



July 29, 2026

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the August 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on July 31, 2026.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.

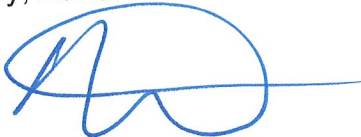


Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 20th day of

July, 2026.



AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

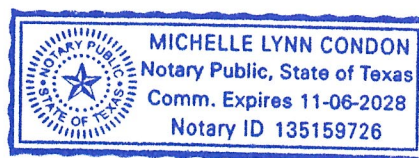
BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 7th day
of July, 2026


Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of June 2026
Applied to Bill in the Month of August 2026

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$0.00</u>	
1a	kWh Input for Operations Month	WP4	<u>563,699,534</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.010916</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000000</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000000</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000000</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000000</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of June 2026
 Applied to Bill in the Month of August 2026

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,371.24</u>	
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$0.00</u>	
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$14.00</u>	
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$13.30</u>	
5	Cumulative (Over) / Under for Operations Month	$L1 + L2 - L3 + L4$		<u>\$2,370.54</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,501,285,495</u>	kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u>	/kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%.

ENTERGY NEW ORLEANS, LLC.
LOSS FACTORS

Data Based on Operations Month of June 2026
Applied to Bill in the Month of August 2026

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,209,833,639</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,559,474,972</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>292,769,801</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,266,705,170</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	<u>1.010916</u>
6	Transmission Service Level Voltage Loss Factor	WP5	<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
KWH SALES FOR 12 MONTHS ENDED JUNE 2026
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

		a	b	c	d	e	f	g	h	i	j
Line No.	Oper. Mth.	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial Incl. Transmission Service Level	HV	LIS	EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)
1	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
2	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
3	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
4	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
5	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
6	Dec-25	157,173,569	61,837,854	149,449,945	30,898,101	11,088,826	14,658,000	-	-	212,664	373,825,308
7	Jan-26	181,440,043	61,517,118	153,614,231	24,090,024	11,315,083	7,434,000	-	-	212,664	402,124,997
8	Feb-26	198,276,188	56,611,458	146,134,482	24,870,251	11,421,009	8,694,000	-	-	212,664	405,990,034
9	Mar-26	141,236,381	59,195,578	147,233,719	27,567,343	10,116,151	11,004,000	-	-	212,664	354,325,534
10	Apr-26	135,845,968	62,126,971	150,125,647	30,012,163	12,763,319	12,180,000	-	-	212,664	353,380,093
11	May-26	155,545,070	61,104,209	158,072,366	26,255,387	12,469,497	9,408,000	-	-	212,664	379,312,199
12	Jun-26	211,352,331	69,912,383	181,789,884	32,614,268	13,437,026	11,256,000	-	-	212,664	471,188,504
13	Total 12 Mths.	2,316,763,004	778,547,630	2,033,234,476	370,188,417	153,607,856	137,844,000	0	0	2,551,968	5,209,833,639

12 Months Transmission Service Level Sales	
Adjusted to Input Level:	
14 Transmission Service Excl. EIS Available & Off-Peak	291,451,856
15 Voltage Level Adj.	1.004522
16 Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	292,769,801
17 EIS Available & Off-Peak	0
18 Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1.305879
19 Input for Rate Schedule EIS Available & Off-Peak	0
20 Total Input for Transmission Level Sales	292,769,801

ENTERGY NEW ORLEANS, LLC. PER BOOK REVENUES FOR JUNE 2026					
	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.01	1.40	12.58	0.01	14.00

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
June 2026

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
Summary				0									0.00		

FAC Recoverable Costs		
Year	2026	
GL Business Unit	N0000	
Accounting Period	6	
Row Labels	Sum of Monetary Amt	
447002	(5,242,047.13)	
737	(5,242,047.13)	
MISO Energy Sales	(5,138,203.42)	
MISO Other Rev	(187.00)	
Rev 202605 MISO Sales	(68,627.21)	
Rev 202602 MISO Sales	(1,934.23)	
MISO Ancillary Rev	(33,095.27)	
501203	8,335,689.56	
172	8,335,689.56	
GSPL	158,114.32	
ARM ENERGY	692,871.60	
STORAGE - Injection	(332,940.42)	
STORAGE - Withdrawal	114,382.16	
TRANS-UNION	3,642.48	
CASTLETON COMMODITIES MERCHANT	670,940.24	
VITOL INC	782,501.82	
ENTERPRISE PRODUCTS OPERATING	309,520.51	
Enable Energy Resouces LLC	1,138,863.76	
KOCH ENERGY SERVICES LLC	1,101,067.49	
REGENCY INTRASTATE GAS LP	69,658.57	
CONOCOPHILLIPS COMPANY	13,836.45	
REGENCY	5,369.76	
MORGAN STANLEY CAPITAL GROUP I	218,007.04	
SOUTHWEST ENERGY L.P.	933,239.53	
CONCORD ENERGY LLC	1,813.55	
TENASKA MARKETING VENTURES	9,493.85	
UNITED ENERGY TRADING	170,203.02	
Union Offline Aux	792.19	
GULF SOUTH PIPELINE COMPANY LL	459,000.00	
NEXTERA ENERGY MARKETING LLC	560,365.51	
DTE	50.00	
TRANS-UNION INTERSTATE PIPELIN	109,478.36	
TRANS-UNION IMBALANCE	30,819.49	
ECO-ENERGY LLC	2,466.69	
TOTAL GAS & POWER NORTH AMERIC	50.00	
EMERA ENERGY SERVICES INC	50.00	
UNIPER ENERGY	50.00	
TWIN EAGLE RESOURCE MANAGEMENT	50.00	
Devon Gas Services LP	38,230.41	
JANE STREET ENERGY MARKETING L	1,178.00	
J. ARON & COMPANY	8,325.63	
ADJ 2.2026 REGENCY	(17.79)	
EXXON MOBILE CORPORATION	75,681.20	
GUNVOR	191,703.34	
CIMA ENERGY	78,136.51	
EOG RESOURCES	106,732.68	
Union Power 1 Jun 2026 LTSA	620,104.38	
ADJ 9.2025 GSPL	(8,142.77)	
555002	776,607.86	
215	776,607.86	
MISO Congestion	(945,140.42)	
MISO Congestion_ARR	3,819.02	
MISO Energy Purchases	632,075.93	
MISO Losses	104,421.03	
MISO Uplift Exp	336,786.90	
IRIS - ENERGY ADJUSTMENT	61,560.78	
IRIS Delivered RE Energy	325,232.92	
STJAMES - ENERGY ADJUSTMENT	34,673.62	
STJAMES Delivered RE Energy	137,866.43	
ST. JAMES LIQUIDATED DAMAGES	(24,201.95)	
Rev 202605 Purchases St James	(21,595.18)	
Rev 202605 MISO Congestion_ARR	(97.99)	
Rev 202602 Purchases Iris Ener	51.74	
Rev 202602 Purchases Iris Deli	(91.94)	
Rev 202602 MISO Purchases	(4,309.89)	
Rev 202605 MISO Losses	6,123.42	
Rev 202605 Purchases Iris Deli	54,057.71	
Rev 202602 MISO Losses	(689.51)	
Rev 202605 MISO Other Charges	9.34	
Rev 202602 MISO Uplift	31,882.49	
Rev 202605 MISO Uplift	93,099.87	
Rev 202605 Purchases Iris Ener	(47,206.57)	
Rev 202605 MISO Congestion	5,461.45	
Rev 202605 MISO Purchases	(1,719.70)	
Rev 202602 MISO Other Charges	0.17	
Rev 202602 MISO Ancillaries	97.19	
Rev 202605 MISO Ancillaries	(5,559.00)	
555005	1,914.81	
221	1,914.81	
Net Metering Credit - Jun'26	1,914.81	
555006	1,331,981.74	
181	1,331,981.74	
Fuel Charge	1,331,981.74	
555010	3,687,344.41	
235	3,687,344.41	
Algiers PPA Energy	935,998.43	
Algiers PPA Energy (NP6)	99,246.69	
EAL MSS-4 ENERGY	248,278.34	
ELA - RB30 Energy	442,423.96	
ENOL - NM6 Energy	1,961,396.99	
501100	(496.43)	
177	(496.43)	
SFI PERIOD COST	(496.43)	
Grand Total	8,890,994.82	

KWH		
Year	2026	
GL Business Unit	N0000	
Accounting Period	6	
Row Labels	Sum of Statistics Amt	
447002	(239,363,468.00)	
MISO Energy Sales	(237,042,267.00)	
Rev 202602 MISO Sales KWH	(32,482.00)	
Rev 202605 MISO Sales KWH	(2,288,719.00)	
501203	360,009,565.00	
NOPS	12,806,000.00	
NOPS Aux	(317,000.00)	
UNION 1 NAT GAS	347,520,565.00	
555002	39,624,616.00	
MISO Energy Purchases	24,077,444.00	
IRIS Delivered RE Energy	6,796,783.00	
STJAMES Delivered RE Energy	2,857,333.00	
IRIS - 50 MW - CAP CHG ADJUSTM	428,693.00	
IRIS - 50 MW CAP CHG	2,265,717.00	
STJAMES - 20 MW - CAP CHG ADJU	239,133.00	
STJAMES - 50 MW CAP CHG	952,567.00	
IRIS - ENERGY ADJUSTMENT KWH	1,286,446.00	
STJAMES - ENERGY ADJUSTMENT KW	717,767.00	
Rev 202605 Purchases Iris Ener	(986,535.00)	
Rev 202605 Purchases St James	(51,833.00)	
Rev 202605 MISO Purchases KWH	(63,208.00)	
Rev 202605 Purchases Iris Deli	1,129,709.00	
Rev 202602 Purchases Iris Ener	188.00	
Rev 202605 Purchases Iris Cap	47,725.00	
Rev 202602 Purchases Iris Deli	(1,920.00)	
Rev 202602 MISO Purchases KWH	(70,816.00)	
Rev 202602 Purchases Iris Cap	(577.00)	
555005	31,119.64	
Net Metering Credit - Jun'26	31,119.64	
555010	225,731,946.00	
Algiers PPA Energy	37,180,290.00	
Algiers PPA Energy (NP6)	3,890,145.00	
EAL MSS-4 ENERGY	39,283,154.00	
ENOL - NM6 Energy	76,880,328.00	
ELA - RB30 Energy	68,498,029.00	
555006	175,829,275.00	
POWER PURCHASED - KWH	175,829,275.00	
558200	1,836,480.00	
CANTELLI ALMONASTER SOLAR/QF -	38,310.00	
MICHOUD GLOBAL SOLAR/QF - MICH	49,314.00	
NOS SOLAR/QF - NOS SOLAR	1,228,190.00	
PATERSON SOLAR	33,360.00	
QF TCI FRANCE SOLAR/QF - TCI F	181,659.00	
TCI ALVAR ST SOLAR/QF - TCI AL	216,618.00	
UNO SOLAR/QF - UNO SOLAR	77,031.00	
RTA CARROLLTON SOLAR/QF - RTA	11,998.00	
Grand Total	563,699,533.64	

GROUP 2**ENOL Seasonal NOx Allowance Inventory**

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	12	\$37.40	\$3.14	May 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	12	\$37.40	\$3.14	
Less Allowances consumed				
Ending inventory	12	\$37.40	\$3.14	

GROUP 3
ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	May 2026 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed				
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
AREA INPUT FOR 12 MONTHS ENDED JUNE 2026

	(a)	(b)	(c)	(d)
	kWh	kWh	kWh	ENOI Net
Oper. Mth.	Generation	Purchases	Sales for Resale	Area Input
				a+b+c
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
December 2025	91,724,074	464,341,713	(146,555,632)	409,510,155
January 2026	177,170,388	483,980,150	(218,897,513)	442,253,025
February 2026	133,634,829	348,699,284	(115,546,483)	366,787,630
March 2026	177,300,257	351,821,475	(130,318,718)	398,803,014
April 2026	362,233,099	357,252,547	(317,907,789)	401,577,857
May 2026	365,763,133	448,235,293	(355,443,121)	458,555,305
June 2026	361,846,045	441,216,957	(239,363,468)	563,699,534
Total 12 Mths.	3,213,723,601	5,066,070,040	(2,720,318,669)	5,559,474,972

ENTERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

ENTERGY NEW ORLEANS, LLC.
NOX ALLOWANCES TRANSACTIONS
June 2026

NOX ALLOWANCES PURCHASED

SEASONAL NOX ALLOWANCES:

Total Seasonal Allowances Purchased		0	
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NOX ALLOWANCES SOLD

SEASONAL NOX ALLOWANCES:

<u>COUNTERPARTY</u>	<u>ALLOWANCES</u>	<u>PRICE</u>	<u>TOTAL COST</u>
Total Seasonal Allowances Sold		0	