



CARRIE R. TOURNILLON, PARTNER
PH 504.585.3056
CARRIE.TOURNILLON@KEANMILLER.COM

January 2, 2026

Via Electronic Transmittal

Clerk of Council
Council of the City of New Orleans
1300 Perdido Steet
Rm. 1E09
New Orleans, LA 70112

Re: Delta New Orleans Gas Company, LLC – January 2026 PGA Filing

Dear Clerk:

Enclosed is the computation of the Purchased Gas Adjustment (“PGA”) applicable to Delta New Orleans Gas Company, LLC’s (“Delta New Orleans”) natural gas rate schedules for the January 2026 billing period, which is being filed pursuant to the New Orleans City Council’s (“NOCC” or the “Council”) PGA Resolutions R-95-361, R-03-272, R-05-518, and R-05-547 and Delta New Orleans Purchase Gas Adjustment Rider Schedule.

- | | |
|------------------------------------|--------------|
| 1. Customers on Rate Schedule LM-9 | \$5.3616/MCF |
| 2. All other customers | \$7.1340/MCF |

We are filing the following documents to support these purchase gas adjustments:

1. Attachment A of Rider Schedule PGA
2. Copy of backup worksheets
3. Copy of purchase gas invoices.

Very truly yours,

Carrie R. Tournillon

CRT/
Enclosures



**Delta
UtilitiesSM**

PURCHASED GAS ADJUSTMENT

DELTA NEW ORLEANS GAS COMPANY, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA, 70170

(833) 335-8299

FILED WITH:

COUNCIL OF THE CITY OF NEW ORLEANS

COMPANY CONTACT:

STACEY BORGSTADT

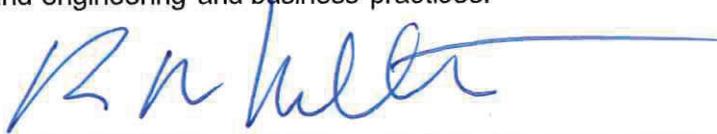
Director, Rates and Regulatory

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Kenny Malter, who after being duly sworn by me, did depose and say that he is the Vice President, Gas Supply of Delta Utilities, and is authorized to purchase fuel for Delta Utilities and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Delta Utilities could purchase consistent with sound engineering and business practices.



Vice President, Gas Supply
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 29th day of December 2025



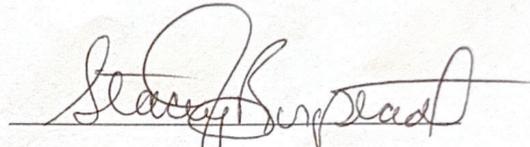
Notary Public or Official

GENA TALLUTO CURSAIN
Notary Public
La. Bar Roll No. 23326
Notary ID No. 56036
Commission expires at death.

AFFIDAVIT

STATE OF LOUISIANA
PARISH OF ORLEANS

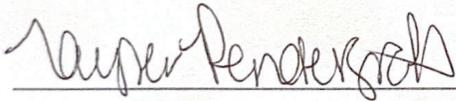
BEFORE ME, the undersigned authority personally came and appeared, Stacey R. Borgstadt, who after being duly sworn, deposed that she is the person responsible for the preparation of the Purchase Gas Adjustment and all the information and calculations contained herein are, to the best of her knowledge and belief, true and correct.


Stacey R. Borgstadt

Director, Rates and Regulatory
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 29th day of December 2025



Notary Public or Official



DELTA NEW ORLEANS COMPANY, LLC
PURCHASED GAS ADJUSTMENT RATE FORMULA

Data Based on Operations Month of
Applied to Bill in the Month of

November-25
January-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
PURCHASED GAS RATES FOR BILLING MONTH				
1	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	Attachment A: P5, L9	\$5.0469	/MCF
2	Gas Rate for Rate Schedule LM in Billing Month	Attachment A: P5, L19	<u>\$5.2314</u>	<u>/MCF</u>
SECTION 2				
DEMAND CHARGE RATE FOR BILLING MONTH				
3	Demand Charge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P5, L11	<u>\$1.4556</u>	<u>/MCF</u>
SECTION 3				
(OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH				
4	(Over) / Under Surcharge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P2, L9	<u>\$0.6315</u>	<u>/MCF</u>
5	(Over) / Under Surcharge Rate for Rate Schedule LM Sales	Attachment A: P3, L9	<u>\$0.1302</u>	<u>/MCF</u>
SECTION 4				
PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH				
6	Purchased Gas Rate for All Rate Schedules Excluding Rate Schedule LM	L1 + L3 + L4	<u>\$7.1340</u>	<u>/MCF</u>
7	Purchased Gas Rate for Rate Schedule LM	L2 + L5	<u>\$5.3616</u>	<u>/MCF</u>

DELTA NEW ORLEANS COMPANY, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of
Applied to Bill in the Month of

November-25
January-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
INTEREST FOR (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>\$2,528,343.52</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L8	<u>\$4,081,313.60</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)	<u>\$19,278.17</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$4,100,591.76</u>	
SECTION 2				
SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>6,493,720</u>	MCF
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L8		<u>\$3,049,836.37</u>
7	Operations Month PGA Revenues	WP5		<u>\$1,496,866.29</u>
8	(Over) / Under for Operations Month	L6 - L7	<u>\$1,552,970.08</u>	
9	(Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales	L4 / L5		<u>\$0.6315</u> \$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

7.00%

DELTA NEW ORLEANS COMPANY, LLC

SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM

Data Based on Operations Month of
Applied to Bill in the Month of

November-25
January-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
INTEREST FOR (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>(\$122,846.54)</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L8	<u>\$135,490.10</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)	<u>\$36.88</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$135,526.98</u>	
SECTION 2				
SURCHARGE FOR RATE SCHEDULE LM				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>1,040,757</u>	MCF
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L16		<u>\$505,853.01</u>
7	Collections from Sales in Operations Month	WP5		<u>\$247,516.36</u>
8	(Over) / Under for Operations Month	L6 - L7	<u>\$258,336.65</u>	
9	(Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month	L4 / L5		<u>\$0.1302</u> \$/MCF

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

7.00%

DELTA NEW ORLEANS COMPANY, LLC
ACTUAL COSTS FOR OPERATION MONTH

Data Based on Operations Month of
Applied to Bill in the Month of

November-25
January-26

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
EXCLUDING RATE SCHEDULE LM ⁽¹⁾			
1	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	<u>\$1,881,120.03</u>
2	Hedging Results in Operations Month	(WP2 L6)	<u>\$0.00</u>
3	Storage Withdrawals in Operations Month	(WP2 L7)	<u>\$38,149.72</u>
4	Prior Period Adjustments	(WP2 L4)	<u>(\$1,886.59)</u>
5	Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	<u>\$1,132,990.09</u>
6	Credits Per Resolution R-92-111	(WP2 L9)	<u>(\$536.89)</u>
7	Other Costs Includable in the PGA	(WP2 L10)	<u>\$0.00</u>
8	Cost of Gas for Purchased Gas Adjustment	L1 + L2 + L3 + L4 + L5 + L6 + L7	<u>\$3,049,836.37</u>
SECTION 2			
COSTS FOR RATE SCHEDULE LM ⁽¹⁾			
9	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	<u>\$468,429.73</u>
10	Hedging Results in Operations Month	(WP2 L6)	<u>\$0.00</u>
11	Storage Withdrawals in Operations Month	(WP2 L7)	<u>\$9,499.91</u>
12	Prior Period Adjustments	(WP2 L4)	<u>(\$469.79)</u>
13	Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	<u>\$28,526.86</u>
14	Credits Per Resolution R-92-111 and Resolution R-98-721	(WP2 L9)	<u>(\$133.69)</u>
15	Other Costs Authorized for Inclusion in the PGA	(WP2 L10)	<u>\$0.00</u>
16	Cost of Gas for Purchased Gas Adjustment	L9 + L10 + L11 + L12 + L13 + L14 + L15	<u>\$505,853.01</u>

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC
BILLING MONTH ESTIMATED COSTS AND SALES

Data Based on Operations Month of
Applied to Bill in the Month of

November-25
January-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
		PURCHASES		
1	MCF Purchases In Billing Month	(WP4)(g)	<u>1,431,244</u>	MCF
SECTION 2				
	ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM ⁽¹⁾			
2	MCF Sales in Billing Month	(WP1 L1)	<u>1,211,968</u>	MCF
3	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>6,493,720</u>	MCF
4	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$5,054,339.16</u>	
5	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
6	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$1,062,343.82</u>	
7	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)+(WP1 L7)	<u>\$0.00</u>	
8	Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month	L4 + L5 + L6 + L7	<u>\$6,116,682.98</u>	
9	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L8 / L2		<u>\$5.0469</u> \$/MCF
10	Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650)	(WP3.1 L14)	<u>\$9,452,402.84</u>	
11	Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L10 / L3		<u>\$1.4556</u> \$/MCF
SECTION 3				
	ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM ⁽¹⁾			
12	MCF Sales in Billing Month	(WP1 L1)	<u>158,511</u>	MCF
13	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$661,040.86</u>	
14	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
15	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$138,940.55</u>	
16	Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650)	(WP1 L5)	<u>\$29,250.98</u>	
17	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)	<u>\$0.00</u>	
18	Cost of Gas for Purchased Gas Adjustment in Billing Month	L13 + L14 + L15 + L16 + L17	<u>\$829,232.39</u>	
19	Gas Rate for Rate Schedule LM in Billing Month	L18 / L12		<u>\$5.2314</u> \$/MCF

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC
 ALLOCATION OF ESTIMATED GAS COSTS PER RESOLUTION R-00-650
 APPLIED TO BILLS FOR THE MONTH OF

January-26

	TOTAL ESTIMATED MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1. EST. MCF SALES (From WP4(f) and WP4.1 Avg)	1,370,479	1,211,968	88.434%	158,511	11.566%
2. EST. COMMODITY PURCHASES	TOTAL ESTIMATED GAS COSTS	ALLOCATED TO CUSTOMERS EXCL. LM		ALLOCATED TO LM CUSTOMERS	
APACHE (From WP3)	\$0.00	\$0.00		\$0.00	
ATMOS/BRIDGELINE (From WP3)	624,588.00	\$552,348.15		\$72,239.85	
GSPL NNS TRANSPORTATION (From WP3)	19,374.00	\$17,133.20		\$2,240.80	
TRANSLA (From WP3)	0.00	\$0.00		\$0.00	
CES via GSPL NNS (From WP3)	5,071,418.02	\$4,484,857.81		\$586,560.21	
TOTAL EST. COMMODITY PURCHASES	<u>\$5,715,380.02</u>	<u>\$5,054,339.16</u>	88.434%	<u>\$661,040.86</u>	11.566%
3. ESTIMATED HEDGING RESULTS (From WP3.2)	\$0.00	\$0.00	88.434%	\$0.00	11.566%
4. ESTIMATED STORAGE WITHDRAWALS (From WP3)	\$1,201,284.37	\$1,062,343.82	88.434%	\$138,940.55	11.566%
5. EST. GAS FIXED CHARGES (See Note Below)					
BRIDGELINE GAS DEMAND (STORAGE) (From WP3)	\$137,000.75	\$133,636.01		\$3,364.74	
TEXLA (From WP3)	0.00	0.00		0.00	
SPOTLIGHT (From WP3)	0.00	0.00		0.00	
DTE (From WP3)	0.00	0.00		0.00	
GSPL NNS DEMAND (From WP3)	1,054,000.00	1,028,113.76		25,886.24	
CALLS (From WP3)	0.00	0.00		0.00	
GSPL RESERVATION FEE (From WP3)	0.00	0.00		0.00	
WGR RESERVATION FEE (From WP3)	0.00	0.00		0.00	
TOTAL EST. GAS FIXED CHARGES	<u>\$1,191,000.75</u>	<u>\$1,161,749.77</u>	97.544%	<u>\$29,250.98</u>	2.456%
6. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		\$0.00	88.434%	\$0.00	11.566%
7 CREDITS FOR PRIOR PERIOD ADJUSTMENTS		\$0.00	88.434%	\$0.00	11.566%
TOTAL EST. COST OF GAS FOR PGA (L2 + L3 + L4 + L5 + L6)	<u>\$8,107,665.14</u>	<u>\$7,278,432.75</u>		<u>\$829,232.39</u>	

Note:

Demand charges for the current month are used only for the calculation of the LM rate. See WP3.1 for the calculation of demand charges for all other customers.

DELTA NEW ORLEANS COMPANY, LLC
ALLOCATION OF ACTUAL GAS COSTS PER RESOLUTION R-00-650
FOR THE OPERATIONS MONTH OF

November-25

	TOTAL ACTUAL MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1. 12 MONTHS MCF SALES (From WP5 L13)	7,534,478	6,493,720	86.187%	1,040,757	13.813%
2. CURRENT MONTH MCF SALES (From WP5 L12)	341,754	273,617	80.063%	68,136	19.937%
	TOTAL ACTUAL MCF PURCHASES	TOTAL ACTUALS	ALLOCATED TO CUSTOMERS	ALLOCATED TO LM	
3. COMMODITY COST OF GAS PURCHASES					
SW ENERGY	0	\$0.00	\$0.00	\$0.00	
ATMOS	223,139	\$862,389.97	\$690,455.28	\$171,934.69	
SYMMETRY	243,307	\$958,972.41	\$767,782.08	\$191,190.33	
BP	0	\$0.00	\$0.00	\$0.00	
BBT-SIGCO	5,756	\$26,850.70	\$21,497.48	\$5,353.22	
CNG	0	\$0.00	\$0.00	\$0.00	
TEXLA	0	\$0.00	\$0.00	\$0.00	
DTE	234,438	\$883,816.74	\$707,610.20	\$176,206.54	
RevLNG	0	\$0.00	\$0.00	\$0.00	
ENOI POWER Imbalance	0	\$0.00	\$0.00	\$0.00	
NJ	(104,218)	(\$382,480.06)	(306,225.01)	(\$76,255.05)	
SUBTOTAL	602,422	\$2,349,549.76	\$1,881,120.03	\$468,429.73	19.937%
4. PRIOR PERIOD ADJUSTMENTS					
ATMOS	0	\$0.00	\$0.00	\$0.00	
GSPL	0	(\$11.04)	(\$8.84)	(\$2.20)	
SYMMETRY	(767)	(\$2,345.34)	(\$1,877.75)	(\$467.59)	
CENTERPOINT	0	\$0.00	\$0.00	\$0.00	
All Over/Under Corrections - Non-LM impact	0	\$0.00	\$0.00	\$0.00	0.000%
All Over/Under Corrections - LM impact	0	\$0.00	\$0.00	\$0.00	100.000%
Nov. Loss Factor Correction - Non-LM impact	0	\$0.00	\$0.00	\$0.00	0.000%
Nov. Loss Factor Correction - LM impact	0	\$0.00	\$0.00	\$0.00	100.000%
TOTAL PRIOR PERIOD ADJUSTMENTS	(767)	(\$2,356.38)	(\$1,886.59)	(\$469.79)	19.937%
5. TOTAL COMMODITY COST OF GAS (L3 + L4)	601,655	\$2,347,193.38	\$1,879,233.44	\$467,959.94	
6. HEDGING RESULTS (From WP2.1)		\$0.00	0.00	0.00	19.937%
7. GAS STORAGE (From WP2.2 Resale and WP7)	11,513	\$47,649.63	38,149.72	9,499.91	19.937%
8. GAS FIXED CHARGES					
BRIDGELINE/ENLINK GAS DEMAND		\$137,000.75	\$133,636.01	\$3,364.74	
BRIDGELINE GAS DEMAND-Prior Period Adj		\$0.00	\$0.00	\$0.00	
CENTERPOINT - PRIOR PERIOD ADJ		\$0.00	\$0.00	\$0.00	
DRW		\$0.00	0.00	0.00	
SPOTLIGHT		\$0.00	0.00	0.00	
GSPL / CENTERPOINT Reservation Fee		\$1,024,516.20	999,354.08	25,162.12	
DTE		\$0.00	0.00	0.00	
TOTAL GAS FIXED CHARGES		\$1,161,516.95	\$1,132,990.09	\$28,526.86	2.456%
9. CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		(\$670.58)	(\$536.89)	(\$133.69)	19.937%
10. OTHER COSTS INCLUDABLE (From WP6 L1)		\$0.00	\$0.00	\$0.00	19.937%
11. TOTAL COST OF GAS FOR PGA (L5 + L6 + L7 + L8 + L9 + L10)		\$3,555,689.38	\$3,049,836.37	\$505,853.01	

DELTA NEW ORLEANS COMPANY, LLC
 ACTUAL HEDGING RESULTS
 FOR THE OPERATIONS MONTH OF **November-25**

Counterparty	(a) Volume Hedged MMBTU	(b) Settlement Price \$	(c) Contract Price \$	(d) Gain/(Loss)\$ (a X (b-c))
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	-	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	-	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	-	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	-	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	-	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	-	\$0.0000	\$0.000	\$0.00
Total	<u>0</u>			<u>\$0.00</u>

DELTA NEW ORLEANS COMPANY, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
	\$0.00	

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
	\$0.00	

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	S/MMBTU	NET COST	TAX	TOTAL \$	
2021	Jan	WITHDRAWAL	STORAGE	(409,322)	\$1.7759	(\$726,914.94)	\$0.00	(\$726,914.94)	
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	CARRYING COSTS			\$0.0000	\$3,159.55	\$0.00	\$3,159.55	
	Feb	WITHDRAWAL	STORAGE	(183,301)	\$1.7910	(\$328,292.09)	\$0.00	(\$328,292.09)	
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	CARRYING COSTS			\$0.0000	\$1,992.95	\$0.00	\$1,992.95	
	Mar	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	CARRYING COSTS			\$0.0000	\$571.00	\$0.00	\$571.00	
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	INJECTION		226,830	\$2.6799	\$607,885.65	\$0.00	\$607,885.65	
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	CARRYING COSTS			\$0.0000	\$129.91	\$0.00	\$129.91	
	May	WITHDRAWAL			(6,158)	\$2.6007	(\$16,015.11)	\$0.00	(\$16,015.11)
	May	INJECTION		234,391	\$3.0074	\$704,897.92	\$0.00	\$704,897.92	
	May	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	CARRYING COSTS			\$0.0000	\$954.04	\$0.00	\$954.04	
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	INJECTION		197,180	\$3.1909	\$629,168.55	\$0.00	\$629,168.55	
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	CARRYING COSTS			\$0.0000	\$2,711.55	\$0.00	\$2,711.55	
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	CARRYING COSTS			\$0.0000	\$4,501.38	\$0.00	\$4,501.38	
	Aug	WITHDRAWAL			(4,968)	\$2.9251	(\$14,531.90)	\$0.00	(\$14,531.90)
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	CARRYING COSTS			\$0.0000	\$5,363.14	\$0.00	\$5,363.14	
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	CARRYING COSTS			\$0.0000	\$5,356.82	\$0.00	\$5,356.82	
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	CARRYING COSTS			\$0.0000	\$5,351.66	\$0.00	\$5,351.66	
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	CARRYING COSTS			\$0.0000	\$5,366.16	\$0.00	\$5,366.16	
	Dec	WITHDRAWAL			\$2.1500	\$0.00	\$0.00	\$0.00	
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	CARRYING COSTS			\$0.0000	\$5,380.67	\$0.00	\$5,380.67	
	2021 Running Balance				673,892		\$1,994,774.44		\$1,994,774.44
	2021 Total Activity				54,652		\$897,036.91		\$897,036.91
	2022	Jan	WITHDRAWAL	STORAGE	(307,264)	\$2.9649	(\$911,007.03)	\$0.00	(\$911,007.03)
		Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
Jan		FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Dec		CARRYING COSTS			\$0.0000	\$5,395.23	\$0.00	\$5,395.23	
Feb		WITHDRAWAL	STORAGE	(269,858)	\$2.9797	(\$804,095.88)	\$0.00	(\$804,095.88)	
Feb		INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
Feb		FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Jan		CARRYING COSTS			\$0.0000	\$4,176.16	\$0.00	\$4,176.16	
Mar		WITHDRAWAL	STORAGE	(97,875)	\$3.0235	(\$295,925.06)	\$0.00	(\$295,925.06)	
Mar		INJECTION		1,129	\$5.8600	\$6,739.00	\$0.00	\$6,739.00	
Mar		FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Feb		CARRYING COSTS			\$0.0000	\$1,866.59	\$0.00	\$1,866.59	
Apr		WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
Apr		INJECTION		218,553	\$5.9875	\$1,332,574.86	\$0.00	\$1,332,574.86	
Apr		FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Mar		CARRYING COSTS			\$0.0000	\$394.29	\$0.00	\$394.29	
May		WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
May		INJECTION		233,999	\$7.7552	\$1,848,054.50	\$0.00	\$1,848,054.50	
May		FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Apr		CARRYING COSTS			\$0.0000	\$1,949.52	\$0.00	\$1,949.52	
Jun		WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
Jun		INJECTION		226,830	\$8.5504	\$1,939,484.50	\$0.00	\$1,939,484.50	
Jun		FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
May		CARRYING COSTS			\$0.0000	\$7,532.98	\$0.00	\$7,532.98	
Jul		WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
Jul		INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
Jul		FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Jun		CARRYING COSTS			\$0.0000	\$16,460.35	\$0.00	\$16,460.35	
Aug		WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
Aug		INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
Aug		FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
Jul		CARRYING COSTS			\$0.0000	\$23,558.99	\$0.00	\$23,558.99	
Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00		
Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00		
Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00		
Aug	CARRYING COSTS			\$0.0000	\$23,650.71	\$0.00	\$23,650.71		
Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00		
Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00		
Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00		
Sep	CARRYING COSTS			\$0.0000	\$26,998.74	\$0.00	\$26,998.74		
Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00		

Nov	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Nov	FUEL RETENTION (@ 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Oct	CARRYING COSTS		\$0.0000	\$27,130.64	\$0.00	\$27,130.64
Dec	WITHDRAWAL	STORAGE	(95,376)	\$7,6456	(\$729,206.75)	\$0.00
Dec	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Dec	FUEL RETENTION (@ 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Nov	CARRYING COSTS		\$0.0000	\$30,544.20	\$0.00	\$30,544.20
2022 Running Balance			584,030	\$4,582,432.73		\$4,582,432.73
2022 Total Activity			(89,862)	\$2,556,276.54		\$2,556,276.54

2023	Jan	WITHDRAWAL	STORAGE	(93,455)	\$7,6973	(\$719,351.17)	\$0.00	(\$719,351.17)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$30,627.39	\$0.00	\$30,627.39
	Feb	WITHDRAWAL		(219,072)	\$7,7588	(\$1,699,735.83)	\$0.00	(\$1,699,735.83)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$26,291.81	\$0.00	\$26,291.81
	Mar	WITHDRAWAL		(271,384)	\$7,8531	(\$2,131,205.69)	\$0.00	(\$2,131,205.69)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$19,540.37	\$0.00	\$19,540.37
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		226,830	\$2,2880	\$518,995.10	\$0.00	\$518,995.10
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$7,553.67	\$0.00	\$7,553.67
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		233,962	\$0.0000	\$546,665.42	\$0.00	\$546,665.42
	May	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$2,269.95	\$0.00	\$2,269.95
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		211,858	\$2,3406	\$495,865.10	\$0.00	\$495,865.10
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$6,037.86	\$0.00	\$6,037.86
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$9,650.12	\$0.00	\$9,650.12
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$11,754.30	\$0.00	\$11,754.30
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$11,830.10	\$0.00	\$11,830.10
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$11,913.63	\$0.00	\$11,913.63
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$11,997.72	\$0.00	\$11,997.72
	Dec	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$12,082.41	\$0.00	\$12,082.41
2023 Running Balance				672,769		\$1,755,214.99		\$1,755,214.99
2023 Total Activity				88,739		(\$2,827,217.74)		

2024	Jan	WITHDRAWAL	STORAGE	(278,254)	\$2,5351	(\$705,401.72)	\$0.00	(\$705,401.72)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$12,167.69	\$0.00	\$12,167.69
	Feb	WITHDRAWAL		(168,414)	\$2,5653	(\$432,032.43)	\$0.00	(\$432,032.43)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$9,755.28	\$0.00	\$9,755.28
	Mar	WITHDRAWAL		(220,311)	\$2,5653	(\$574,394.84)	\$0.00	(\$574,394.84)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$5,804.51	\$0.00	\$5,804.51
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		225,750	\$1,8167	\$410,123.43	\$0.00	\$410,123.43
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$2,295.19	\$0.00	\$2,295.19
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		237,553	\$2,0949	\$497,643.28	\$0.00	\$497,643.28
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$1,742.08	\$0.00	\$1,742.08
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		229,887	\$2,7019	\$621,134.67	\$0.00	\$621,134.67
	Jun	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$4,971.39	\$0.00	\$4,971.39
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00

Jul	FUEL RETENTION (at 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Jun	CARRYING COSTS		\$0.0000	\$8,957.50	\$0.00	\$8,957.50
Aug	WITHDRAWAL		\$0.0000	\$0.00	\$0.00	\$0.00
Aug	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Aug	FUEL RETENTION (at 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Jul	CARRYING COSTS		\$0.0000	\$11,206.69	\$0.00	\$11,206.69
Sep	WITHDRAWAL	(5,545)	\$0.0000	(\$12,545.56)	\$0.00	(\$12,545.56)
Sep	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Sep	FUEL RETENTION (at 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Aug	CARRYING COSTS		\$0.0000	\$11,278.10	\$0.00	\$11,278.10
Oct	WITHDRAWAL		\$0.0000	\$0.00	\$0.00	\$0.00
Oct	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Oct	FUEL RETENTION (at 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Sep	CARRYING COSTS		\$0.0000	\$10,647.81	\$0.00	\$10,647.81
Nov	WITHDRAWAL		\$0.0000	\$0.00	\$0.00	\$0.00
Nov	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Nov	FUEL RETENTION (at 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Oct	CARRYING COSTS		\$0.0000	\$10,679.08	\$0.00	\$10,679.08
Dec	WITHDRAWAL	(55,000)	\$0.0000	(\$127,000.50)	\$0.00	(\$127,000.50)
Dec	INJECTION		\$0.0000	\$0.00	\$0.00	\$0.00
Dec	FUEL RETENTION (at 1.8%)		\$0.0000	\$0.00	\$0.00	\$0.00
Nov	CARRYING COSTS		\$0.0000	\$10,414.23	\$0.00	\$10,414.23

2024 Running Balance			638,435	\$1,532,660.87		\$1,532,660.87
2024 Total Activity			(34,334)	(\$222,554.12)		

2025	Jan	WITHDRAWAL	STORAGE	(377,000)	\$2,3252	(\$876,600.40)	\$0.00	(\$876,600.40)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$9,747.33	\$0.00	\$9,747.33
	Feb	WITHDRAWAL	STORAGE	(126,000)	\$2,4052	(\$303,055.20)	\$0.00	(\$303,055.20)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$6,674.08	\$0.00	\$6,674.08
	Mar	WITHDRAWAL	STORAGE	(123,812)	\$2,3684	(\$293,236.34)	\$0.00	(\$293,236.34)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$3,136.12	\$0.00	\$3,136.12
	Apr	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		225,000	\$4,1905	\$942,853.47	\$0.00	\$942,853.47
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$1,400.51	\$0.00	\$1,400.51
	May	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		232,500	\$4,1905	\$846,963.40	\$0.00	\$846,963.40
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$3,444.74	\$0.00	\$3,444.74
	Jun	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		224,480	\$3,5962	\$807,278.06	\$0.00	\$807,278.06
	Jun	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$9,053.06	\$0.00	\$9,053.06
	Jul	WITHDRAWAL	STORAGE	(9)	\$3,9274	(\$35.35)	\$0.00	(\$35.35)
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$14,262.54	\$0.00	\$0.00
	Aug	WITHDRAWAL	STORAGE	0	\$3,9274	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$16,858.96	\$0.00	\$16,858.96
	Sep	WITHDRAWAL	STORAGE	(7,221)	\$3,9649	(\$28,630.60)	\$0.00	(\$28,630.60)
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$16,390.90	\$0.00	\$16,390.90
	Oct	WITHDRAWAL	STORAGE	0	\$3,9274	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$16,404.85	\$0.00	\$16,404.85
	Nov	WITHDRAWAL	STORAGE	(11,827)	\$3,9274	(\$46,449.63)	\$0.00	(\$46,449.63)
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$0.00	\$0.00	\$0.00

2025 Running Balance			674,546	\$2,679,121.37		\$2,664,858.83
2025 Total Activity			47,938	\$1,192,910.13		

674,546	\$2,694,972.69	WP 7 Ending Balance
0	\$15,851.32	Difference
	\$15,851.32	Total of monthly carrying charge (see WP 7)
		Adjustment to Feb. balance
0	(\$0.00)	\$ Variance
0.00	(0.00)	% Variance

NOTE: The monthly carrying charge is reflected on the supporting documentation by Energy Analysis & Reporting in the following month.

DELTA NEW ORLEANS COMPANY, LLC
 DEMAND CHARGES FOR NON-LM CUSTOMERS FOR THE 12 MONTHS ENDED
 WITH THE OPERATIONS MONTH OF **November-25**

Line No.	Oper. Mth.	BRIDGELINE/ENLINK GAS DEMAND (STORAGE)	ATMOS / GSPL / CENTERPOINT (PRIOR PD ADJ)	ATMOS / GSPL/ SPOTLIGHT	TEXLA	GSPL / CENTERPOINT RESERVATION FEES	CALL OPTION RESERVATION FEES	TOTAL
1	Dec-24	137,000.00	0.00	0.00	0.00	1,057,977.33	0.00	1,194,977.33
2	Jan-25	137,000.00	0.00	0.00	0.00	1,060,514.89	0.00	1,197,514.89
3	Feb-25	137,000.00	0.00	0.00	0.00	955,207.26	0.00	1,092,207.26
4	Mar-25	137,000.00	0.00	0.00	0.00	1,058,726.71	0.00	1,195,726.71
5	Apr-25	137,000.00	0.00	0.00	0.00	512,269.78	0.00	649,269.78
6	May-25	137,000.00	0.00	0.00	0.00	371,070.70	0.00	508,070.70
7	Jun-25	137,000.00	0.00	0.00	0.00	359,905.30	0.00	496,905.30
8	Jul-25	137,001.47	0.00	0.00	0.00	376,247.00	0.00	513,248.47
9	Aug-25	137,000.75	0.00	0.00	0.00	376,014.19	0.00	513,014.94
10	Sep-25	137,000.75	0.00	0.00	0.00	363,979.73	0.00	500,980.48
11	Oct-25	137,000.75	0.00	0.00	0.00	529,976.52	0.00	666,977.27
12	Nov-25	137,000.75	0.00	0.00	0.00	1,024,505.16	0.00	1,161,505.91
13	12 MONTH TOTAL	1,507,003.72	0.00	0.00	0.00	7,021,889.41	0.00	9,690,399.04

14 97.544% OF TOTAL FOR NON-LM CUSTOMERS PER RESOLUTION R-00-650

\$9,452,402.84

DELTA NEW ORLEANS COMPANY, LLC
ESTIMATED HEDGING RESULTS
FOR THE BILLING MONTH OF **January-26**

Quantity Hedged	-
Contract Price	-
Estimated Settlement Price *	4.6870
Estimated Gain/(Loss) (\$)	-

* Based on the Henry Hub settle price used in WP3 for the estimated gas commodity costs for the billing month.

THIS WORKPAPER WILL BE A COPY PRINTED FROM THE INTERNET WEB SITE FOR THE HENRY HUB SETTLE PRICE.

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

TRADE DATE Monday, 29 Dec 2025

Last Updated 29 Dec 2025 11:55:00 PM CT

ESTIMATED VOLUME TOTALS				446,187	PRIOR DAY OPEN INTEREST TOTALS				1,538,210
MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	EST. VOLUME	PRIOR DAY OI	
JAN 26	4.45000	4.72100	4.35100	4.66300A	+.32100	4.68700	7,082	4,827	

4.68700

DELTA NEW ORLEANS COMPANY, LLC
FORECASTED SALES AND PURCHASES FOR PGA CALCULATION
MCF @ SALES PRESSURE BASE

Line No.	Month	(a) Forecasted MCF Sales	(b) 3 Yr. Avg. Loss Factor per Annual Filing	(c) Estimated Purchases (a X b)	(d) Forecasted NJ Sales	(e) NJ Purchases (d X 1.004)	(f) Forecasted Sales Excl NJ (a - d)	(g) Est Purch Excl NJ (c - e)
1	Jan-26	1,466,391	1.0417	1,527,539	95,912	96,295	1,370,479	1,431,244
2	Feb-26	1,274,580	1.0417	1,327,729	103,860	104,275	1,170,720	1,223,454
3	Mar-26	946,793	1.0417	986,275	78,912	79,228	867,881	907,047
4	Apr-26	662,304	1.0417	689,922	83,949	84,284	578,356	605,638
5	May-26	592,293	1.0417	616,992	90,857	91,220	501,436	525,772
6	Jun-26	531,153	1.0417	553,303	93,528	93,903	437,625	459,400
7	Jul-25	473,353	1.0429	493,659	85,940	86,284	387,412	407,375
8	Aug-25	513,778	1.0429	535,819	84,686	85,024	429,093	450,795
9	Sep-25	562,824	1.0429	586,969	90,882	91,246	471,942	495,724
10	Oct-25	559,205	1.0417	582,524	84,224	84,561	474,981	497,963
11	Nov-25	621,082	1.0417	646,982	86,135	86,479	534,948	560,503
12	Dec-25	1,035,538	1.0417	1,078,720	95,361	95,742	940,177	982,978

DELTA NEW ORLEANS COMPANY, LLC
 RATE SCHEDULE LM-FIVE YEAR ROLLING AVERAGE USAGE (MCFs)

PERIOD							5 YR ROLLING
	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>AVERAGE</u>
JANUARY		107,764	127,842	159,767	171,965	225,219	158,511
FEBRUARY		139,663	159,777	85,586	109,664	91,589	117,256
MARCH		110,931	282,208	83,420	128,030	70,112	134,940
APRIL		232,705	130,454	495,452	66,282	76,305	200,240
MAY		155,908	153,385	148,799	136,164	50,691	128,989
JUNE		129,634	144,816	116,794	62,588	104,342	111,635
JULY ⁽¹⁾		146,719	139,227	133,912	161,247	52,546	126,730
AUGUST		167,973	158,058	59,474	117,689	0	100,639
SEPTEMBER		190,562	163,514	133,871	113,077	226,252	165,455
OCTOBER		141,429	160,753	84,313	102,542	44,186	106,645
NOVEMBER		153,511	111,142	563	79,970	68,136	82,664
DECEMBER	139,063	153,598	132,258	92,133	31,323		109,675

DELTA NEW ORLEANS COMPANY, LLC
MCF SALES FOR 12 MONTHS ENDED
MCF @ Sales Pressure Base

November-25

Line No.	Oper. Mth.	(a) Residential	(b) Public Auth. Incl. LM & NJ	(c) Public Auth. LM	(d) Commercial	(e) Industrial Incl. NJ	(f) NJ Industrial	(g) NJ Public Auth.	(h) Interdept.	(i) Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f-g+h)
1	Dec-24	375,571	107,298	31,323	229,691	89,597	66,141	23,721	25	680,997
2	Jan-25	725,761	337,562	225,219	304,604	94,441	62,573	30,478	48	1,144,146
3	Feb-25	675,601	213,924	91,589	325,341	111,241	80,031	28,916	31	1,125,601
4	Mar-25	388,019	163,572	70,112	266,763	94,883	67,288	21,604	32	754,265
5	Apr-25	196,723	156,613	76,305	238,434	96,919	69,720	21,536	15	521,143
6	May-25	145,794	116,039	50,691	220,067	118,309	95,192	16,599	0	437,727
7	Jun-25	117,283	174,434	104,342	182,173	82,140	60,668	22,159	0	368,861
8	Jul-25(1)	117,976	103,902	52,546	166,935	84,528	67,810	18,130	0	334,855
9	Aug-25	100,912	19,682	56	77,717	97,527	78,221	15,207	0	202,354
10	Sep-25	109,482	319,358	226,252	169,574	103,388	87,459	18,911	0	369,180
11	Oct-25	110,582	83,227	44,186	135,401	96,021	80,283	19,787	0	280,974
12	Nov-25	131,239	95,612	68,136	130,393	88,728	84,330	19,888	0	273,617
13	Total 12 Mths.	3,194,944	1,891,221	1,040,757	2,447,092	1,157,721	899,716	256,936	151	6,493,720

NOTE: November 2025 data is understated due to CCS usage high/low triggers activating which required manual bill reviews.
The Billing department reviewed the accts in December; therefore, the expectation is December's usage will be higher than usual.

PGA REVENUE

Line No.	Oper. Mth.	(a) Residential	(b) Public Auth. Incl. LM & NJ	(c) Public Auth. LM	(d) Commercial	(e) Industrial Incl. NJ	(f) NJ Industrial	(g) NJ Public Auth.	(h) Interdept.	(i) Total Revenue for PGA Excl. LM and NJ (a+b-c+d+e-f-g)
1	Dec-24	1,810,115	423,867	112,743	1,047,445	278,322	165,269	59,273	0	3,222,464
2	Jan-25	3,926,652	1,419,829	866,136	1,595,985	399,790	227,365	110,744	0	6,138,011
3	Feb-25	3,790,236	1,002,963	277,152	1,783,725	470,910	295,797	106,874	0	6,368,011
4	Mar-25	2,357,653	828,557	316,424	1,565,206	419,876	252,198	80,972	0	4,521,697
5	Apr-25	1,130,223	771,695	340,512	1,371,570	442,269	285,995	88,341	0	3,000,908
6	May-25	681,688	530,943	329,242	1,090,681	503,467	395,396	69,300	0	2,012,840
7	Jun-25	608,160	639,510	45,036	906,239	293,903	182,560	74,287	0	2,145,928
8	Jul-25	611,880	460,006 *	498,644	854,598	314,022	227,331	60,780	0	1,453,751
9	Aug-25	487,090	72,991	206	373,951	358,570	263,621	51,249	0	977,526
10	Sep-25	513,954	1,270,116	845,358	805,506	342,102	267,377	70,289	0	1,748,654
11	Oct-25	569,395	317,088	146,805	684,061	378,271	297,211	73,252	0	1,431,548
12	Nov-25	719,802	354,507	247,516	689,371	323,292	277,213	65,377	0	1,496,866

NOTE: November 2025 data is understated due to CCS usage high/low triggers activating which required manual bill reviews.
The Billing department reviewed the accts in December; therefore, the expectation is December's revenue will be higher than usual.

DELTA NEW ORLEANS COMPANY, LLC
OTHER CHARGES(CREDITS) FOR PGA
FOR THE OPERATIONS MONTH OF **November-25**

1. OTHER COSTS INCLUDABLE	<u>Amount \$</u>
	\$0.00
	<hr/>
Total to WP2 L10	<u><u>\$0.00</u></u>
2. CREDITS PER RESOLUTION R-92-111	
Transportation of Gas to ENOI Power Plants (See WP2.2)	(\$670.58)
	<hr/>
Total from WP1 L6 and WP2 L9	<u><u>(\$670.58)</u></u>

**DELTA NEW ORLEANS COMPANY, LLC
NATURAL GAS STORAGE PROGRAM
SUMMARY EXPLANATION
November-25**

During the month ended **November-25** DELTA NEW ORLEANS GAS COMPANY, LLC injected **0** MMBtu's
and withdrew **11,827** MMBtu's of gas from the storage facility. There are **\$1,200.00** in charges
for storage withdrawals included in gas costs for the **November-25** operating month.

As of **November-25** **674,546** MMBtu's remain in storage.

As per Resolution R-91-102, dated May 23, 1991, charges to customers for gas stored will not occur until gas is withdrawn from storage for delivery to ENOI customers.

GAS STORAGE REPORT
 COMPANY: DELTA NEW ORLEANS COMPANY, LLC
 DATA BASED ON OPERATIONS MONTH OF
 November-25

<u>INJECTIONS</u>			
	<u>MMBtu</u>	<u>NET COST</u>	<u>COST/MMBTU</u>
DRW ENERGY	0	\$0.00	\$0.0000
	0	\$0.00	
		<hr/>	\$0.0000
TOTAL	0	\$0.00	
LESS COMPRESSION LOSSES 1.8%		\$0.00	
SUBTOTAL	0	\$0.00	
TRANSPORTATION FEE	-	\$0.00	
SUBTOTAL SUPPLIERS	0	\$0.00	
October-25 CARRYING CHARGES	-	\$15,851.32	
TOTAL	<hr/>	\$15,851.32	
	0		
CARRYING COSTS FOR OPERATING MONTH OF			
		October-25	=
BEGINNING BALANCE +	ENDING BALANCE X	PRIME RATE	
2		<hr/>	
		12 MONTHS	=
\$2,709,166.15 +	\$2,725,571.00	7.00%	
2		<hr/>	
		12	\$15,851.32

<u>WITHDRAWALS</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
WITHDRAWAL	11,827	\$46,449.63	\$3.9274
WITHDRAWAL (PRIOR PERIOD ADJ)	0	\$0.00	\$0.0000
TRANSPORTATION CHARGE	0	\$1,200.00	\$0.0000
REDELIVERY OVERRUN CHARGE	<hr/>	\$0.00	\$0.0000
TOTAL	11,827	\$47,649.63	\$4.0289
WITHDRAWAL MMBtu	11,827		
mmbtu/cf	1,027		
MCF @ 14.73 psia	11,513		

<u>BALANCE</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
BEGINNING BALANCE	686,373	\$2,725,571.00	\$3.9710
Nov-25 INJECTIONS	0	\$15,851.32	-
Nov-25 WITHDRAWAL	<hr/>	\$46,449.63	-
ENDING BALANCE	674,546	\$2,694,972.69	\$3.9952

**SUPPORTING DOCUMENTATION FOR
DELTA NEW ORLEANS GAS COMPANY
PGA**



Remittance Address: BBT SIGCO Intrastate, LLC
 910 Louisiana Street
 Suite 2400
 Houston, TX 77002
 USA

DELTA NEW ORLEANS GAS COMPANY, LLC
 General Correspondence
 201 St. Charles Ave, Suite 3000
 New Orleans, LA 70170
 USA

Contract Holder: DELTA NEW ORLEANS GAS COMPANY, LLC
 Account Number: 21475

November 2025 Invoice Summary
 FINAL
 Invoice Date: 12/19/2025
 Invoice Identifier: CHAL11202518291

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
SMET86	SAL	0	0	0	\$0.00	0	0	0	\$26,850.70	\$26,850.70
Total		0	0	0	\$0.00	0	0	0	\$26,850.70	\$26,850.70

Net Due Date 12/29/2025 \$26,850.70





Remittance Address: BBT SIGCO Intrastate, LLC
 910 Louisiana Street
 Suite 2400
 Houston, TX 77002
 USA

Contract Holder: DELTA NEW ORLEANS GAS COMPANY, LLC
 Account Number: 21475

Invoice Detail - November 2025
 FINAL
 Invoice Date: 12/19/2025
 Invoice Identifier: CHAL11202518291

TOS: SAL
 Service Requester Contract: SMET86

Line No.	Charge Description	Rec / Del	Location Number	Property Name	Package ID	Up/Dn ID	Up/Dn K#	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	--------------------	-----------	-----------------	---------------	------------	----------	----------	----------------------------	----------	--------	----------	-------------------	----------------------	------------	------	----------------

TRANSPORTATION

OTHER

1	GAS SALE	-						11/01/2025 - 11/01/2025		0.00%	0	0	0	6,048	\$4.4396	\$26,850.70
														6,048		\$26,850.70
																Total OTHER
																\$26,850.70
																Total TRANSPORTATION
																\$26,850.70
																Total charges for Contract SMET86
																\$26,850.70



INVOICE

Payment by Wire Transfer To:

Atmos Energy Louisiana Industrial Gas, LLC

██████████

ABA# for ACH: ██████████

ABA# for Wire: ██████████

Account #: ██████████

Ref No: 3073914303

Mail All Other Remittance To:

Atmos Energy Louisiana Industrial Gas, LLC

██████████
██████████

Customer:

Delta Utilities
201 St. Charles Avenue, Suite 3000
New Orleans, LA 70170

Primary Atmos Representative:

Cliff Wilson
cliff.wilson@atmosenergy.com
601-503-5664

Secondary Atmos Representative:

Charles Stiebing, III
charles.stiebing@atmosenergy.com
504-677-3756

Customer Contacts:

Gas Supply
gassupply@deltautilities.com

Customer Contacts:

Beau Tichenor
beau.tichenor@deltautilities.com

Account Summary:

Customer: 3073914303
Contract: 4004601
Invoice: AELIG-0022518
Invoice Date: 16-Dec-2025
Due Date: 26-Dec-2025
Total Amount Due: \$938.90

Production Date	Delivery Location	Delivery Location Name
-----------------	-------------------	------------------------

Nov-25 607322 AELIG-Delta Utilities NOPSI Algiers

Line Item	Description	MCF	MMBTU/Count	Rate	Net Amount
1	Utility L&U	1.958	2.000*	4.58000	\$9.16
2	Natural Gas Sales	198.000	203.000*	4.58000	\$929.74
SUBTOTAL FOR LOCATION: 607322		199.958	205.000		\$938.90
TOTAL FOR PROD DATE: Nov-2025		199.958	205.000		\$938.90

Total Charges	\$938.90
Previous Balance	\$0.00
Total Amount Due	\$938.90

*** Billed Quantity**

IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.



vi Ru : Da'hr/g q: /oyl DPN yot B
 Atmos Energy Louisiana Industrial Gas, LLC

[Redacted]

NEVI NDL

HI oAmAn ap: yf : u ca' DS: /ot B
 Atmos Energy Louisiana Industrial Gas, LLC

[Redacted]

OnPa u : yB
 Delta Utilities
 201 St. Charles Avenue, Suite 3000
 New Orleans, LA 70170

vyu l yR/mau t P/f : Wj: P: Dal aov B
 Cliff Wilson
 cliff.wilson@atmosenergy.com
 601-503-5664

OnPa u : yOt Dal SaPB
 Gas Supply
 gassupply@deltautilities.com

mSSt nDar nu u l yRB
 Customer: 3074386570
 Contract: 4004600
 Invoice: AELIG-0022527
 Invoice Date: 16-Dec-2025
 en : /el a B 1cb : Sd T 3
 ot d Amu t nDaen : B \$938.0 12 /

r : St D* l yR/mau t P/f : Wj: P: Dal aov B
 Charles Stiebing, III
 charles.stiebing@atmosenergy.com
 504-677-3756

OnPa u : yOt Dal SaPB
 Beau Tichenor
 beau.tichenor@deltautilities.com

vyt * nSat D/e l a	e : Aw. yR/Ct Sl at D	e : Aw. yR/Ct Sl at D/EI u :
Nov-25	8000219404	AELIG-Delta Utilities NOPSI City Gate

Cd: /M u	e : PSyd/tat D	HO-	HHi os 9Dt nDa	f l a	E: amu t nDa
1	Natural Gas Sales	222,024.000	228,881.000*	3.74835	\$857,926.22
	rsi ol omC/- l f /Cl OmomEB 9TTT 60FTF	222,024.000	228,881.000		\$857,926.22
	ol omC/- l f /vfl e/e moLE Et wd T 3	222,024.000	228,881.000		\$857,926.22

ot d AOpl y7: P	\$857,926.22
vy: wd nPi l ADS:	\$0.00
ot d Amu t nDaen:	\$857,926.22

Qi oA* /k nl DazR

Ml vl f omEoBmau t P/LD: y7R/e l Lr /EI o/Spl D7: /hl Dx d7 /dM yu l at D/b apt na' : , a DPov: /Wj: yDt adNSI at D/hR/I PP7D: * /
 mau t P/LD: y7R/y: Wj: P: Dal aov P2MII DR* dPSy: W DSc P/I y: /Dt aS: * ./WA l P: /St Dal Sa l PP7D: * /mau t P/LD: y7R/y: Wj: P: Dal aov /
 qu u : * d a AR/h: N y: /Pnhu dPPt D/t NI DR/W Ru : Dalot /Wj: w' : /l * * cat DI Aajl DPl Sat D/P: SnycaR/h: N y: /Pnhu ca d7 /l /
 W Ru : Da/Rt n/Ppt nA /w ydR/ap: /dwt cS: /mi m#/N y/mOH./mi m#/N y/g q: ./l D* /i l Dx/f t na d7 /Enu h: y dM yu l at D/I 7I dPa'
 Rt ny/y: St y* P/I D* 5 yWj: wd nP/dwt cS: P2



vi Ru : DzhRg q: 2yl DPN y2t B
 Atmos Energy Louisi. n. Inf ustri. I G. s, LLC

[Redacted]

NEVI NDL

HI o2m41 ap: y2 : u ca1 DS: 2t B
 Atmos Energy Louisi. n. Inf ustri. I G. s, LLC

[Redacted]

OnPat u : yB
 Helt. Dtilities
 20UStwCh. rles Avenue, Suite 5000
 Ne/ Prle. ns, LA 70U70

vyu l yR2mau t P2 : Vy: P: Dal aov B

Cliff Wilson
 cliffwilson@. tmosenergywcom
 60U-605-6664

r : St D* l yR2mau t P2 : Vy: P: Dal aov B

Ch. rles Stiebing, III
 ch. rlesstiebing@. tmosenergywcom
 604-677-5766

OnPat u : y2t Dal SaPB

G. s Supply
 g. ssupply@f elt. utilitieswcom

OnPat u : y2t Dal SaPB

de. u Tichenor
 be. utichenor@f elt. utilitieswcom

mSSt nDa2 nu u l yRB

Customer: 5074586558
 Contr. ct: 4004611
 Invoice: AELIG-0022625
 Invoice H. te: U6-Hec-2026
 en: 2 l a B . 5-e: S. T. 8
 ot d Amu t nDa2 n: B \$93. 0 182

vyt * nSat D2 l a	e : Aw. yR2t Sl at D	e : Aw. yR2t Sl at D2 l u :
-------------------	----------------------	-----------------------------

Nov-26 100052 AELIG-Helt. Dtilities NP S* Wd

Cd: 2t u	e : PSyd/tat D	HOF	HHi os 0t nDa	f l a	E: amu t nDa
U	N. tur. I G. s S. les	1U7000	146000&	5w5000	\$5,624v06
	r si ol omC2FI f 2Cl Om0MEB dTTT9.	1U7000	146000		\$5,624v06
	ol omC2FI f 2f l e 2moLE Et w. T. 8	1U7000	146000		\$5,624v06

Cl aA* 2k nl DazR

ot d ADpl y7: P \$5,624v06

vy: wd nP2 l ADS: \$0v00

ot d Amu t nDa2 n: \$5,624v06

Ml vl f omEoBmau t P2.D: y7R2 l Lr 2E l o2Spl D7: 2hl Dxd072DM yu l at D2b capt na2 , a DPov: 2/yct y2t adNSI at D2hR2 PP7D: * 2
 mau t P2.D: y7R2: Vy: P: Dal aov P 2M DR2 pSy: W DSc P2 y: 2Dt aS: * 3/A l P: 2St Dal Sa2 PP7D: * 2mau t P2.D: y7R2: Vy: P: Dal aov 2
 qu u : * d a AR3h: N y: 2Pnhu pPPt D2 Nl DR2W Ru : Da2bt 2/yct w: 2 ** cat DI 2yl DPl Sat D2P: SnycaR2h: N y: 2Pnhu caaD72 2
 W Ru : Da2Rt n2Ppt nA 2w yOR2p: 2Dwt cS: 2ni m#2N y2mOH3ni m#2N y2g q: 3l D* 2 l Dxt t naD72enu h: y2DM yu l at D2 7l dPa2
 Rt ny2y: St y* P2 D* 6 y2/y: wd nP2Dwt cS: P

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year Nov-2025
Shipper 4102 - Delta New Orleans Gas Company, LLC
Contract TRN00605
Shipper Pool ENTERGY NO TRN00605 FTS SHIPPER POOL

Run Date: 12/15/2025
Statement #: 1215202500007-0
Invoice #: C2512S0493

Receipts

Meter		Volumes (Monthly)**				Into Pool				
Number	Name	MCF	Mmbtu	BTU	FL&U	Mmbtu	Fee	Value	Charge Type	Charge Basis
850142	BRIDGELINE STORAGE WD									
		15,000.0	15,000	1.0000		15,000	\$0.0000	\$0.00	Base Rate	MMBTU
		15,000.0	15,000	1.0000	0	15,000		\$0.00		

Deliveries

Meter		Volumes (Monthly)**				Out of				
Number	Name	MCF	Mmbtu	BTU	FL&U	Pool	Fee	Value	Charge Type	Charge Basis
840063	NOPSI ST. CLAUDE									
		11,587.3	11,827	1.0207		11,827	\$0.0000	\$0.00	Base Rate	MMBTU
		11,587.3	11,827	1.0207	0	11,827		\$0.00		

Balance **3,173**

Production Month: 11/2025**Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$41,100.75
	Total Other Charges	\$41,100.75
	Total for 11/2025	\$41,100.75
	Total Amount Due	\$41,100.75

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Delta New Orleans Gas Company, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

Attn: Gas Accounting

Phone: (504) 527-7117

Statement Date

12/15/2025

Statement #: 1215202500014

Statement due Date: 12/25/2025

Contract #: TRN00629

Customer #: 4102

Pipeline: Bridgeline Holdings, L.P.

Activity Summary for Contract Number: TRN00629

Total Receipt Quantity:	0
Total Delivery Quantity:	15,000
Current Month Imbalance:	-15,000
Net Prior Month Adjustments:	0
Current CashOut Quantity:	0
Prior Month Accumulated Imbalance:	677,779
Accumulated Imbalance:	662,779

RESERVATION FEE	\$95,900.00
Storage Withdrawal	\$1,200.00
	<hr/>
	\$97,100.00
Total Net Prior Month Adjustments:	\$0.00
Total Cashouts:	\$0.00
Invoice Total Amount:	\$97,100.00

Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

[Redacted]

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year Nov-2025
Shipper 4102 - Delta New Orleans Gas Company, LLC
Contract TRN00629
Shipper Pool ENTERGY NO TRN00629 STORAGE POOL

Run Date: 12/15/2025
Statement #: 1215202500014-0
Invoice #: C2512S0494

Deliveries

Meter		Volumes (Monthly)**				Out of Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U					
850142-D	BRIDGELINE STORAGE WD DEL	15,000.0	15,000	1.0000		15,000	\$0.0800	\$1,200.00	Storage Withdrawl	MMBTU
		15,000.0	15,000	1.0000	0	15,000		\$1,200.00		
					Balance			-15,000		

Production Month: 11/2025**Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$95,900.00
	Total Other Charges	\$95,900.00
	Total for 11/2025	\$95,900.00
	Total Amount Due	\$95,900.00

IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.

SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Accountant:
Contact: Hillary Mack III
Email: hillary.mack@symmetryenergy.com
Phone: 281-915-6091
Fax: 713-983-2643

BUYER:
Delta New Orleans Gas Company, LLC
201 St. Charles Avenue
Suite 3000
New Orleans, LA 70170

Invoice Attention List:
Contact: Delta Accounting
Email: accounting@deltautilities.com
Contact: Megan Elkins
Email: megan.elkins@deltautilities.com
Contact: Gas Supply
Email: gassupply@deltautilities.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:

[REDACTED]



Sales Invoice
Invoice #: 2107046
Invoice Date: 12/11/25
Due Date: 12/26/25
Amount Due: \$948,004.66
Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
----------	-------------	------------	----------	----------	-----------------	-----------------	------------------	----------------	-------------

CURRENT DELIVERY PERIOD - NOV-25

Gas Sales

29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	3.3500	120,000	\$402,000.00
29655452	Overtake	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	4.0987	132,465	\$542,939.67
Total for Gas Sales:								252,465	\$944,939.67

Transport Fuel

29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	3.3800	907	\$3,064.99
Total for Transport Fuel:								907	\$3,064.99

Total for Current Delivery Period: \$948,004.66

TOTAL AMOUNT DUE: \$948,004.66

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.

SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Accountant:
Contact: Hillary Mack III
Email: hillary.mack@symmetryenergy.com
Phone: 281-915-6091
Fax: 713-983-2643

BUYER:
Delta New Orleans Gas Company, LLC
201 St. Charles Avenue
Suite 3000
New Orleans, LA 70170

Invoice Attention List:
Contact: Delta Accounting
Email: accounting@deltautilities.com
Contact: Megan Elkins
Email: megan.elkins@deltautilities.com
Contact: Gas Supply
Email: gassupply@deltautilities.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:

[REDACTED]



Sales Invoice
Invoice #: 2107683
Invoice Date: 12/12/25
Due Date: 01/26/26
Amount Due: \$8,622.41
Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
----------	-------------	------------	----------	----------	-----------------	-----------------	------------------	----------------	-------------

PRIOR PERIOD ADJUSTMENTS

Delivery Period: NOV-25

Original Invoice #2107046

Gas Sales

29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	3.3800	120,000	\$405,600.00	Rebill
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Nov-25	26 30	4.2150	50,000	\$210,750.00	Rebill
29655452	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	3.3500	(120,000)	\$(402,000.00)	Reverse
29655452	Overtake	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	4.0987	82,465	\$338,002.64	Rebill
29655452	Overtake	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	4.0987	(132,465)	\$(542,939.67)	Reverse
Total for Gas Sales:								0	\$9,412.97	

Transport Fuel

29655452	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	Nov-25	1 30	4.1150	378	\$1,554.79	Rebill
Total for Transport Fuel:								378	\$1,554.79	

Other

Total for Other:	\$0.00
Total for Invoice #2107046:	\$10,967.76
Total for Nov-25 Delivery Period:	\$10,967.76

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
----------	-------------	------------	----------	----------	-----------------	-----------------	------------------	----------------	-------------

Delivery Period: JUL-25

Original Invoice #2052074

Gas Sales

29655452	Undertake	Sell	Gulf South	NOPSI Aggregate	Jul-25	1 31	2.9501	(6,631)	\$(19,562.29) Rebill
29655452	Undertake	Sell	Gulf South	NOPSI Aggregate	Jul-25	1 31	2.9501	5,836	\$17,216.94 Reverse
								Total for Gas Sales:	<u>(795)</u> <u>\$(2,345.35)</u>
								Total for Invoice #2052074:	<u>(795)</u> <u>\$(2,345.35)</u>
								Total for Jul-25 Delivery Period:	<u>\$(2,345.35)</u>
								Total for Prior Period Adjustments:	\$8,622.41
								TOTAL AMOUNT DUE:	<u><u>\$8,622.41</u></u>

Electronic (Wire/ACH/mySES) payment preferred.
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
 Payment remittance information can be emailed to ar@symmetryenergy.com

Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** November 2025 **Invoice Status Code:** Final

Invoice Identifier: 13440 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

Invoice Date: 12/09/2025 **Net Due Date:** 12/19/2025 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Sameer Zaheer (832) 343-0367

INVOICE TOTAL AMOUNT

\$1,024,505.16

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$1,024,505.16

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
59571	NNS	\$1,024,516.20	-\$11.04	\$1,024,505.16
Svc Req K or Acct ID Total Amount				\$1,024,505.16
Invoice Total Amount				\$1,024,505.16

Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC Accounting Period: November 2025 Invoice Status Code: Final

Svc Req K or Acct ID: 59571 Rate Sch or Acct: NNS Service Code: NN

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$1,024,505.16

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	MTHD	REL CD	
1	11/01/2025									
	11/30/2025	9921 NOPSI Aggregate	SYS	129	D	RSV	NNS Resv			XXPDXXZD
							2,550,000	0.400000	\$1,020,000.00	
2	11/01/2025	11463 Pooling Area #3	SYS							PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		\$116.08	
							77,386	0.001500		
3	11/01/2025	11463 Pooling Area #3	SYS	01	R	CMP	Electric Power Cost		\$409.50	PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS							
							95,238	0.004300		
4	11/01/2025	11463 Pooling Area #3	SYS							PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity		\$967.35	
							77,386	0.012500		
5	11/01/2025	11463 Pooling Area #3	SYS	126	R	ETX	Supp Rec		\$0.00	PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS							
							94,524	0.000000		
6	11/01/2025	11467 Pooling Area #7	SYS							PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		\$0.11	
							72	0.001500		
7	11/01/2025	11467 Pooling Area #7	SYS	01	R	CMP	Electric Power Cost		\$0.90	PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS							
							211	0.004300		
8	11/01/2025	11467 Pooling Area #7	SYS							PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity		\$0.90	
							72	0.012500		
9	11/01/2025	11467 Pooling Area #7	SYS	126	R	ETX	Supp Rec		\$0.00	PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS							
							210	0.000000		
10	11/01/2025	21705 Chacahoula (From Tex..	SYS							PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		\$17.05	
							11,365	0.001500		
11	11/01/2025	21705 Chacahoula (From Tex..	SYS	01	R	CMP	Electric Power Cost		\$90.30	PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS							
							21,000	0.004300		
12	11/01/2025	21705 Chacahoula (From Tex..	SYS							PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity		\$142.07	
							11,365	0.012500		

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL				
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	LOC IND	
13	11/01/2025	21705 Chacahoula (From Tex..	SYS	126	R	ETX	Supp Rec		20,842	0.000000	\$0.00		PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS										
14	11/01/2025	22116 Pooling Area #16 - Exp...	SYS										PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		163,642	0.001500	\$245.49		
15	11/01/2025	22116 Pooling Area #16 - Exp...	SYS	01	R	CMP	Electric Power Cost		111,840	0.004300	\$480.90		PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS										
16	11/01/2025	22116 Pooling Area #16 - Exp...	SYS										PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity		163,642	0.012500	\$2,045.55		
17	11/01/2025	22116 Pooling Area #16 - Exp...	SYS	126	R	ETX	Supp Rec		111,000	0.000000	\$0.00		PRPDZRZD
	11/30/2025	9921 NOPSI Aggregate	SYS										
Current Month Total Amount									\$1,024,516.20				
18	07/01/2025	11463 Pooling Area #3	SYS										
	07/31/2025	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		(531)	0.001400	-\$0.74		PRPDZRZD
					D	COT	Commodity		(531)	0.012500	-\$6.63		
19	07/01/2025	22116 Pooling Area #16 - Exp...	SYS										
	07/31/2025	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA		(264)	0.001400	-\$0.38		PRPDZRZD
					D	COT	Commodity		(264)	0.012500	-\$3.29		
Prior Month Total Amount									-\$11.04				
Svc Req K or Acct ID Total Amount									\$1,024,505.16				
Invoice Total Amount									\$1,024,505.16				

Imbalance Summary Statement

Accounting Period: November 2025 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Actual

Statement Date: 12/09/2025 **Contact Name/Phone:** Sameer Zaheer (832) 343-0367

SVC REQ K	RATE SCH	PRODUCTION	BEGINNING	CURRENT MONTH	IMB QTY (DUE TSP)	TRADE	ADJUSTMENT	CICO	ENDING	IN-KIND
OR ACCT ID	OR ACCT	PERIOD	IMBALANCE QUANTITY	IMBALANCE QUANTITY	OR DUE SVC REQ	QUANTITY	QUANTITY	QUANTITY	IMBALANCE QUANTITY	QUANTITY
5748	IMB-NNS	10/2025	20,994	0	20,994	(20,994)	0	0	0	0

Storage Summary Statement

Accounting Period: November 2025 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Actual

Statement Date: 12/09/2025 **Contact Name/Phone:** Sameer Zaheer (832) 343-0367

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
59571	NNS	850,000	845,397	226,576	251,670	20,000	0	0	840,303



Delta Utilities™

DELTA NEW ORLEANS GAS COMPANY, LLC

Date: December 11, 2025

Attn: SCHOTT, BRAD

Email: BSCHOTT@ENTERGY.COM

201 St. Charles Avenue, Suite 3000
New Orleans, LA 70130

ENTERGY NEW ORLEANS, LLC
2107 RESEARCH FOREST DRIVE
SUITE 600

THE WOODLANDS, TX 77380

Production Month: November 2025

Invoice #: 1008

Due Date: December 25, 2025

Account: 10213

TSP	Meter No.	Meter Name	Type of Charge	Deal No.	Date	Volume (MMBTU)	Price	Amount
Delta New Orleans		NOPS Power Plant	TR	39		134,117	0.00500	\$ 670.58
						134,117		670.58

134,117 Total Due: 670.58

WIRE REMITTANCE

[Redacted wire remittance information]

[Redacted information]

GASSUPPLY@DELTAUTILITIES.COM



Invoice Number: 3242763
 Invoice Date: 11-Dec-2025
 Due Date: 26-Dec-2025
 Billing Period: Nov-25

DTE Energy Trading, Inc.
 One Energy Plaza, 400 WCB
 Detroit, MI 48226
 Contact Name(s): Elijah Montgomery
 Contact Number(s): 313-548-8109
 Email: DTE_GAS_STTLMTS@DTEENERGY.COM

Bill To:
 Delta New Orleans Gas Company, LLC
 DELTANOGAS - BU
 201 St. Charles Avenue, Suite 3000
 New Orleans, LA 70170
 Phone:
 Fax:
 Email:
 accounting@deltautilities.com;gassupply@delta
 utilities.com
 Customer ID:1077250

Remit To:
DTE Energy Trading, Inc.
 [Redacted]
 [Redacted]
 [Redacted]

Purchase / Sale	Quantity	CCY	Settlement Amount
Purchases	0.00	US\$	\$0.000000
Sales	240,826.00 240,822.00	US\$	\$883,831.420000
	240,826.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:	
			\$883,831.42

\$883,816.74

<u>Pipeline</u>	<u>Agmt</u>	<u>Deal</u>	<u>Trade X Ref</u>	<u>Start Date</u>	<u>End Date</u>	<u>Meter Point</u>	<u>Description</u>	<u>Quantity</u>	<u>UOM</u>	<u>Price</u>	<u>CCY</u>	<u>Total</u>
-----------------	-------------	-------------	--------------------	-------------------	-----------------	--------------------	--------------------	-----------------	------------	--------------	------------	--------------

Buy/Sell: Sell
Pipeline: BRIDGELINE
Deal #: 11026266

BRIDGELINE	38317	11026266	GTW- TermTrade- 43389	11/01/2025	11/30/2025	NOPSI St Claude - 840063	Gas Sales Commodity	240,826.00	MMBtu	3.670000	US\$	\$883,831.42
------------	-------	----------	-----------------------------	------------	------------	--------------------------	------------------------	------------	-------	----------	------	--------------

Subtotal Deal: **240,826.00** **\$883,831.42**

Subtotal Pipeline: **240,826.00** **\$883,831.42**

240,822.00 **Invoice Total: \$883,831.42**

\$883,816.74

DELTA NEW ORLEANS COMPANY, LLC										
MCF SALES FOR 12 MONTHS ENDED										
MCF @ Sales Pressure Base										
November-25										
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Oper. Mth.	Residential	Public Auth. Incl. LM & NJ	Public Auth. LM	Commercial	Industrial Incl. NJ	Industrial	NJ Public Auth.	Interdept.	Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f-g+h)
1	Dec-24	375,571	107,298	31,323	229,691	89,597	66,141	23,721	25	680,997
2	Jan-25	725,761	337,562	225,219	304,604	94,441	62,573	30,478	48	1,144,146
3	Feb-25	675,601	213,924	91,589	325,341	111,241	80,031	28,916	31	1,125,601
4	Mar-25	388,019	163,572	70,112	266,763	94,883	67,288	21,604	32	754,265
5	Apr-25	196,723	156,613	76,305	238,434	96,919	69,720	21,536	15	521,143
6	May-25	145,794	116,039	50,691	220,067	118,309	95,192	16,599	0	437,727
7	Jun-25	117,283	174,434	104,342	182,173	82,140	60,668	22,159	0	368,861
8	Jul-25(1)	117,976	103,902	52,546	166,935	84,528	67,810	18,130	0	334,855
9	Aug-25	100,912	19,682	56	77,717	97,527	78,221	15,207	0	202,354
10	Sep-25	109,482	319,358	226,252	169,574	103,388	87,459	18,911	0	369,180
11	Oct-25	110,582	83,227	44,186	135,401	96,021	80,283	19,787	0	280,974
12	Nov-25	131,239	95,612	68,136	130,393	88,728	84,330	19,888	0	273,617
13	Total 12 Mths.	3,194,944	1,891,221	1,040,757	2,447,092	1,157,721	899,716	256,936	151	6,493,720

NOTE: November 2025 data is understated due to CCS usage high/low triggers activating which required manual bill reviews.
The Billing department reviewed the accts in December; therefore, the expectation is December's usage will be higher than usual.

NJ Purchases

	104,218		
Gulf South	0	\$0.00	\$0.00
DTE BRIDGELINE	104,218	\$3.67	\$382,480.06
ATMOS CG 15 and CG13	0	\$0.00	\$0.00
NJ GAS COST	104,218	\$3.67	\$382,480.06

DNO - Bridgeline

Base Load

IF HH		NOPSI - St. Claude - 840063										Total	WACOG
DTE Adder													
DATE	GDD HH	Base	Actual	Swing	Actual	Over	Under	Base Cost	Swing Cost	Over Cost	Under Cost	Total	WACOG
Base Load													
11/1/2025	\$ 3.580	8,000	7,912					\$ 29,038.32		\$ -	\$ -	\$ 29,038.32	
11/2/2025	\$ 3.580	8,000	8,000					\$ 29,361.80		\$ -	\$ -	\$ 29,361.80	
11/3/2025	\$ 3.580	8,000	8,000					\$ 29,359.01		\$ -	\$ -	\$ 29,359.01	
11/4/2025	\$ 3.370	8,000	8,000					\$ 29,359.52		\$ -	\$ -	\$ 29,359.52	
11/5/2025	\$ 3.340	8,000	8,000					\$ 29,359.12		\$ -	\$ -	\$ 29,359.12	
11/6/2025	\$ 3.510	8,000	7,999					\$ 29,357.39		\$ -	\$ -	\$ 29,357.39	
11/7/2025	\$ 3.625	8,000	7,998					\$ 29,353.50		\$ -	\$ -	\$ 29,353.50	
11/8/2025	\$ 3.755	8,000	7,999					\$ 29,354.94		\$ -	\$ -	\$ 29,354.94	
11/9/2025	\$ 3.755	8,000	8,000					\$ 29,359.74		\$ -	\$ -	\$ 29,359.74	
11/10/2025	\$ 3.755	8,000	8,000					\$ 29,358.64		\$ -	\$ -	\$ 29,358.64	
11/11/2025	\$ 3.785	8,000	8,000					\$ 29,361.14		\$ -	\$ -	\$ 29,361.14	
11/12/2025	\$ 3.785	8,000	8,942					\$ 32,818.31		\$ -	\$ -	\$ 32,818.31	
11/13/2025	\$ 3.600	8,000	7,999					\$ 29,357.80		\$ -	\$ -	\$ 29,357.80	
11/14/2025	\$ 3.580	8,000	7,999					\$ 29,355.01		\$ -	\$ -	\$ 29,355.01	
11/15/2025	\$ 3.490	8,000	7,999					\$ 29,356.48		\$ -	\$ -	\$ 29,356.48	
11/16/2025	\$ 3.490	8,000	7,999					\$ 29,356.62		\$ -	\$ -	\$ 29,356.62	
11/17/2025	\$ 3.490	8,000	7,992					\$ 29,331.48		\$ -	\$ -	\$ 29,331.48	
11/18/2025	\$ 3.695	8,000	8,000					\$ 29,358.79		\$ -	\$ -	\$ 29,358.79	
11/19/2025	\$ 3.720	8,000	8,000					\$ 29,358.39		\$ -	\$ -	\$ 29,358.39	
11/20/2025	\$ 3.930	8,000	7,998					\$ 29,352.40		\$ -	\$ -	\$ 29,352.40	
11/21/2025	\$ 3.975	8,000	7,999					\$ 29,355.89	\$ -	\$ -	\$ -	\$ 29,355.89	
11/22/2025	\$ 4.145	8,000	7,999					\$ 29,356.92	\$ -	\$ -	\$ -	\$ 29,356.92	
11/23/2025	\$ 4.145	8,000	7,999					\$ 29,355.30	\$ -	\$ -	\$ -	\$ 29,355.30	
11/24/2025	\$ 4.145	8,000	7,993					\$ 29,334.68	\$ -	\$ -	\$ -	\$ 29,334.68	
11/25/2025	\$ 4.115	8,000	7,999					\$ 29,355.05	\$ -	\$ -	\$ -	\$ 29,355.05	
11/26/2025	\$ 4.115	8,000	8,002					\$ 29,367.01	\$ -	\$ -	\$ -	\$ 29,367.01	
11/27/2025	\$ 4.115	8,000	8,002					\$ 29,366.20	\$ -	\$ -	\$ -	\$ 29,366.20	
11/28/2025	\$ 4.115	8,000	8,000					\$ 29,360.51	\$ -	\$ -	\$ -	\$ 29,360.51	
11/29/2025	\$ 4.115	8,000	7,999					\$ 29,357.14	\$ -	\$ -	\$ -	\$ 29,357.14	
11/30/2025	\$ 4.115	8,000	7,994					\$ 29,336.99	\$ -	\$ -	\$ -	\$ 29,336.99	
Rounding			0.719					\$ 2.64					
		240,000	240,822	-	-	-	-	\$ 883,816.74	\$ -	\$ -	\$ -	\$ 883,816.74	\$ 3.67