,631.00 | |
| | 2897300000 | GEORGE C. MARSHALL FLIGHT CENTER | 53,577.28 | 165,068.00 | |
| | 3167200000 | BUNNY BREAD CO INC | 5,980.01 | 18,424.00 | |
| | 3552020000 | US GYPSUM | 2,382.07 | 7,339.00 | |
| | 5843310000 | BOH BROS CONST CO INC | 11,438.09 | 35,240.00 | |
| | 6820200000 | FOLGER COFFEE CO- 460600 JM SMUCKER CO, MS #3 CHEF 230 | 56,578.32 | 174,314.00 | |
| | 6982910000 | IT MINERALS LLC | 3,511.27 | 10,818.00 | |
| | 7321600000 | LEIDENHEIMER BAKING CO | 4,745.96 | 14,622.00 | |
| | 8083500000 | WM B REILY & CO INC | 5,383.43 | 16,586.00 | |
| | 8440210000 | FOLGER COFFEE CO-460600 JM SMUCKER CO, MS #3 GENTILLY 209 | 69,675.32 | 214,665.00 | |
| | 9233610000 | UPS FUEL SERVICES INC | 30,449.87 | 93,814.00 | |
| | Special Rate - LM | 0790200000 | CITY OF NEW ORLEANS | 1,415.06 | 2,769.00 |
| | | 1251000000 | CITY OF NEW ORLEANS | 2,353.03 | 5,082.00 |
| | | 4118210000 | CITY OF NEW ORLEANS | 1,373.66 | 2,688.00 |
| | | 6297110000 | SEWERAGE & WATER BOARD OF NEW ORLEA NS | 1,170.50 | 2,900.00 |
| | | 6820700000 | CITY OF NEW ORLEANS | 361.30 | 707.00 |
| 8012910000 | | SEWERAGE & WATER BOARD OF NEW ORLEA NS | 130,268.36 | 322,750.00 | |
| Total | | 400,293.29 | 1,148,264.00 | | |

| | | | |
|----------------------|---------------|---------------|---------------------|
| NJ Purchases | 81,137 | | |
| Gulf South | 0 | \$0.00 | \$0.00 |
| SES BRIDGELINE | 81,137 | \$4.73 | \$383,778.01 |
| ATMOS CG 15 and CG13 | 0 | \$0.00 | \$0.00 |
| NJ GAS COST | 81,137 | \$4.73 | \$383,778.01 |

| | | BILLED_CCF | |
|----|------------|---|------------|
| NJ | 1602810000 | FOLGERS | 41,847.00 |
| | 2139110000 | TLC SERVICES, INC. | 18,631.00 |
| | 2897300000 | GEORGE C. MARSHALL FLIGHT CENTER | 165,068.00 |
| | 3167200000 | BUNNY BREAD CO INC | 18,424.00 |
| | 3552020000 | US GYPSUM | 7,339.00 |
| | 5843310000 | BOH BROS CONST CO INC | 35,240.00 |
| | 6820200000 | FOLGER COFFEE CO- 460600 JM SMUCKER CO, MS #3 CHEF 230 | 174,314.00 |
| | 6982910000 | IT MINERALS LLC | 10,818.00 |
| | 7321600000 | LEIDENHEIMER BAKING CO | 14,622.00 |
| | 8083500000 | WM B REILY & CO INC | 16,586.00 |
| | 8440210000 | FOLGER COFFEE CO-460600 JM SMUCKER CO, MS #3 GENTILLY 209 | 214,665.00 |
| | 9233610000 | UPS FUEL SERVICES INC | 93,814.00 |

Total CCF 811,368
Total MCF 81,137