



December 30, 2025

Clerk of Council
Council of the City of New Orleans
1300 Perdido Street, Rm. 1E09
New Orleans, Louisiana 70112

In accordance with Rider Schedule EAC-1, Entergy New Orleans, LLC has calculated Environmental Adjustments for the January 2026 billing cycle as follows:

1.	EIS Available and Off Peak	\$0.000000/kWh
2.	Transmission Service Voltage Level excluding EIS Available and Off-Peak kWh Sales	\$0.000000/kWh
3.	Non-Transmission Service Voltage Level	\$0.000000/kWh

We are filing the following documents to support these Environmental Adjustment calculations:

1. Attachment A of Rider Schedule EAC-1
2. Copy of backup work sheets

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments on January 02, 2026.

Sincerely,

Scott M. Celino

Scott M. Celino
Manager, Fuel & Special Riders

SC/tmv
Enclosures

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the officer or person responsible for the preparation of the environmental cost adjustment and all information and calculations contained herein are, to the best of his knowledge and belief, true and correct and this filing adheres to all of the guidelines as contained in the Council's Environmental Adjustment Clause Order.



Scott M. Celino
Manager, Fuel & Special Riders
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 1st day of

December, 2025.



J. ANDREW LEWIS, JR.
Notary Public
State of Louisiana
Notary ID # 133686
My Commission is for life

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

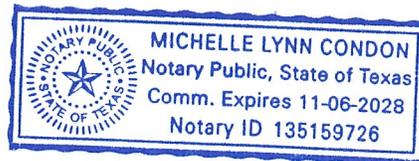
BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is the Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase air emissions credits for Entergy New Orleans, LLC and is responsible for the purchase of air emissions credits reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.



Vice President, Fuel Supply Operations
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 9th day
of December, 2025

Michelle Condon
Notary Public or Official



ENTERGY NEW ORLEANS, LLC.
ENVIRONMENTAL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of November 2025
Applied to Bill in the Month of January 2026

EAC RATES

1	Actual Costs for the Operations Month-Per Books	WP3	<u>\$186.97</u>	
1a	kWh Input for Operations Month	WP4	<u>415,233,306</u>	kWh
1b	Cost/kWh of Input for Operations Month	L1 / L1a	<u>\$0.000000</u>	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	WP1 Line 5	<u>1.007774</u>	
3	EAC Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2		<u>\$0.000000</u> /kWh
4	Transmission Service Level Voltage Loss Factor	WP1 Line 6	<u>1.004522</u>	
5	EAC Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		<u>\$0.000000</u> /kWh
6	EAC Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		<u>\$0.000000</u> /kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Page 2 L7		<u>\$0.000000</u> /kWh
8	Non-Transmission Service Voltage Level kWh Rate	L3 + L7		<u>\$0.000000</u> /kWh
9	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Rate	L5 + L7		<u>\$0.000000</u> /kWh
10	Rate Schedule EIS Available and Off-Peak kWh Rate	L6 + L7		<u>\$0.000000</u> /kWh

ENTERGY NEW ORLEANS, LLC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY
 Data Based on Operations Month of November 2025
 Applied to Bill in the Month of January 2026

CUMULATIVE (OVER)/UNDER RECOVERY

1	Cumulative (Over) / Under Collection from Previous Month	Prior Month Legacy ENO Attachment A, Page 2, Line 5	<u>\$2,530.46</u>
2	Actual Costs for Operations Month - Per Books	WP3	<u>\$186.97</u>
3	EAC Revenue for Operations Month-Per Books	WP2, Ln 21e	<u>\$0.00</u>
4	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L1 + (L1 + L2 - L3)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	<u>\$15.31</u>
5	Cumulative (Over) / Under for Operations Month	L1 + L2 - L3 + L4	<u>\$2,732.74</u>

(OVER) / UNDER SURCHARGE RATE

6	Sales for 12 Months Ending With Operations Month	(WP2, Ln 13 Cols. e+f+g+h+j)	<u>5,578,924,508</u> kWh
7	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L5/L6	<u>\$0.000000</u> /kWh

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 7.00%.

ENTERGY NEW ORLEANS, LLC.

LOSS FACTORS

Data Based on Operations Month of November 2025
Applied to Bill in the Month of January 2026

SALES AND INPUT

1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month	WP2, Ln 13 Col. (j)	<u>5,281,402,587</u>	kWh
2	Net Area Input for 12 Months Ending with Operations Month	WP4, Col. (d) 12 Mths.	<u>5,621,327,052</u>	kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level	WP2, Ln 20	<u>298,867,315</u>	kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3		<u>5,322,459,737</u> kWh

LOSS FACTORS

5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1		<u>1.007774</u>
6	Transmission Service Level Voltage Loss Factor	WP5		<u>1.004522</u>

ENTERGY NEW ORLEANS, LLC.
 KWH SALES FOR 12 MONTHS ENDED NOVEMBER 2025
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

a b c d e f g h i j

Line No.	Oper. Mth.	Gov. & Mun. Incl.		Industrial			EIS Firm	EIS Available & Off-Peak	Interdept.	Non-Transmission Level Sales for FAC (a+b+c+d-e-f-g-h+i)	
		Residential	HV	Commercial	Incl. Transmission Service Level	HV					LIS
1	Dec-24	155,280,218	61,719,961	155,491,812	29,338,216	12,524,050	12,138,000	-	-	212,664	377,380,820
2	Jan-25	210,640,374	56,929,547	157,846,778	21,690,359	11,614,034	6,468,000	-	-	212,664	429,237,688
3	Feb-25	199,423,351	62,818,321	151,090,565	26,424,904	10,878,705	10,584,000	-	-	212,664	418,507,101
4	Mar-25	144,874,134	56,346,301	142,306,052	31,275,777	11,110,052	14,784,000	-	-	212,664	349,120,876
5	Apr-25	135,512,112	59,289,258	147,112,653	29,542,838	11,710,895	12,012,000	-	-	212,664	347,946,630
6	May-25	167,533,300	63,196,793	166,138,114	30,538,969	12,717,915	11,130,000	-	-	212,664	403,771,924
7	Jun-25	216,447,552	69,810,194	190,786,382	34,137,111	13,673,325	11,970,000	-	-	212,664	485,750,578
8	Jul-25	271,556,366	72,661,552	204,818,674	35,705,788	13,692,515	12,096,000	-	-	212,664	559,166,529
9	Aug-25	268,283,779	70,964,826	203,366,630	37,051,310	14,886,367	13,146,000	-	-	212,664	551,846,841
10	Sep-25	252,057,617	72,920,626	201,984,544	36,201,050	14,943,053	13,020,000	-	-	212,664	535,413,448
11	Oct-25	204,313,761	69,013,126	182,461,084	33,250,868	13,836,934	11,550,000	-	-	212,664	463,864,569
12	Nov-25	139,681,932	60,681,931	154,183,269	31,671,864	13,638,076	13,398,000	-	-	212,664	359,395,583
13	Total 12 Mths.	2,365,604,496	776,352,434	2,057,586,557	376,829,053	155,225,921	142,296,000	0	0	2,551,968	5,281,402,587

12 Months Transmission Service Level Sales		
Adjusted to Input Level:		
14	Transmission Service Excl. EIS Available & Off-Peak	297,521,921
15	Voltage Level Adj.	1,004,522
16	Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)	298,867,315
17	EIS Available & Off-Peak	0
18	Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3)	1,305,879
19	Input for Rate Schedule EIS Available & Off-Peak	0
20	Total Input for Transmission Level Sales	298,867,315

ENTERGY NEW ORLEANS, LLC. PER BOOK REVENUES FOR NOVEMBER 2025					
	(a)	(b)	(c)	(d)	(a+b+c+d)
	Residential	Gov. & Mun. Incl. HV	Commercial	Industrial	Total Per Book Revenues
21	0.00	0.00	0.00	0.00	0.00

ENTERGY NEW ORLEANS, LLC.
Environmental Adjustment Clause Costs
November 2025

Year	Accounting Period	GL Business Unit	Statistics Code	Statistics Amt	Account	Resource	Activity	Line Desc	Journal ID	Journal Date	Journal Line	Product Desc	Monetary Amt	Physical Location	Level 9 FERC Account ID
2025	11	N0000	SEM	60	509101	178		ENOL NOx Grp2 Emissions-2025	FLP0582592	Nov 30, 2025 12:00:00 AM	4	Electric	0		509
2025	11	N0000	USD	0	509101	178		ENOL NOx Grp2 Emissions-2025	FLP0582592	Nov 30, 2025 12:00:00 AM	1	Electric	186.97	UP1	509
Summary				60									186.97		

Entergy New Orleans, LLC
Fuel Costs
November 2025

Year	Accounting Period	GL Business Unit	Account	Resource	Line Desc	Physical Location	Journal Id	Product Desc	Monetary Amt
2025	11	N0000	447002	737	MISO Ancillary Rev		PPD0582687	Electric	(51,639.40)
2025	11	N0000	447002	737	MISO Energy Sales		PPD0582687	Electric	(7,896,109.74)
2025	11	N0000	447002	737	MISO Other Rev		PPD0582687	Electric	(70.34)
2025	11	N0000	447002	737	Rev 202207 MISO Uplift		PPD0582687	Electric	112.97
2025	11	N0000	447002	737	Rev 202208 MISO Ancillaries		PPD0582687	Electric	0.69
2025	11	N0000	447002	737	Rev 202208 MISO Uplift		PPD0582687	Electric	(3.37)
2025	11	N0000	447002	737	Rev 202507 MISO Ancillaries		PPD0582687	Electric	232.23
2025	11	N0000	447002	737	Rev 202507 MISO Sales		PPD0582687	Electric	(4,312.64)
2025	11	N0000	447002	737	Rev 202507 MISO Uplift		PPD0582687	Electric	16,200.76
2025	11	N0000	447002	737	Rev 202510 MISO Sales		PPD0582687	Electric	460,474.21
2025	11	N0000	447002	737	Rev 202510 MISO Uplift		PPD0582687	Electric	2,616.37
Total Sales to Non-Assoc. Cos.									(7,472,498.26)
									(238,460,081.00)

Total Fuel Oil									0.00
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2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	(4,011.07)
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0577333	Electric	(246,834.72)
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLP0581123	Electric	13,091.55
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLP0581123	Electric	654,577.51
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLP0581122	Electric	4,007.15
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	(10,627.55)
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0582363	Electric	395,645.48
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0577377	Electric	(531,377.51)
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0582359	Electric	397.50
2025	11	N0000	501203	172	ARM ENERGY	NO1	FLC0582359	Electric	19,875.00
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLP0581122	Electric	246,593.63
2025	11	N0000	501203	172	ARM ENERGY	UP1	FLC0582363	Electric	6,429.25
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0582363	Electric	294,529.50
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	(3,494.26)
2025	11	N0000	501203	172	CASTLETON	UP1	FLP0581122	Electric	3,494.26
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0577333	Electric	(215,030.89)
2025	11	N0000	501203	172	CASTLETON	UP1	FLP0581122	Electric	215,030.89
2025	11	N0000	501203	172	CASTLETON	UP1	FLC0582363	Electric	4,786.12
2025	11	N0000	501203	172	CIMA	UP1	FLP0581122	Electric	384,531.25
2025	11	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	(384,531.25)
2025	11	N0000	501203	172	CIMA	UP1	FLP0581122	Electric	6,248.65
2025	11	N0000	501203	172	CIMA	UP1	FLC0582363	Electric	532,813.00
2025	11	N0000	501203	172	CIMA	UP1	FLC0582363	Electric	8,658.21
2025	11	N0000	501203	172	CIMA	UP1	FLC0577333	Electric	(6,248.65)
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0582363	Electric	3,892.97
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLP0581122	Electric	1,180.13
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	(72,623.00)
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLP0581122	Electric	72,623.00
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0582363	Electric	239,566.00
2025	11	N0000	501203	172	CONCORD ENERGY	UP1	FLC0577333	Electric	(1,180.13)
2025	11	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	(379.58)
2025	11	N0000	501203	172	CONOCO	UP1	FLC0577333	Electric	(23,359.00)
2025	11	N0000	501203	172	CONOCO	UP1	FLP0581122	Electric	23,359.00
2025	11	N0000	501203	172	CONOCO	UP1	FLP0581122	Electric	379.58
2025	11	N0000	501203	172	CONTINENTAL	UP1	FLC0582363	Electric	19,820.00
2025	11	N0000	501203	172	CONTINENTAL	UP1	FLC0582363	Electric	322.08
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLP0581122	Electric	39,352.00
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLP0581122	Electric	639.47
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0582363	Electric	2,247.73
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0582363	Electric	138,321.25
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	(39,352.00)
2025	11	N0000	501203	172	DTE ENERGY	UP1	FLC0577333	Electric	(639.47)
2025	11	N0000	501203	172	EAI TAX	UP1	FLP0581122	Electric	850.00
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0582363	Electric	885.01
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0582363	Electric	54,462.50
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	(1,090.26)
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLP0581122	Electric	67,092.76
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLC0577333	Electric	(67,092.76)
2025	11	N0000	501203	172	ECO-ENERGY	UP1	FLP0581122	Electric	1,090.26
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLP0581122	Electric	2,342.71
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	(2,342.71)
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0582363	Electric	106,200.00
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0582363	Electric	1,725.75
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLC0577333	Electric	(144,166.25)
2025	11	N0000	501203	172	ENTERPRISE	UP1	FLP0581122	Electric	144,166.25
2025	11	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	(1,406.04)
2025	11	N0000	501203	172	EXXON	UP1	FLC0582363	Electric	4,758.92
2025	11	N0000	501203	172	EXXON	UP1	FLC0577333	Electric	(86,525.00)
2025	11	N0000	501203	172	EXXON	UP1	FLP0581122	Electric	86,525.00
2025	11	N0000	501203	172	EXXON	UP1	FLC0582363	Electric	292,856.00
2025	11	N0000	501203	172	EXXON	UP1	FLP0581122	Electric	1,406.04
2025	11	N0000	501203	172	GSPL	NO1	FLP0581123	Electric	153,450.05
2025	11	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	110.17
2025	11	N0000	501203	172	GSPL	NO1	FLC0577377	Electric	(154,437.00)
2025	11	N0000	501203	172	GSPL	UP1	FLP0581122	Electric	476,280.69
2025	11	N0000	501203	172	GSPL	UP1	FLC0582363	Electric	476,828.88
2025	11	N0000	501203	172	GSPL	NO1	FLC0582359	Electric	987.00
2025	11	N0000	501203	172	GSPL	NO1	FLC0582359	Electric	3,070.63
2025	11	N0000	501203	172	GSPL	UP1	FLC0577333	Electric	(476,280.61)

2025	11	N0000	501203	172	GSPL	NO1	FLP0581123	Electric	312.80	
2025	11	N0000	501203	172	J. ARON & CO	UP1	FLC0577333	Electric	54,637.50	
2025	11	N0000	501203	172	J. ARON & CO	UP1	FLP0581122	Electric	(54,637.50)	
2025	11	N0000	501203	172	KES	UP1	FLC0577333	Electric	(597,848.25)	
2025	11	N0000	501203	172	KES	UP1	FLP0581122	Electric	597,848.25	
2025	11	N0000	501203	172	KES	UP1	FLC0577333	Electric	(9,715.03)	
2025	11	N0000	501203	172	KES	UP1	FLP0581122	Electric	9,715.03	
2025	11	N0000	501203	172	KES	UP1	FLC0582363	Electric	938,234.88	
2025	11	N0000	501203	172	KES	UP1	FLC0582363	Electric	15,246.31	
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	(32,937.50)	
2025	11	N0000	501203	172	NEXTERA	UP1	FLP0581122	Electric	21,390.00	
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	(1,316,316.88)	
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	4,403.28	
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	(21,390.16)	
2025	11	N0000	501203	172	NEXTERA	UP1	FLP0581122	Electric	1,316,307.38	
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0582363	Electric	270,970.25	
2025	11	N0000	501203	172	NEXTERA	UP1	FLC0577333	Electric	32,875.00	
2025	11	N0000	501203	172	NEXTERA	UP1	FLP0581122	Electric	(32,937.50)	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	45,561.77	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLP0581122	Electric	246,496.50	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	(4,005.58)	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLP0581122	Electric	4,005.58	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	435,238.25	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0582363	Electric	7,072.62	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	(246,496.50)	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLP0581122	Electric	45,561.77	
2025	11	N0000	501203	172	REGENCY LP	UP1	FLC0577333	Electric	(44,181.04)	
2025	11	N0000	501203	172	REPSOL	NO1	FLC0582359	Electric	9,670.00	
2025	11	N0000	501203	172	REPSOL	NO1	FLC0582359	Electric	483,500.00	
2025	11	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	(32,937.50)	
2025	11	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	651,918.75	
2025	11	N0000	501203	172	SPOTLIGHT	UP1	FLC0582363	Electric	10,593.68	
2025	11	N0000	501203	172	STORAGE	NO1	FLP0581123	Electric	8,280.62	
2025	11	N0000	501203	172	STORAGE - Injection	NO1	FLP0581123	Electric	(354,178.10)	
2025	11	N0000	501203	172	STORAGE - Injection	NO1	FLC0577377	Electric	355,557.60	
2025	11	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0582359	Electric	333,735.63	
2025	11	N0000	501203	172	STORAGE - Withdrawal	NO1	FLP0581123	Electric	59,852.78	
2025	11	N0000	501203	172	STORAGE - Withdrawal	NO1	FLC0577377	Electric	(59,852.78)	
2025	11	N0000	501203	172	STORGAE	NO1	FLC0582359	Electric	6,674.71	
2025	11	N0000	501203	172	STORGAE	NO1	FLC0577377	Electric	(8,308.21)	
2025	11	N0000	501203	172	SW ENERGY	UP1	FLP0581122	Electric	323.21	
2025	11	N0000	501203	172	SW ENERGY	UP1	FLP0581122	Electric	19,890.00	
2025	11	N0000	501203	172	SW ENERGY	UP1	FLC0577333	Electric	(19,890.00)	
2025	11	N0000	501203	172	SW ENERGY	UP1	FLC0577333	Electric	(323.21)	
2025	11	N0000	501203	172	TENASKA	UP1	FLP0581122	Electric	1,350.88	
2025	11	N0000	501203	172	TENASKA	UP1	FLC0582363	Electric	170,032.00	
2025	11	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	(83,131.00)	
2025	11	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	(1,350.88)	
2025	11	N0000	501203	172	TENASKA	UP1	FLP0581122	Electric	(3,479.00)	
2025	11	N0000	501203	172	TENASKA	UP1	FLP0581122	Electric	83,131.00	
2025	11	N0000	501203	172	TENASKA	UP1	FLC0582363	Electric	2,763.02	
2025	11	N0000	501203	172	TENASKA	UP1	FLC0577333	Electric	1,838.95	
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLP0581122	Electric	662.00	
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLP0581122	Electric	(2,797.75)	
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	(40,741.00)	
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	2,797.75	
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLC0577333	Electric	(662.04)	
2025	11	N0000	501203	172	TEXLA ENERGY	UP1	FLP0581122	Electric	40,738.50	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0582363	Electric	110,451.50	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	2,255.82	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0582363	Electric	2,255.19	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	2,090.31	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	138,819.83	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLP0581122	Electric	110,451.50	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0577333	Electric	(2,090.47)	
2025	11	N0000	501203	172	TRANS-UNION	UP1	FLC0577333	Electric	(110,451.50)	
2025	11	N0000	501203	172	TU IMBAL	UP1	FLP0581122	Electric	(566.45)	
2025	11	N0000	501203	172	TU IMBAL	UP1	FLP0581122	Electric	(34,858.34)	
2025	11	N0000	501203	172	Union - Offline Aux	UP1	PPD0582617	Electric	60.23	
2025	11	N0000	501203	172	Union Power 1 Nov 2025 LTSA	UP1	FLP0582251	Electric	406,346.18	
2025	11	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	650,043.75	
2025	11	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	10,563.21	
2025	11	N0000	501203	172	VITOL INC	UP1	FLC0582363	Electric	(32,937.50)	
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	15,500.00	
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLP0581122	Electric	431,295.00	
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	(431,295.00)	
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLC0577333	Electric	(7,008.54)	
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLP0581122	Electric	(15,500.00)	
2025	11	N0000	501203	172	WELLS FARGO	UP1	FLP0581122	Electric	7,008.54	
Total Gas Generation									7,307,975.17	251,332,710.00
Total Solar Generation									0.00	1,225,263.00

2025	11	N0000	555002	215	IRIS - ENERGY ADJUSTMENT		PPD0582687	Electric	46,571.40
2025	11	N0000	555002	215	IRIS Delivered RE Energy		PPD0582687	Electric	258,158.21
2025	11	N0000	555002	215	MISO Congestion		PPD0582687	Electric	(585,636.22)
2025	11	N0000	555002	215	MISO Congestion_ARR		PPD0582687	Electric	5,168.24
2025	11	N0000	555002	215	MISO Energy Purchases		PPD0582687	Electric	1,059,091.62
2025	11	N0000	555002	215	MISO Losses		PPD0582687	Electric	61,674.18
2025	11	N0000	555002	215	MISO Other Exp - GG energy rec		PPD0582687	Electric	(448,973.72)
2025	11	N0000	555002	215	MISO Other Exp - GG energy rec		PPD0582687	Electric	448,973.72
2025	11	N0000	555002	215	MISO Uplift Exp		PPD0582687	Electric	114,480.76

2025	11	N0000	555002	215	Rev 202207 MISO Ancillaries		PPD0582687	Electric	16.55	
2025	11	N0000	555002	215	Rev 202207 MISO Congestion		PPD0582687	Electric	(808.36)	
2025	11	N0000	555002	215	Rev 202207 MISO Losses		PPD0582687	Electric	(2.68)	
2025	11	N0000	555002	215	Rev 202207 MISO Other Charges		PPD0582687	Electric	952.49	
2025	11	N0000	555002	215	Rev 202208 MISO Losses		PPD0582687	Electric	0.46	
2025	11	N0000	555002	215	Rev 202208 MISO Other Charges		PPD0582687	Electric	(0.01)	
2025	11	N0000	555002	215	Rev 202209 MISO Ancillaries		PPD0582687	Electric	0.01	
2025	11	N0000	555002	215	Rev 202209 MISO Other Charges		PPD0582687	Electric	(0.01)	
2025	11	N0000	555002	215	Rev 202209 MISO Uplift		PPD0582687	Electric	1.81	
2025	11	N0000	555002	215	Rev 202507 MISO Congestion		PPD0582687	Electric	2.26	
2025	11	N0000	555002	215	Rev 202507 MISO Losses		PPD0582687	Electric	623.48	
2025	11	N0000	555002	215	Rev 202507 MISO Other Charges		PPD0582687	Electric	(0.12)	
2025	11	N0000	555002	215	Rev 202507 MISO Purchases		PPD0582687	Electric	(6,017.01)	
2025	11	N0000	555002	215	Rev 202507 Purchases Iris RE A		PPD0582687	Electric	50.81	
2025	11	N0000	555002	215	Rev 202507 Purchases Iris Sche		PPD0582687	Electric	(56.29)	
2025	11	N0000	555002	215	Rev 202510 MISO Ancillaries		PPD0582687	Electric	(397.37)	
2025	11	N0000	555002	215	Rev 202510 MISO Congestion		PPD0582687	Electric	(4,973.34)	
2025	11	N0000	555002	215	Rev 202510 MISO Congestion AAR		PPD0582687	Electric	(7.24)	
2025	11	N0000	555002	215	Rev 202510 MISO Losses		PPD0582687	Electric	6,316.54	
2025	11	N0000	555002	215	Rev 202510 MISO Other Charges		PPD0582687	Electric	(448,969.06)	
2025	11	N0000	555002	215	Rev 202510 MISO Purchases		PPD0582687	Electric	204,198.76	
2025	11	N0000	555002	215	STJAMES - ENERGY ADJUSTMENT		PPD0582687	Electric	22,418.37	
2025	11	N0000	555002	215	STJAMES Delivered RE Energy		PPD0582687	Electric	119,641.72	
Total Purchases from Non-Assoc. Cos.									852,499.96	48,754,340.00

Total Co-Generation and Net Metering Generation									0.00	0.00
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2025	11	N0000	555010	235	Algiers PPA Energy		PPA0582740	Electric	875,120.74	
2025	11	N0000	555010	235	Algiers PPA Energy		PPD0582665	Electric	976,453.48	
2025	11	N0000	555010	235	Algiers PPA Energy		PPA0577306	Electric	(946,371.78)	
2025	11	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0577306	Electric	(58,922.65)	
2025	11	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPD0582665	Electric	61,227.57	
2025	11	N0000	555010	235	Algiers PPA Energy (NP6)	NP6	PPA0582740	Electric	59,378.16	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0577685	Electric	(29,807.18)	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPD0582652	Electric	58,996.55	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0577685	Electric	(143,859.62)	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPA0582711	Electric	52,749.29	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	AN1	PPD0582652	Electric	29,524.25	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0577685	Electric	(95,516.62)	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPD0582652	Electric	143,577.73	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPD0582652	Electric	46,843.11	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPD0582652	Electric	17,991.74	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0582711	Electric	54,366.91	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0577685	Electric	(355.83)	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	IN1	PPA0582711	Electric	120,698.29	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	WB1	PPA0582711	Electric	58,995.68	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	AN2	PPA0582711	Electric	138,987.14	
2025	11	N0000	555010	235	EAL MSS-4 ENERGY	WB2	PPA0577685	Electric	(18,992.06)	
2025	11	N0000	555010	235	ELA - RB30 Energy	RBS	PPD0582691	Electric	425,735.05	
2025	11	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0577299	Electric	(425,735.05)	
2025	11	N0000	555010	235	ELA - RB30 Energy	RBS	PPA0582736	Electric	340,213.76	
2025	11	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0577303	Electric	(1,164,479.43)	
2025	11	N0000	555010	235	ENOL - NM6 Energy	NP6	PPD0582671	Electric	1,210,031.36	
2025	11	N0000	555010	235	ENOL - NM6 Energy	NP6	PPA0582733	Electric	1,173,481.60	
2025	11	N0000	555010	235	Rev0225 SB ST RB30 Energy	RBS	PPD0579284	Electric	(4.28)	
Total Resource Plan Purchases-Energy									2,960,327.91	159,073,145.00

2025	11	N0000	555006	181	Fuel Charge	GG1	PPB0582641	Electric	1,068,714.46	
Total ENOI Share-Grand Gulf-Energy									1,068,714.46	193,307,929.00

Grand Total									4,717,019.24	415,233,306.00
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GROUP 2

ENOL Seasonal NOx Allowance Inventory

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	71	\$224.37	\$3.14	October 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal				
Total available	<u>71</u>	<u>\$224.37</u>	<u>\$3.14</u>	
Less Allowances consumed	(60)	(186.97)		
Ending inventory	<u>12</u>	<u>\$37.40</u>	<u>\$3.14</u>	

GROUP 3**ENOL Seasonal NOx Allowance Inventory**

	<u># of Allowances</u>	<u>Cost</u>	<u>Avg Price</u>	
Beginning Balance	67	\$ 753.84	\$ 11.25	October 2025 Ending Balance
Allowances Granted by EPA				
EPA New Unit Set Aside Redistribution				
Prior Period Allowance Adjustment				
Current Month Allowances Purchased				
Current Month Accrual				
Prior Month Accrual Reversal			0.00	
Total available	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	
Less Allowances consumed	0	0.00		
Ending inventory	<u>67</u>	<u>\$ 753.84</u>	<u>\$ 11.25</u>	

ENTERGY NEW ORLEANS, LLC
 AREA INPUT FOR 12 MONTHS ENDED NOVEMBER 2025

Oper. Mth.	(a) kWh Generation	(b) kWh Purchases	(c) kWh Sales for Resale	(d) ENOI Net Area Input a+b+c
December 2024	279,130,785	443,062,233	(321,763,712)	400,429,306
January 2025	61,101,688	496,656,721	(55,262,856)	502,495,553
February 2025	13,026,559	401,063,141	(24,382,733)	389,706,967
March 2025	19,420,094	366,763,465	(17,627,413)	368,556,146
April 2025	15,655,873	439,819,621	(33,504,272)	421,971,222
May 2025	40,872,957	477,329,956	(39,070,049)	479,132,864
June 2025	273,316,322	449,839,849	(182,409,629)	540,746,542
July 2025	369,792,032	470,236,635	(258,455,207)	581,573,460
August 2025	378,376,145	468,587,409	(257,308,923)	589,654,631
September 2025	335,658,659	440,383,467	(246,129,644)	529,912,482
October 2025	207,666,967	390,179,696	(195,932,090)	401,914,573
November 2025	252,557,973	401,135,414	(238,460,081)	415,233,306
Total 12 Mths.	2,246,576,054	5,245,057,607	(1,870,306,609)	5,621,327,052

**ENERGY NEW ORLEANS, LLC.
SUMMARY OF LOSS FACTORS
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

SERVICE VOLTAGE LEVEL	LOSS FACTOR	
	DEMAND	ENERGY
TRANSMISSION >= 230 kV	0.5333%	0.2260%
TRANSMISSION <230kV	1.0760%	0.4522%
PRIMARY	2.8682%	2.8134%
SECONDARY	4.5561%	4.7352%

