



February 26, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the March 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on March 02, 2026.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

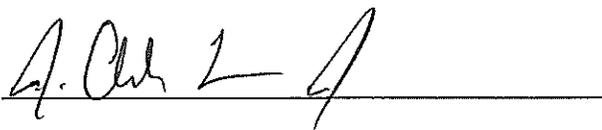
BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.



Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 9th day of
February, 2026.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 12th day
of February, 2026

Michelle Condon
Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of January 2026
Applied to Bill in the Month of March 2026

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>442,253,025</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.003581</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000000</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000000</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000000</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000000</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of January 2026
 Applied to Bill in the Month of March 2026

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,748.13</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$0.00</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$15.46</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,763.59</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,550,008,130</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

ENTERGY NEW ORLEANS, LLC.

LOSS FACTORS

Data Based on Operations Month of January 2026
Applied to Bill in the Month of March 2026

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,250,734,384</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,570,165,373</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>300,627,062</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,269,538,311</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.003581</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
 KWH SALES FOR 12 MONTHS ENDED JANUARY 2026
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a b c d e f g h i j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Industrial			EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)	
		Residential	HV	Commercial	Incl. Transmission Service Level	HV					LIS
1	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
2	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
3	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
4	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
5	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
6	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
7	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
8	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
9	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
10	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
11	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
12	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
13	Total 12 Mths.	2,338,297,516	781,057,899	2,047,312,144	380,788,604	153,491,746	145,782,000	0	0	2,551,968	5,250,734,384

12 Months Transmission Service Level Sales		
Adjusted to Input Level:		
14	Transmission Service Excl. EIS Available & Off-Peak	299,273,746
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	300,627,062
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	300,627,062

ENTERGY NEW ORLEANS, LLC.
 PER BOOK REVENUES FOR JANUARY 2026

	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.00	0.00	0.00	0.00	0.00

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
January 2026

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
Summary				0									0.00		

Entergy New Orleans, LLC
Fuel Costs
January 2026

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2026	1	N0000	447002	737	MISO Ancillary Rev		PPD0592654	Electric	(294,436)
2026	1	N0000	447002	737	MISO Energy Sales		PPD0592654	Electric	(22,124,367)
2026	1	N0000	447002	737	MISO Other Rev		PPD0592654	Electric	(168)
2026	1	N0000	447002	737	MISO Uplift Rev		PPD0592654	Electric	(654,959)
2026	1	N0000	447002	737	Rev 202509 MISO Ancillaries		PPD0592654	Electric	581
2026	1	N0000	447002	737	Rev 202509 MISO Uplift		PPD0592654	Electric	1,915
2026	1	N0000	447002	737	Rev 202512 MISO Sales		PPD0592654	Electric	(13,019)
2026	1	N0000	447002	737	Rev 202512 MISO Uplift		PPD0592654	Electric	(20,380)
Total Sales to Non-Assoc. Cos.									(23,104,833)
									(218,897,513.00)

Total Fuel Oil									
									0

2026	1	N0000	501203	172	ARM ENERGY	NO1	FLC0592645	Electric	1,642,820
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLC0587440	Electric	(345,849)
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLP0590899	Electric	5,620
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLC0592377	Electric	126,948
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLC0592377	Electric	2,063
2026	1	N0000	501203	172	ARM ENERGY	NO1	FLC0592645	Electric	32,856
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLP0590899	Electric	345,849
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLC0587440	Electric	(5,620)
2026	1	N0000	501203	172	ARM ENERGY	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	CASTLETON	UP1	FLP0590899	Electric	487
2026	1	N0000	501203	172	CASTLETON	UP1	FLC0587440	Electric	(487)
2026	1	N0000	501203	172	CASTLETON	UP1	FLC0587440	Electric	(29,963)
2026	1	N0000	501203	172	CASTLETON	UP1	FLP0590899	Electric	29,963
2026	1	N0000	501203	172	CASTLETON COMMODITIES MERCHA	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	CASTLETON COMMODITIES MERCHA	UP1	FLC0592377	Electric	592,442
2026	1	N0000	501203	172	CASTLETON COMMODITIES MERCHA	UP1	FLC0592377	Electric	9,627
2026	1	N0000	501203	172	CIMA	UP1	FLC0587440	Electric	(122,638)
2026	1	N0000	501203	172	CIMA	UP1	FLP0590899	Electric	123,541
2026	1	N0000	501203	172	CIMA	UP1	FLC0587440	Electric	(1,993)
2026	1	N0000	501203	172	CIMA	UP1	FLP0590899	Electric	2,008
2026	1	N0000	501203	172	CIMA ENERGY	UP1	FLC0592377	Electric	18,566
2026	1	N0000	501203	172	CIMA ENERGY	UP1	FLC0592377	Electric	1,142,493
2026	1	N0000	501203	172	CIMA ENERGY	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	CONCORD ENERGY	UP1	FLP0590899	Electric	2,031
2026	1	N0000	501203	172	CONCORD ENERGY	UP1	FLC0587440	Electric	(2,031)
2026	1	N0000	501203	172	CONCORD ENERGY	UP1	FLP0590899	Electric	124,968
2026	1	N0000	501203	172	CONCORD ENERGY	UP1	FLC0587440	Electric	(124,968)
2026	1	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0592377	Electric	4,984
2026	1	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	CONCORD ENERGY LLC	UP1	FLC0592377	Electric	306,678
2026	1	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0592377	Electric	295
2026	1	N0000	501203	172	CONOCOPHILLIPS COMPANY	UP1	FLC0592377	Electric	18,150
2026	1	N0000	501203	172	CONTINENTAL	UP1	FLC0587440	Electric	(187,925)
2026	1	N0000	501203	172	CONTINENTAL	UP1	FLC0587440	Electric	(3,054)
2026	1	N0000	501203	172	CONTINENTAL	UP1	FLP0590899	Electric	3,054
2026	1	N0000	501203	172	CONTINENTAL	UP1	FLP0590899	Electric	187,925
2026	1	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0592377	Electric	3,886
2026	1	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0592377	Electric	239,144
2026	1	N0000	501203	172	CONTINENTAL RESOURCES INC	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	48
2026	1	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	6,701
2026	1	N0000	501203	172	DRW ENERGY TRADING	UP1	FLC0592377	Electric	412,356
2026	1	N0000	501203	172	DTE	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	DTE	UP1	FLC0592377	Electric	283
2026	1	N0000	501203	172	DTE	UP1	FLC0592377	Electric	17,413
2026	1	N0000	501203	172	DTE ENERGY	UP1	FLC0587440	Electric	(22,075)
2026	1	N0000	501203	172	DTE ENERGY	UP1	FLP0590899	Electric	359
2026	1	N0000	501203	172	DTE ENERGY	UP1	FLC0587440	Electric	(359)
2026	1	N0000	501203	172	DTE ENERGY	UP1	FLP0590899	Electric	22,075
2026	1	N0000	501203	172	EAI TAX	UP1	FLP0590899	Electric	800
2026	1	N0000	501203	172	ECO-ENERGY	UP1	FLC0587440	Electric	(21,975)
2026	1	N0000	501203	172	ECO-ENERGY	UP1	FLC0587440	Electric	(357)
2026	1	N0000	501203	172	ECO-ENERGY	UP1	FLP0590899	Electric	21,975
2026	1	N0000	501203	172	ECO-ENERGY	UP1	FLP0590899	Electric	357
2026	1	N0000	501203	172	ENTERPRISE	UP1	FLC0587440	Electric	(215,369)
2026	1	N0000	501203	172	ENTERPRISE	UP1	FLP0590899	Electric	215,369
2026	1	N0000	501203	172	ENTERPRISE	UP1	FLP0590899	Electric	3,500
2026	1	N0000	501203	172	ENTERPRISE	UP1	FLC0587440	Electric	(3,500)
2026	1	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	124,040
2026	1	N0000	501203	172	ENTERPRISE PRODUCTS OPERATING	UP1	FLC0592377	Electric	2,016
2026	1	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	3,050

2026	1	N0000	501203	172	EXXON MOBILE CORPORATION	UP1	FLC0592377	Electric	187,709
2026	1	N0000	501203	172	GSPL	UP1	FLP0590899	Electric	476,177
2026	1	N0000	501203	172	GSPL	NO1	FLC0592645	Electric	153,450
2026	1	N0000	501203	172	GSPL	UP1	FLC0587440	Electric	(496,181)
2026	1	N0000	501203	172	GSPL	NO1	FLC0587445	Electric	(276)
2026	1	N0000	501203	172	GSPL	NO1	FLP0590898	Electric	153,536
2026	1	N0000	501203	172	GSPL	NO1	FLC0587445	Electric	(154,437)
2026	1	N0000	501203	172	GSPL	NO1	FLP0590898	Electric	1,188
2026	1	N0000	501203	172	GSPL	UP1	FLC0592377	Electric	5,910
2026	1	N0000	501203	172	GULF SOUTH PIPELINE COMPANY LL	UP1	FLC0592377	Electric	474,300
2026	1	N0000	501203	172	GUNVOR	UP1	FLC0587440	Electric	(27,781)
2026	1	N0000	501203	172	GUNVOR	UP1	FLC0587440	Electric	(451)
2026	1	N0000	501203	172	GUNVOR	UP1	FLP0590899	Electric	451
2026	1	N0000	501203	172	GUNVOR	UP1	FLP0590899	Electric	27,781
2026	1	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	36,276
2026	1	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	2,232,355
2026	1	N0000	501203	172	JANE STREET ENERGY MARKETING L	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	KES	UP1	FLP0590899	Electric	550,488
2026	1	N0000	501203	172	KES	UP1	FLC0587440	Electric	(550,488)
2026	1	N0000	501203	172	KES	UP1	FLP0590899	Electric	8,945
2026	1	N0000	501203	172	KES	UP1	FLC0587440	Electric	(8,945)
2026	1	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	839,531
2026	1	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	41
2026	1	N0000	501203	172	KOCH ENERGY SERVICES LLC	UP1	FLC0592377	Electric	11,078
2026	1	N0000	501203	172	NEXTERA	UP1	FLC0587440	Electric	(52,310)
2026	1	N0000	501203	172	NEXTERA	UP1	FLC0587440	Electric	21,313
2026	1	N0000	501203	172	NEXTERA	UP1	FLP0590899	Electric	52,310
2026	1	N0000	501203	172	NEXTERA	UP1	FLP0590899	Electric	(21,313)
2026	1	N0000	501203	172	NEXTERA	UP1	FLP0590899	Electric	850
2026	1	N0000	501203	172	NEXTERA	UP1	FLC0587440	Electric	(850)
2026	1	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	(10)
2026	1	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	1,859,992
2026	1	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	(21,313)
2026	1	N0000	501203	172	NEXTERA ENERGY MARKETING LLC	UP1	FLC0592377	Electric	(5,962)
2026	1	N0000	501203	172	REGENCY	UP1	FLC0592377	Electric	1,166
2026	1	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	21,000
2026	1	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	1,292,307
2026	1	N0000	501203	172	REGENCY INTRASTATE GAS LP	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	REGENCY LP	UP1	FLP0590899	Electric	55,754
2026	1	N0000	501203	172	REGENCY LP	UP1	FLP0590899	Electric	3,320
2026	1	N0000	501203	172	REGENCY LP	UP1	FLP0590899	Electric	204,308
2026	1	N0000	501203	172	REGENCY LP	UP1	FLC0587440	Electric	(204,308)
2026	1	N0000	501203	172	REGENCY LP	UP1	FLC0587440	Electric	(75,157)
2026	1	N0000	501203	172	REGENCY LP	UP1	FLC0587440	Electric	(3,320)
2026	1	N0000	501203	172	REPSOL	NO1	FLC0587445	Electric	(101,350)
2026	1	N0000	501203	172	REPSOL	NO1	FLP0590898	Electric	101,350
2026	1	N0000	501203	172	REPSOL	NO1	FLC0587445	Electric	(2,027)
2026	1	N0000	501203	172	REPSOL	NO1	FLP0590898	Electric	2,027
2026	1	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	1,817,398
2026	1	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	SOUTHWEST ENERGY L.P.	UP1	FLC0592377	Electric	29,533
2026	1	N0000	501203	172	SPOTLIGHT	UP1	FLP0590899	Electric	404,807
2026	1	N0000	501203	172	SPOTLIGHT	UP1	FLC0587440	Electric	(404,179)
2026	1	N0000	501203	172	SPOTLIGHT	UP1	FLP0590899	Electric	(12,013)
2026	1	N0000	501203	172	SPOTLIGHT	UP1	FLC0587440	Electric	(6,568)
2026	1	N0000	501203	172	SPOTLIGHT	UP1	FLP0590899	Electric	6,578
2026	1	N0000	501203	172	SPOTLIGHT	UP1	FLC0587440	Electric	12,013
2026	1	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	2,681,063
2026	1	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	(12,013)
2026	1	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	(2,336)
2026	1	N0000	501203	172	SPOTLIGHT ENERGY LLC	UP1	FLC0592377	Electric	(3)
2026	1	N0000	501203	172	STORAGE	NO1	FLC0592645	Electric	13,026
2026	1	N0000	501203	172	STORAGE	NO1	FLP0590898	Electric	6,074
2026	1	N0000	501203	172	STORAGE - Injection	NO1	FLP0590898	Electric	(43,104)
2026	1	N0000	501203	172	STORAGE - Injection	NO1	FLC0592645	Electric	(473,996)
2026	1	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0592645	Electric	177,306
2026	1	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0590898	Electric	260,602
2026	1	N0000	501203	172	SW ENERGY	UP1	FLC0587440	Electric	(102,075)
2026	1	N0000	501203	172	SW ENERGY	UP1	FLP0590899	Electric	102,075
2026	1	N0000	501203	172	SW ENERGY	UP1	FLP0590899	Electric	1,659
2026	1	N0000	501203	172	SW ENERGY	UP1	FLC0587440	Electric	(1,659)
2026	1	N0000	501203	172	TENASKA	UP1	FLP0590899	Electric	221,738
2026	1	N0000	501203	172	TENASKA	UP1	FLP0590899	Electric	3,603
2026	1	N0000	501203	172	TENASKA	UP1	FLC0587440	Electric	(221,738)
2026	1	N0000	501203	172	TENASKA	UP1	FLC0587440	Electric	(3,603)
2026	1	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	1,648
2026	1	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	TENASKA MARKETING VENTURES	UP1	FLC0592377	Electric	101,438
2026	1	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	7,732
2026	1	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	475,788
2026	1	N0000	501203	172	TEXLA ENERGY MANAGEMENT INC.	UP1	FLC0592377	Electric	50
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLP0590899	Electric	110,452
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLP0590899	Electric	985
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLC0587440	Electric	(110,452)
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLP0590899	Electric	(1,497)
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLC0587440	Electric	(985)
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLC0592377	Electric	1,629
2026	1	N0000	501203	172	TRANS-UNION	UP1	FLP0590899	Electric	(92,150)
2026	1	N0000	501203	172	TRANS-UNION INTERSTATE PIPELIN	UP1	FLC0592377	Electric	110,452
2026	1	N0000	501203	172	TU IMBAL	UP1	FLP0590899	Electric	(214,498)
2026	1	N0000	501203	172	TU IMBAL	UP1	FLP0590899	Electric	(3,486)
2026	1	N0000	501203	172	Union Power 1 4Q25 LTSA True-u	UP1	FLP0592191	Electric	1,305
2026	1	N0000	501203	172	Union Power 1 Jan 2026 LTSA	UP1	FLP0592191	Electric	326,127

2026	1	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	4,599	
2026	1	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	50	
2026	1	N0000	501203	172	UNIPER ENERGY	UP1	FLC0592377	Electric	283,027	
2026	1	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	50	
2026	1	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	478	
2026	1	N0000	501203	172	UNITED ENERGY TRADING	UP1	FLC0592377	Electric	29,423	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0587440	Electric	(331,249)	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0587440	Electric	(5,383)	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	2,524,313	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	(13,563)	
2026	1	N0000	501203	172	VITOL INC	UP1	FLP0590899	Electric	331,249	
2026	1	N0000	501203	172	VITOL INC	UP1	FLP0590899	Electric	5,383	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	88	
2026	1	N0000	501203	172	VITOL INC	UP1	FLP0590899	Electric	(13,563)	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0587440	Electric	13,563	
2026	1	N0000	501203	172	VITOL INC	UP1	FLC0592377	Electric	14,534	
2026	1	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	50	
2026	1	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	695,953	
2026	1	N0000	501203	172	WELLS FARGO	UP1	FLC0592377	Electric	11,309	
Total Gas Generation									20,476,689	176,403,809.00

Total Solar Generation									0	766,579.00
-------------------------------	--	--	--	--	--	--	--	--	----------	-------------------

2026	1	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0592654	Electric	21,483
2026	1	N0000	555002	215	IRIS Delivered RE Energy		PPD0592654	Electric	215,558
2026	1	N0000	555002	215	MISO Congestion		PPD0592654	Electric	1,348,495
2026	1	N0000	555002	215	MISO Congestion_ARR		PPD0592654	Electric	(20,700)
2026	1	N0000	555002	215	MISO Energy Purchases		PPD0592654	Electric	7,976,815
2026	1	N0000	555002	215	MISO Losses		PPD0592654	Electric	415,094
2026	1	N0000	555002	215	Rev 202304 MISO Congestion AAR		PPD0592654	Electric	71
2026	1	N0000	555002	215	Rev 202304 MISO Uplift		PPD0592654	Electric	22
2026	1	N0000	555002	215	Rev 202304 Purchases Iris RE A		PPD0592654	Electric	(326)
2026	1	N0000	555002	215	Rev 202304 Purchases Iris Sche		PPD0592654	Electric	2
2026	1	N0000	555002	215	Rev 202304 Purchases St James		PPD0592654	Electric	(1)
2026	1	N0000	555002	215	Rev 202508 MISO Congestion		PPD0592654	Electric	(523)
2026	1	N0000	555002	215	Rev 202508 MISO Other Charges		PPD0592654	Electric	523
2026	1	N0000	555002	215	Rev 202509 MISO Losses		PPD0592654	Electric	(2,340)
2026	1	N0000	555002	215	Rev 202509 MISO Other Charges		PPD0592654	Electric	0
2026	1	N0000	555002	215	Rev 202509 MISO Purchases		PPD0592654	Electric	(0)
2026	1	N0000	555002	215	Rev 202509 Purchases Iris RE A		PPD0592654	Electric	33
2026	1	N0000	555002	215	Rev 202509 Purchases Iris Sche		PPD0592654	Electric	(44)
2026	1	N0000	555002	215	Rev 202509 Purchases St James		PPD0592654	Electric	0
2026	1	N0000	555002	215	Rev 202512 MISO Ancillaries		PPD0592654	Electric	(4,230)
2026	1	N0000	555002	215	Rev 202512 MISO Congestion		PPD0592654	Electric	(36,074)
2026	1	N0000	555002	215	Rev 202512 MISO Congestion AAR		PPD0592654	Electric	(96)
2026	1	N0000	555002	215	Rev 202512 MISO Losses		PPD0592654	Electric	(10,994)
2026	1	N0000	555002	215	Rev 202512 MISO Other Charges		PPD0592654	Electric	0
2026	1	N0000	555002	215	Rev 202512 MISO Purchases		PPD0592654	Electric	(31,835)
2026	1	N0000	555002	215	Rev 202512 Purchases Iris RE A		PPD0592654	Electric	(11,916)
2026	1	N0000	555002	215	Rev 202512 Purchases Iris Sche		PPD0592654	Electric	11,541
2026	1	N0000	555002	215	Rev 202512 Purchases St James		PPD0592654	Electric	(1)
2026	1	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0592654	Electric	9,112
2026	1	N0000	555002	215	STJAMES Delivered RE Energy		PPD0592654	Electric	102,821

GROUP 2

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	12	\$37.40	\$3.14	December 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	
Less Allowances consumed				
Ending inventory	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	

GROUP 3

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	December 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed				
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED JANUARY 2026

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
Total 12 Mths.	2,175,238,043	5,253,660,516	(1,858,733,186)	5,570,165,373

**ENERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC.
NOX ALLOWANCES TRANSACTIONS
January 2026

NOX ALLOWANCES PURCHASED

SEASONAL NOX ALLOWANCES:

Total Seasonal Allowances Purchased	<u>0</u>	<u> </u>
-------------------------------------	----------	-----------------------------

NOX ALLOWANCES SOLD

SEASONAL NOX ALLOWANCES:

<u>COUNTERPARTY</u>	<u>ALLOWANCES</u>	<u>PRICE</u>	<u>TOTAL COST</u>
Total Seasonal Allowances Sold	<u>0</u>	<u> </u>	<u> </u>