



May 28, 2026

Clerk of Council  
Council of the City of New Orleans  
1300 Perdido Street, Rm. 1E09  
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the June 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on June 01, 2026.

Sincerely,

*Scott M. Celino*

Scott M. Celino  
Manager, Fuel & Special Riders

SC/tmv  
Enclosures

**AFFIDAVIT**

**STATE OF LOUISIANA**

**PARISH OF ORLEANS**

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.

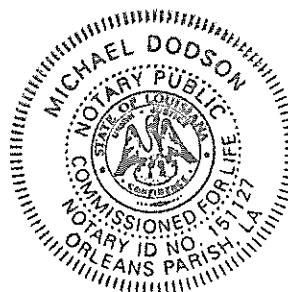
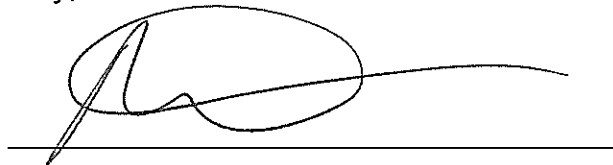


Scott M. Celino  
Manager, Fuel & Special Riders  
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 20<sup>th</sup> day of

May, 2026.



AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations  
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 5<sup>th</sup> day  
of may, 2026



Notary Public or Official



**ENTERGY NEW ORLEANS, LLC.**  
**ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA**

Data Based on Operations Month of April 2026  
Applied to Bill in the Month of June 2026

**EAC RATES**

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>401,577,857</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.002389</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000000</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000000</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000000</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000000</u> /kWh

**ENTERGY NEW ORLEANS, LLC.**  
**SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**  
 Data Based on Operations Month of April 2026  
 Applied to Bill in the Month of June 2026

**CUMULATIVE (OVER)/UNDER RECOVERY**

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,794.70</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$216.31</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$15.11</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,593.50</u>

**(OVER) / UNDER SURCHARGE RATE**

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,543,228,012</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

**ENTERGY NEW ORLEANS, LLC.**

**LOSS FACTORS**

Data Based on Operations Month of April 2026  
Applied to Bill in the Month of June 2026

**SALES AND INPUT**

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,248,855,439</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,557,099,539</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>295,703,726</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,261,395,813</u> kWh

**LOSS FACTORS**

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.002389</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.  
 KWH SALES FOR 12 MONTHS ENDED APRIL 2026  
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a                      b                      c                      d                      e                      f                      g                      h                      i                      j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Industrial			LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
		Residential	HV	Commercial	Incl. Transmission Service Level	HV					
1	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
2	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
3	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
4	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
5	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
6	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
7	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
8	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
9	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
10	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
11	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
12	Apr-26	135,845,968	62,126,971	150,125,647	30,012,163	12,763,319	12,180,000	-	-	212,664	353,380,093
13	Total 12 Mths.	2,333,846,455	780,538,025	2,050,296,722	375,994,842	154,092,573	140,280,000	0	0	2,551,968	5,248,855,439

12 Months Transmission Service Level Sales		
Adjusted to Input Level:		
14	Transmission Service Excl. EIS Available & Off-Peak	294,372,573
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	295,703,726
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	295,703,726

ENTERGY NEW ORLEANS, LLC.  
 PER BOOK REVENUES FOR APRIL 2026

	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	2.43	56.22	128.01	29.65	216.31

**ENTERGY NEW ORLEANS, LLC.**  
**Environmental Adjustment Clause Costs**  
**April 2026**

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
<b>Summary</b>				<b>0</b>											<b>0.00</b>

<b>FAC Recoverable Costs</b>
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Year	2026
GL Business Unit	N0000
Accounting Period	4

Row Labels	Sum of Monetary Amt
<b>447002</b>	<b>(7,754,113.81)</b>
737	<b>(7,754,113.81)</b>
MISO Energy Sales	(7,744,861.51)
MISO Other Rev	(783.62)
Rev 202603 MISO Sales	(35,738.20)
Rev 202512 MISO Sales	(88.03)
Rev 202512 MISO Ancillaries	161.17
Rev 202512 MISO Uplift	18,784.46
MISO Ancillary Rev	(32,435.47)
Rev 202603 MISO Uplift	40,847.39
<b>501203</b>	<b>6,747,434.47</b>
172	<b>6,747,434.47</b>
GSPL	155,890.65
ARM ENERGY	1,284,557.29
STORAGE - Injection	(431,035.18)
STORAGE - Withdrawal	63,102.09
TRANS-UNION	3,513.60
CASTLETON COMMODITIES MERCHANT	21,039.63
VITOL INC	451,544.52
ENTERPRISE PRODUCTS OPERATING	412,765.49
Enable Energy Resouces LLC	308,223.49
KOCH ENERGY SERVICES LLC	2,081,527.43
REGENCY INTRASTATE GAS LP	97,118.69
CIMA ENERGY	50.00
CONOCOPHILLIPS COMPANY	25,667.12
REGENCY	8,644.19
MORGAN STANLEY CAPITAL GROUP I	362,026.31
SOUTHWEST ENERGY L.P.	68,729.70
SPOTLIGHT ENERGY LLC	49.95
CONCORD ENERGY LLC	728,560.18
TENASKA MARKETING VENTURES	15,372.51
UNITED ENERGY TRADING	141,178.16
Union Offline Aux	456.63
GULF SOUTH PIPELINE COMPANY LL	459,000.00
NEXTERA ENERGY MARKETING LLC	209,760.35
DTE	102,237.80
TRANS-UNION INTERSTATE PIPELIN	110,451.50
ADJ 2.2026 STORAGE - Injection	81,073.12
ADJ 1.2026 STORAGE - Withdrawa	(146,162.13)
TRANS-UNION IMBALANCE	(2,675.64)
ADJ 1.2026 STORAGE - Injection	(195,033.61)
ADJ 1.2026 STORAGE	(1,943.24)
TEXLA ENERGY MANAGEMENT INC.	4,776.38
ADJ 2.2026 STORAGE - Withdrawa	(180,512.56)
Union Power 1 1Q26 LTSA True-u	(1,004.45)
ECO-ENERGY LLC	34,269.98
ADJ 2.2026 STORAGE	(3,091.12)
Union Power 1 Apr 2026 LTSA	477,305.64
<b>555002</b>	<b>458,771.35</b>
215	<b>458,771.35</b>
MISO Congestion	(791,796.06)
MISO Congestion_ARR	7,348.32
MISO Energy Purchases	465,983.11
MISO Losses	72,561.21
MISO Uplift Exp	203,253.11
IRIS - ENERGY ADJUSTMENT	38,171.07
IRIS Delivered RE Energy	359,760.75
STJAMES - ENERGY ADJUSTMENT	20,172.67
STJAMES Delivered RE Energy	150,998.00
Rev 202603 Purchases Iris RE A	(21,861.45)
Rev 202509 MISO Ancillaries	0.94
Rev 202603 MISO Losses	11,835.15
Rev 202508 Purchases St James	(13.20)
20YY Excess Congestion Fund di	(88,696.30)
Rev 202512 MISO Congestion AAR	(272.91)
Rev 202603 MISO Purchases	1,498.44
Rev 202509 MISO Other Charges	0.03

Rev 202512 Purchases Iris Sche	10.79
Rev 202508 MISO Ancillaries	0.27
Rev 202603 MISO Congestion	7,124.02
Rev 202508 MISO Congestion	523.07
Rev 202508 Purchases Iris Sche	1.01
Rev 202509 Purchases Iris RE A	(35.53)
Rev 202509 Purchases St James	(0.01)
Rev 202512 Purchases Iris RE A	(383.83)
Rev 202603 Purchases St James	765.29
Rev 202509 MISO Losses	0.64
Rev 202603 MISO Other Charges	0.01
Rev 202508 MISO Other Charges	(523.06)
Rev 202508 MISO Uplift	(3.21)
Rev 202508 Purchases Iris RE A	1.46
Rev 202509 Purchases Iris Sche	0.65
Rev 202603 MISO Ancillaries	5,616.25
Rev 202603 MISO Congestion AAR	(121.00)
Rev 202512 MISO Other Charges	(0.07)
Rev 202603 Purchases Iris Sche	24,511.00
Rev 202512 MISO Purchases	(5,735.63)
Rev 202512 MISO Losses	(1,923.62)
Rev 202508 MISO Losses	7.38
Rev 202509 MISO Uplift	(7.41)
<b>555005</b>	<b>2,051.65</b>
<b>221</b>	<b>2,051.65</b>
CRESCENT CROWN_CoG_Mar'26	95.04
Net Metering Credit - Apr'26	1,956.61
<b>555006</b>	<b>1,434,829.74</b>
<b>181</b>	<b>1,434,829.74</b>
Fuel Charge	1,434,829.74
<b>555010</b>	<b>2,832,848.00</b>
<b>235</b>	<b>2,832,848.00</b>
Algiers PPA Energy	870,301.91
Algiers PPA Energy (NP6)	37,748.59
EAL MSS-4 ENERGY	132,571.16
ELA - RB30 Energy	1,046,206.91
ENOL - NM6 Energy	746,019.43
<b>Grand Total</b>	<b>3,721,821.40</b>

<b>KWH</b>
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Year	2026
GL Business Unit	N0000
Accounting Period	4

Row Labels	Sum of Statistics Amt
<b>447002</b>	<b>(317,907,789.00)</b>
MISO Energy Sales	(316,642,787.00)
Rev 202512 MISO Sales KWH	1,729.00
Rev 202603 MISO Sales KWH	(1,266,731.00)
<b>501203</b>	<b>360,954,901.00</b>
NOPS	19,927,000.00
NOPS Aux	(195,249.00)
UNION I NAT GAS	341,223,150.00
<b>555002</b>	<b>37,014,471.00</b>
MISO Energy Purchases	21,221,763.00
IRIS Delivered RE Energy	7,518,356.00
STJAMES Delivered RE Energy	3,129,489.00
IRIS - 50 MW - CAP CHG ADJUSTM	265,432.00
IRIS - 50 MW CAP CHG	2,506,243.00
STJAMES - 20 MW - CAP CHG ADJU	139,164.00
STJAMES - 50 MW CAP CHG	1,043,311.00
IRIS - ENERGY ADJUSTMENT KWH	796,670.00
STJAMES - ENERGY ADJUSTMENT KW	417,936.00
Rev 202603 Purchases Iris RE E	(452,226.00)
Rev 202508 Purchases Iris Sche	22.00
Rev 202509 Purchases Iris Sche	14.00
Rev 202512 Purchases Iris RE E	(228.00)
Rev 202603 MISO Purchases KWH	60,669.00
Rev 202508 Purchases Iris RE E	3,038.00
Rev 202512 Purchases Iris Sche	228.00
Rev 202603 Purchases Iris CAP	20,003.00
Rev 202509 Purchases Iris RE E	(14.00)
Rev 202512 MISO Purchases KWH	(189,655.00)
Rev 202508 Purchases Iris CAP	1,020.00
Rev 202603 Purchases Iris Sche	512,236.00
Rev 202603 Purchases St James	21,000.00
<b>555005</b>	<b>41,143.76</b>
CRESCENT CROWN_CoG_Mar'26	4,362.00
Net Metering Credit - Apr'26	36,781.76
<b>555010</b>	<b>147,918,921.00</b>
Algiers PPA Energy	36,545,869.00
Algiers PPA Energy (NP6)	1,171,173.00
EAL MSS-4 ENERGY	17,420,531.00
ENOL - NM6 Energy	23,145,701.00
ELA - RB30 Energy	69,635,647.00
<b>555006</b>	<b>172,278,011.00</b>
POWER PURCHASED - KWH	172,278,011.00
<b>558200</b>	<b>1,278,198.00</b>
CANTELLI ALMONASTER SOLAR/QF -	40,229.00
MICHOUD GLOBAL SOLAR/QF - MICH	52,328.00
NOS SOLAR/QF - NOS SOLAR	602,973.00
PATERSON SOLAR	33,360.00
QF DWYER SOLAR/QF - DWYER SOLA	5,190.00
QF TCI FRANCE SOLAR/QF - TCI F	202,499.00
TCI ALVAR ST SOLAR/QF - TCI AL	234,217.00
UNO SOLAR/QF - UNO SOLAR	94,134.00
RTA CARROLLTON SOLAR/QF - RTA	13,268.00
<b>Grand Total</b>	<b>401,577,856.76</b>

**GROUP 2**

**ENOL Seasonal NOx Allowance Inventory**

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	12	\$37.40	\$3.14	March 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	
Less Allowances consumed				
Ending inventory	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	

**GROUP 3**

**ENOL Seasonal NOx Allowance Inventory**

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	March 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed				
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC  
AREA INPUT FOR 12 MONTHS ENDED APRIL 2026

(a)	(b)	(c)	(d)	
kWh	kWh	kWh	ENOI Net Area Input a+b+c	
Generation	Purchases	Sales for Resale		
Oper. Mth.				
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
April 2026	362,233,099	357,252,547	(317,907,789)	401,577,857
Total 12 Mths.	2,800,303,702	5,103,787,595	(2,346,991,758)	5,557,099,539

**ENERGY NEW ORLEANS, LLC.  
SUMMARY OF LOSS FACTORS  
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

<b>SERVICE VOLTAGE LEVEL</b>	<b>LOSS FACTOR</b>	
	<b>DEMAND</b>	<b>ENERGY</b>
<b>TRANSMISSION &gt;= 230 kV</b>	<b>0.5333%</b>	<b>0.2260%</b>
<b>TRANSMISSION &lt;230kV</b>	<b>1.0760%</b>	<b>0.4522%</b>
<b>PRIMARY</b>	<b>2.8682%</b>	<b>2.8134%</b>
<b>SECONDARY</b>	<b>4.5561%</b>	<b>4.7352%</b>

ENTERGY NEW ORLEANS, LLC.  
NOX ALLOWANCES TRANSACTIONS  
April 2026

NOX ALLOWANCES PURCHASED

SEASONAL NOX ALLOWANCES:

Total Seasonal Allowances Purchased	<u>0</u>	<u>                    </u>
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NOX ALLOWANCES SOLD

SEASONAL NOX ALLOWANCES:

<u>COUNTERPARTY</u>	<u>ALLOWANCES</u>	<u>PRICE</u>	<u>TOTAL COST</u>
Total Seasonal Allowances Sold	<u>0</u>	<u>                    </u>	<u>                    </u>