



February 26, 2026

Clerk of Council  
Council of the City of New Orleans  
1300 Perdido Street  
Rm. 1E09  
New Orleans, LA 70112

In accordance with Rider Schedule FAC-5 that was approved by the New Orleans City Council pursuant to Resolution R-20-67 in Council Docket UD-18-07, Entergy New Orleans, LLC has calculated Fuel Adjustments for the March 2026 billing cycle as follows:

ENO Fuel Adjustment Clause Rate for the Billing Month for:

- |    |  |                 |
|----|--|-----------------|
| 1. | Non-Transmission Service Voltage Level Sales | \$0.036934 /kWh |
| 2. | Transmission Service Voltage Level Sales     | \$0.036968 /kWh |

In accordance with Resolution R-20-67, Entergy New Orleans, LLC notified the City Council of New Orleans of an increase greater than \$0.01 in the monthly electric fuel adjustment. Per the response received from the Council on February 25, 2026, letter enclosed, the Fuel Adjustments which will be effective for the March 2026 billing cycle are as follows:

- |    |   |            |
|----|---|------------|
| 1. | Non- Transmission Service Voltage Level Sales | \$0.026934 |
| 2. | Transmission Service Voltage Level Sales      | \$0.026934 |

ENO submits with this filing the following documents to support these fuel calculations:

1. Attachment A of Rider Schedule FAC-5
2. Copy of backup work sheets
3. Complete copy of the Intra-System Billings on the accompanying CD

Entergy New Orleans, LLC will commence billing the above specified fuel adjustments in March bills.

Very truly yours,

*Scott Celino*

Scott Celino  
Manager, Fuel & Special Riders

SC/es



Entergy New Orleans, LLC  
1600 Perdido Street 70112-1208  
P.O. Box 61000  
New Orleans, LA 70161-1000  
Tel 504 670 3673  
Fax 504- 670-3603  
[kbolewa@entergy.com](mailto:kbolewa@entergy.com)

**Kevin T. Boleware**  
Manager – Regulatory Affairs

February 24, 2026

**VIA Electronic Delivery**

Erin Spears  
Chief of Staff, Council Utilities Regulatory Office  
City of New Orleans  
Room 6E07, City Hall  
1300 Perdido Street  
New Orleans, LA 70112

**Re: Pursuant to Rate Schedule FAC-8, Approved by Council Resolution R-19-457 Requiring Notification of a \$0.01/kWh or Greater Increase in the Monthly Electric Fuel Adjustment (ENO-FAC-Month in Reference — March 2026 compared to February 2026) – Proposed Mitigation**

Dear Ms. Spears:

In accordance with Paragraph B of Schedule FAC-8 (Fuel Adjustment Clause) implemented pursuant to Council Resolution R-19-457, Entergy New Orleans, LLC (“ENO”) notified the Council on February 16 that the Company’s preliminary calculation of the ENO March 2026 Fuel Adjustment Clause (“FAC”) factor indicates an increase of more than \$0.01/kWh over the previous billing month. The March 2026 FAC factor for ENO customers is estimated to be \$0.036934/kWh compared to the actual billed February 2026 FAC factor of \$0.014276/kWh. The estimated increase for a residential customer using 1,000 kWh would be \$22.66.

As reflected in the attached chart, Table 1, the key driver of the variance is a \$9.6M increase in fuel costs. The majority of this increase is due to an 88% increase in Henry Hub prices, January 2026 operation month \$7.80/MMBtu compared to December 2025 \$4.14/MMBtu, (see Table 2). Another key driver contributing is the 40% increase in Heating Degree Days, (see Table 3).

In order to reduce the effect on customers, ENO proposes billing an FAC rate of \$.026934/kWh in March 2026 to applicable customers. This would represent an increase of 0.01266/kWh or \$12.66 per 1,000 kWh residential customer’s bill as compared to February 2026. The estimated revenue deferred of \$4,021,605 will be recovered in accordance with the over-under mechanism.

If the Council would like to implement the proposed mitigated March 2026 FAC rate, please notify us no later than February 25, 2026. Otherwise, ENO will commence billing the calculated March 2026 FAC on March 2, 2026.

Please feel free to contact me with any questions regarding the information provided in this letter for further explanation of the variables contained in the FAC calculation.

Sincerely,

A handwritten signature in black ink that reads "Kevin T. Boleware". The signature is written in a cursive style with a large initial 'K' and 'B'.

Kevin T. Boleware

Enclosure

cc: All Councilmembers  
Council Utility Regulatory Office  
City Council Advisors

**Summary of ENO's Fuel Costs**  
**for March 2026 FAC Compared to February 2026 FAC**  
**Based on the Operations Months of January 2026 and December 2025**

Table One

| Fuel Rates                             | <u>January 2026</u> | <u>December 2025</u> | <u>Variance</u> | <u>% Change</u> |
|--|---------------------|----------------------|-----------------|-----------------|
| 1. Fuel & Purchased Power Energy Costs | \$15,618,529.73     | \$6,023,165.76       | \$9,595,363.96  | 159%            |
| 2. kWh Input                           | 442,253,025         | 409,510,155          | 32,742,871      | 8%              |
| 3. Fuel Rate                           | \$0.035316          | \$0.014708           | \$0.020608      | 140%            |
| <u>Rate</u>                            |                     |                      |                 |                 |
| 4. Total Fuel Costs                    | \$15,618,530        | \$6,023,166          | \$9,595,364     | 159%            |
| 5. Rate                                | \$0.035476          | \$0.014775           | \$0.020701      | 140%            |
| 6. Loss Adjusted Rate                  | \$0.035442          | \$0.014855           | \$0.020587      | 139%            |
| 7. Surcharge / kWh                     | \$0.001492          | -\$0.000579          | \$0.002071      | -358%           |
| 8. Billing FAC (L8 + L9)               | \$0.036934          | \$0.014276           | \$0.022658      | 159%            |

Table Two

| <u>Henry Hub</u> | <u>January 2026</u> | <u>December 2025</u> | <u>Variance</u> | <u>% Change</u> |
|------------------|---------------------|----------------------|-----------------|-----------------|
| \$/MMBtu         | \$7.80              | \$4.14               | \$3.65          | 88%             |

Table Three

| <u>Heating Degree Days</u> | <u>January 2026</u> | <u>December 2025</u> | <u>Variance</u> | <u>% Change</u> |
|----------------------------|---------------------|----------------------|-----------------|-----------------|
|                            | 173                 | 123                  | 49.56           | 40%             |

## Lewis, Jay

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**From:** Erin Spears <espears@nola.gov>  
**Sent:** Wednesday, February 25, 2026 5:38 PM  
**To:** BOLEWARE, KEVIN T  
**Cc:** Bobbie F. Mason; Christopher W. Roberts; Byron S Minor; Tyrienne V Jones; Jean-Paul Morrell; buddo@earthlink.net; jay.beatmann@dentons.com; jrogers; vprep@legendcgl.com; bwatson@legendcgl.com; Williams, Jessica; RODRIGUEZ, DEANNA; CASTAING, STACY; Garin, Blake; Rosemond, Polly; Nicholson, Courtney  
**Subject:** Re: March 2026 FAC Notification Letter

**⚠ HIGH RISK: UNTRUSTED EXTERNAL SENDER. DO NOT click links, or open attachments, if sender is unknown, or the message seems suspicious in any way. DO NOT provide your User ID or Password.**

Good evening, Kevin,  
Thank you for the letter. The Council supports ENO's proposed approach. Please proceed with the proposed mitigation.  
Best,  
Erin

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**From:** BOLEWARE, KEVIN T <kbolewa@entergy.com>  
**Sent:** Tuesday, February 24, 2026 3:21 PM  
**To:** Erin Spears <espears@nola.gov>  
**Cc:** Bobbie F. Mason <bfmason1@nola.gov>; Christopher W. Roberts <cwroberts@nola.gov>; Byron S Minor <Byron.Minor@nola.gov>; Tyrienne V Jones <Tyrienne.Varnado@nola.gov>; Jean-Paul Morrell <JP.Morrell@nola.gov>; Matthew Willard <Matthew.Willard@nola.gov>; Aimee B McCarron <Aimee.McCarron@nola.gov>; Lesli Harris <Lesli.Harris@nola.gov>; Freddie King <Freddie.King@nola.gov>; Eugene J Green <Eugene.Green@nola.gov>; Jason Hughes <Jason.Hughes@nola.gov>; Clinton.vince <Clinton.vince@dentons.com>; Presley Reed, Jr. <presley.reedjr@dentons.com>; emma.hand@dentons.com <emma.hand@dentons.com>; dee.mcgill@dentons.com <dee.mcgill@dentons.com>; buddo@earthlink.net <buddo@earthlink.net>; jay.beatmann@dentons.com <jay.beatmann@dentons.com>; jrogers <jrogers@legendcgl.com>; vprep@legendcgl.com <vprep@legendcgl.com>; bwatson@legendcgl.com <bwatson@legendcgl.com>; Williams, Jessica <jwill59@entergy.com>; RODRIGUEZ, DEANNA <DRODRI2@ENERGY.COM>; CASTAING, STACY <scastai@entergy.com>; Garin, Blake <bgarin@entergy.com>; Rosemond, Polly <prosemo@entergy.com>; Nicholson, Courtney <cnicho2@entergy.com>  
**Subject:** RE: March 2026 FAC Notification Letter

Please find attached a follow-up letter regarding the increase in the FAC and a proposed mitigation plan.

Kevin T. Boleware  
Entergy New Orleans Regulatory Affairs  
(504) 670-3673 or 8-567-3673

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**From:** BOLEWARE, KEVIN T

**Sent:** Monday, February 16, 2026 3:19 PM

**To:** Erin Spears <espears@nola.gov>

**Cc:** 'bfmason1@nola.gov' <bfmason1@nola.gov>; 'cwroberts@nola.gov' <cwroberts@nola.gov>; 'byron.minor@nola.gov' <byron.minor@nola.gov>; 'tyrienne.varnado@nola.gov' <tyrienne.varnado@nola.gov>; 'JP.Morrell@nola.gov' <JP.Morrell@nola.gov>; 'Matthew.Willard@nola.gov' <Matthew.Willard@nola.gov>; 'Aimee.McCarron@nola.gov' <Aimee.McCarron@nola.gov>; 'Lesli.Harris@nola.gov' <Lesli.Harris@nola.gov>; 'Freddie.King@nola.gov' <Freddie.King@nola.gov>; 'eugene.green@nola.gov' <eugene.green@nola.gov>; 'Jason.Hughes@nola.gov' <Jason.Hughes@nola.gov>; 'clinton.vince@dentons.com' <clinton.vince@dentons.com>; 'presley.reedjr@dentons.com' <presley.reedjr@dentons.com>; 'emma.hand@dentons.com' <emma.hand@dentons.com>; 'dee.mcgill@dentons.com' <dee.mcgill@dentons.com>; 'buddo@earthlink.net' <buddo@earthlink.net>; 'jay.beatmann@dentons.com' <jay.beatmann@dentons.com>; 'jrogers@legendcgl.com' <jrogers@legendcgl.com>; 'vprep@legendcgl.com' <vprep@legendcgl.com>; 'bwatson@legendcgl.com' <bwatson@legendcgl.com>; Williams, Jessica <jwill59@entergy.com>; RODRIGUEZ, DEANNA <DRODRI2@ENTERGY.COM>; CASTAING, STACY <scastai@entergy.com>; Garin, Blake <bgarin@entergy.com>; Nix, Leroy <lnix@entergy.com>; Rosemond, Polly <prosemo@entergy.com>; Nicholson, Courtney <cnicho2@entergy.com>

**Subject:** March 2026 FAC Notification Letter

Please find attached a letter regarding the expected increase in the FAC, sent on behalf of Leroy Nix.

Kevin T. Boleware  
Entergy New Orleans Regulatory Affairs  
(504) 670-3673 or 8-567-3673

This message is intended for the exclusive use of the intended addressee. If you have received this message in error or are not the intended addressee or his or her authorized agent, please notify me immediately by e-mail, discard any paper copies and delete all electronic files of this message.

AFFIDAVIT

STATE OF LOUISIANA

PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Scott M. Celino, who after being duly sworn, deposed that he is the person responsible for the preparation of the cost of fuel adjustment and all the information and calculations contained herein are, to the best of his knowledge and belief, true and correct.



Scott M. Celino  
Manager, Fuel & Special Riders  
Entergy Services, Inc.

SWORN TO AND SUBSCRIBED

before me this 9<sup>th</sup> day of

February, 2026.



J. ANDREW LEWIS, JR.  
Notary Public  
State of Louisiana  
Notary ID # 133686  
My Commission is for life.

AFFIDAVIT

STATE OF TEXAS

COUNTY OF MONTGOMERY

BEFORE ME, the undersigned authority, personally came and appeared, Michael J Goin, who after being duly sworn by me, did depose and say that he is Vice President, Fuel Supply Operations of Entergy Services, LLC and is authorized to purchase fuel for Entergy New Orleans, LLC and is responsible for the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Entergy New Orleans, LLC could purchase consistent with sound engineering and business practices.

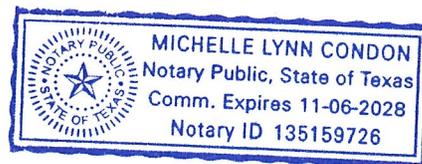


Vice President, Fuel Supply Operations  
Entergy Services, LLC

SWORN TO AND SUBSCRIBED before me this 12<sup>th</sup> day  
of February, 2026



Notary Public or Official



**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
 Data Based on Operations Month of January 2026  
 Applied to Bill in the Month of March 2026

| LINE NO  | DESCRIPTION  | REFERENCE             |                        |                        |
|--|--|-----------------------|------------------------|------------------------|
| <b>SECTION 1</b>   |  |                       |                        |                        |
| <b>FUEL RATES</b>  |  |                       |                        |                        |
| 1  | Total Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books      | WP3, L13              | <u>\$15,618,529.73</u> |                        |
| 1a   | Total Company kWh Input for Operations Month   | WP4                   | <u>442,253,025</u>     | kWh                    |
| 1b   | Fuel Rate  | L1/L1a                | <u>\$0.035316</u>      | /kWh                   |
| 2  | Non-Transmission Service Level Voltage Loss Factor                                       | Attachment A: P3, L5  | <u>1.003581</u>        |                        |
| 3  | Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month | L1b * L2              |                        | \$0.03544 /kWh         |
| 4  | Transmission Service Level Voltage Loss Factor   | Attachment A: P3, L6  | <u>1.004522</u>        |                        |
| 5  | Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month     | L1b* L4               |                        | <u>\$0.03548</u> /kWh  |
| <b>SECTION 2</b>   |  |                       |                        |                        |
| <b>(OVER) / UNDER SURCHARGE RATE</b>                         |  |                       |                        |                        |
| 6  | ENOL (Over) / Under Surcharge Rate for All kWh Sales in Billing Month                    | Attachment A: P2, L11 |                        | <u>\$0.001492</u> /kWh |
| <b>SECTION 3</b>   |  |                       |                        |                        |
| <b>FUEL ADJUSTMENT CLAUSE RATES</b>                          |  |                       |                        |                        |
| <b>ENO Fuel Adjustment Clause Rate in Billing Month for:</b> |  |                       |                        |                        |
| 7  | Non-Transmission Service Voltage Level Sales   | L3 + L6               |                        | <u>\$0.036934</u> /kWh |
| 8  | Transmission Service Voltage Level Sales   | L5 + L6               |                        | <u>\$0.036968</u> /kWh |

**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**ENO SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY**  
 Data Based on Operations Month of January 2026  
 Applied to Bill in the Month of March 2026

| LINE<br>NO                                  | DESCRIPTION  | REFERENCE   |                   |                        |
|---|--|---|-------------------|------------------------|
| <b>SECTION 1</b>                            |  |   |                   |                        |
| <b>FUEL ADJUSTMENT REVENUE</b>              |  |   |                   |                        |
| 1   | Non-Transmission Service Voltage Level Revenue for Operations Month  | WP2   | \$3,944,590.88    |                        |
| 2   | Transmission Service Voltage Level Revenue for Operations Month  | WP2   | \$181,059.90      |                        |
| 3   | Total Fuel Adjustment Revenue for Operations Month   | L1+L2   |                   | <u>\$4,125,650.78</u>  |
| <b>SECTION 2</b>                            |  |   |                   |                        |
| <b>CUMULATIVE (OVER) / UNDER COLLECTION</b> |  |   |                   |                        |
| 4   | ENO Cumulative (Over) / Under Collection from Previous Month   | Attachment A: P2 L9 of Previous<br>Month Filing                 | (\$3,227,758.81)  |                        |
| 5   | ENO Fuel & Purchased Power Costs   | WP3: L13  | \$15,618,529.73   |                        |
| 6   | Fuel Adjustment Revenue for Operations Month   | L3  | \$4,125,650.78    |                        |
| 7   | Prior Period Adjustments   |   |                   |                        |
| 8   | Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month | ((L4 + (L4+L5 -L6+L7)) / 2) *<br>((Prime Rate) / 12) (See Note) | \$14,167.58       |                        |
| 9   | ENO Cumulative (Over) / Under for Operations Month   | L4 + L5 - L6 + L7 + L8  |                   | <u>\$8,279,287.72</u>  |
| <b>SECTION 3</b>                            |  |   |                   |                        |
| <b>(OVER) / UNDER SURCHARGE RATE</b>        |  |   |                   |                        |
| 10  | ENO Sales for 12 Months Ending With Operations Month   | WP2, Ln 13  | 5,550,008,130_kWh |                        |
| 11  | ENO (Over) / Under Surcharge Rate for All kWh Sales in Billing Month   | L9/L10  |                   | <u>\$0.001492 /kWh</u> |

Note: Prime Rate on the last business day of the operations month as stated in the Wall Street Journal was 6.75%

**ENTERGY NEW ORLEANS, LLC**  
**FUEL ADJUSTMENT CLAUSE RATE FORMULA**  
**LOSS FACTORS / LOSS MULTIPLIERS**  
 Data Based on Operations Month of January 2026  
 Applied to Bill in the Month of March 2026

| LINE<br>NO             | DESCRIPTION   | REFERENCE              |                          |
|------------------------|---|------------------------|--------------------------|
| <b>SECTION 1</b>       |   |                        |                          |
| <b>SALES AND INPUT</b> |   |                        |                          |
| 1                      | Total Company Sales Subject to FAC for 12 Months Ending with Operations Month                               | WP2, Ln 13             | <u>5,250,734,384</u> kWh |
| 2                      | Total Company Net Area Input for 12 Months Ending with Operations Month                                     | WP4, Col. (d) 12 Mths. | <u>5,570,165,373</u> kWh |
| 3                      | Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level | WP2, Ln 20             | <u>300,627,062</u> kWh   |
| 4                      | Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month        | L2 - L3                | <u>5,269,538,311</u> kWh |
| <b>SECTION 2</b>       |   |                        |                          |
| <b>LOSS FACTORS</b>    |   |                        |                          |
| <i>Loss Factors:</i>   |   |                        |                          |
| 5                      | Non-Transmission Service Level Voltage Loss Factor  | L4 / L1                | <u>1.003581</u>          |
| 6                      | Transmission Service Level Voltage Loss Factor  | WP5                    | <u>1.004522</u>          |

ENTERGY NEW ORLEANS, LLC  
 KWH SALES FOR 12 MONTHS ENDED January 2026  
 AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

|  | (a)  | (b)                  | (c)                  | (d)                  | (e)  | (f)                | (g)                | (h)         | (i)                                | (j)              |  |
|--|--|----------------------|----------------------|----------------------|--|--------------------|--------------------|-------------|------------------------------------|------------------|--|
| Transmission Service Level                 |  |                      |                      |                      |  |                    |                    |             |                                    |                  |  |
| Line No.                                   | Oper. Mth.   | Residential          | Gov. & Mun. Incl. HV | Commercial           | Industrial<br>Incl.<br>Transmission<br>Service Level | HV                 | LIS                | EIS<br>Firm | EIS<br>Available<br>& Off-<br>Peak | Interdept.       | Non-Transmission<br>Level Sales for FAC<br>(a+b+c+d-e-f-g-h+i) |
| 1  | Feb-25   | 199,423,351          | 62,818,321           | 151,090,565          | 26,424,904   | 10,878,705         | 10,584,000         | -           | -                                  | 212,664          | 418,507,101  |
| 2  | Mar-25   | 144,874,134          | 56,346,301           | 142,306,052          | 31,275,777   | 11,110,052         | 14,784,000         | -           | -                                  | 212,664          | 349,120,876  |
| 3  | Apr-25   | 135,512,112          | 59,289,258           | 147,112,653          | 29,542,838   | 11,710,895         | 12,012,000         | -           | -                                  | 212,664          | 347,946,630  |
| 4  | May-25   | 167,533,300          | 63,196,793           | 166,138,114          | 30,538,969   | 12,717,915         | 11,130,000         | -           | -                                  | 212,664          | 403,771,924  |
| 5  | Jun-25   | 216,447,552          | 69,810,194           | 190,786,382          | 34,137,111   | 13,673,325         | 11,970,000         | -           | -                                  | 212,664          | 485,750,578  |
| 6  | Jul-25   | 271,556,366          | 72,661,552           | 204,818,674          | 35,705,788   | 13,692,515         | 12,096,000         | -           | -                                  | 212,664          | 559,166,529  |
| 7  | Aug-25   | 268,283,779          | 70,964,826           | 203,366,630          | 37,051,310   | 14,886,367         | 13,146,000         | -           | -                                  | 212,664          | 551,846,841  |
| 8  | Sep-25   | 252,057,617          | 72,920,626           | 201,984,544          | 36,201,050   | 14,943,053         | 13,020,000         | -           | -                                  | 212,664          | 535,413,448  |
| 9  | Oct-25   | 204,313,761          | 69,013,126           | 182,461,084          | 33,250,868   | 13,836,934         | 11,550,000         | -           | -                                  | 212,664          | 463,864,569  |
| 10   | Nov-25   | 139,681,932          | 60,681,931           | 154,183,269          | 31,671,864   | 13,638,076         | 13,398,000         | -           | -                                  | 212,664          | 359,395,583  |
| 11   | Dec-25   | 157,173,569          | 61,837,854           | 149,449,945          | 30,898,101   | 11,088,826         | 14,658,000         | -           | -                                  | 212,664          | 373,825,308  |
| 12   | Jan-26   | 181,440,043          | 61,517,118           | 153,614,231          | 24,090,024   | 11,315,083         | 7,434,000          | -           | -                                  | 212,664          | 402,124,997  |
| 13   | <b>Total 12 Mths.</b>  | <b>2,338,297,516</b> | <b>781,057,899</b>   | <b>2,047,312,144</b> | <b>380,788,604</b>                                   | <b>153,491,746</b> | <b>145,782,000</b> | <b>0</b>    | <b>0</b>                           | <b>2,551,968</b> | <b>5,250,734,384</b>   |
| 12 Months Transmission Service Level Sales |  |                      |                      |                      |  |                    |                    |             |                                    |                  |  |
| Adjusted to Input Level:                   |  |                      |                      |                      |  |                    |                    |             |                                    |                  |  |
| 14   | Transmission Service Excl. EIS Available & Off-Peak  |                      |                      |                      |  |                    |                    |             |                                    |                  | 299,273,746  |
| 15   | Voltage Level Adj.   |                      |                      |                      |  |                    |                    |             |                                    |                  | 1.004522   |
| 16   | Input for Transmission Service Level Sales (Excl. EIS Avail. & Off-Peak)                         |                      |                      |                      |  |                    |                    |             |                                    |                  | 300,627,062  |
| 17   | EIS Available & Off-Peak   |                      |                      |                      |  |                    |                    |             |                                    |                  | 0  |
| 18   | Voltage Level Adj. for EIS Avail. & Off-Peak (Other Trans. Serv. Level Voltage Level Adj. * 1.3) |                      |                      |                      |  |                    |                    |             |                                    |                  | 1.305879   |
| 19   | Input for Rate Schedule EIS Available & Off-Peak   |                      |                      |                      |  |                    |                    |             |                                    |                  | 0  |
| 20   | Total Input for Transmission Level Sales   |                      |                      |                      |  |                    |                    |             |                                    |                  | 300,627,062  |

ENTERGY NEW ORLEANS, LLC  
REVENUE FOR 12 MONTHS ENDED January 2026  
AS REVISED FOR EIS FIRM AND EIS AVAILABLE/OFF PEAK

|          | (a)                        | (b)               | (c)                  | (d)               | (e)   | (f)              | (g)              | (h)      | (i)                      | (j)        |   |
|----------|----------------------------|-------------------|----------------------|-------------------|---|------------------|------------------|----------|--------------------------|------------|---|
|          | Transmission Service Level |                   |                      |                   |   |                  |                  |          |                          |            |   |
| Line No. | Oper. Mth.                 | Residential       | Gov. & Mun. Incl. HV | Commercial        | Industrial Incl. Transmission Service Level | HV               | LIS              | EIS Firm | EIS Available & Off-Peak | Interdept. | Non-Transmission Level Revenues for FAC (a+b+c+d-e-f-g-h+i) |
| 1        | Feb-25                     | 1,499,257         | 480,349              | 1,161,564         | 194,888                                     | 79,099           | 76,956           | -        | -                        |            | 3,180,002   |
| 2        | Mar-25                     | 1,691,421         | 652,104              | 1,623,132         | 356,943                                     | 125,033          | 166,379          | -        | -                        |            | 4,032,189   |
| 3        | Apr-25                     | 5,005,767         | 2,164,816            | 5,224,043         | 1,070,529                                   | 417,611          | 428,348          | -        | -                        |            | 12,619,195  |
| 4        | May-25                     | 3,575,444         | 1,352,397            | 3,701,732         | 640,080                                     | 262,383          | 229,623          | -        | -                        |            | 8,777,646   |
| 5        | Jun-25                     | 4,060,936         | 1,305,672            | 3,613,380         | 628,902                                     | 247,255          | 216,454          | -        | -                        |            | 9,145,182   |
| 6        | Jul-25                     | 5,571,614         | 1,490,252            | 4,186,909         | 725,317                                     | 273,960          | 242,017          | -        | -                        |            | 11,458,115  |
| 7        | Aug-25                     | 4,906,373         | 1,294,924            | 3,755,910         | 668,005                                     | 264,620          | 233,683          | -        | -                        |            | 10,126,909  |
| 8        | Sep-25                     | 3,888,551         | 1,130,270            | 3,168,196         | 552,113                                     | 225,461          | 196,446          | -        | -                        |            | 8,317,224   |
| 9        | Oct-25                     | 3,212,937         | 1,083,059            | 2,865,678         | 519,644                                     | 214,915          | 179,395          | -        | -                        |            | 7,287,008   |
| 10       | Nov-25                     | 2,089,417         | 905,860              | 2,316,216         | 469,449                                     | 200,889          | 197,353          | -        | -                        |            | 5,382,700   |
| 11       | Dec-25                     | 2,221,631         | 874,894              | 2,121,447         | 436,485                                     | 156,585          | 206,986          | -        | -                        |            | 5,290,886   |
| 12       | Jan-26                     | 1,759,573         | 601,146              | 1,531,893         | 233,039                                     | 109,270          | 71,790           | -        | -                        |            | 3,944,591   |
| 13       | <b>Total 12 Mths.</b>      | <b>39,482,920</b> | <b>13,335,742</b>    | <b>35,270,101</b> | <b>6,495,393</b>                            | <b>2,577,080</b> | <b>2,445,429</b> | <b>0</b> | <b>0</b>                 |            | <b>89,561,648</b>   |

ENTERGY NEW ORLEANS, LLC  
 FUEL AND PURCHASED POWER COSTS  
 January 2026

|      |   | Per Book                |               |
|------|---|-------------------------|---------------|
| 1.   | Fuel to Acct. 501                                   | WP3.1                   | 20,476,688.95 |
| 2.   | Gas Hedging Results                                 | WP3.1                   | 0.00          |
| 3.   | Fuel to Acct. 547                                   | WP3.1                   | 0.00          |
| 4.   | Purchased Energy to Acct. 555                       | WP3.1                   | 8,704,535.91  |
| 4a.  | Purchased Energy to Acct. 555 - MISO                | WP3.1                   | 9,982,490.95  |
| 5.   | Total Fuel & Purchased Energy Costs                 | Sum of Lns. 1 to 4a     | 39,163,715.81 |
| 6.   | Sales to Non-Assoc. Cos. Acct. 447002               | WP3.1                   | 0.00          |
| 6a.  | Sales to Non-Assoc. Cos. Acct. 447002 - MISO        | WP3.1                   | 23,104,833.09 |
| 7.   | Total Sales for Resale                              | Sum of Lns. 6 and 6a    | 23,104,833.09 |
| 8.   | Fuel Oil Costs:                                     |                         |               |
| 8a.  | Acct. 501   | WP3.1                   | 0.00          |
| 8b.  | Acct. 547   | WP3.1                   | 0.00          |
| 9.   | Total Fuel Oil                                      | Sum of Lns. 8 and 8a    | 0.00          |
| 10.  | Reserve Equalization of New Resource Plan-Acct. 447 | WP3.1                   | 0.00          |
| 10a. | Reserve Equalization of New Resource Plan-Acct. 555 | WP3.1                   | 0.00          |
| 11.  | Total Reserve Equalization                          | Sum of Lns. 10 and 10a  | 0.00          |
| 12.  | Removal of LTSA included in costs above             | WP3.6                   | (440,352.99)  |
| 13.  | Fuel & Purchased Power Energy to ENOL Net Area      | L5 - L7 +L9 + L11 + L12 | 15,618,529.73 |



|      |   |       |        |     |                                |     |            |          |              |
|------|---|-------|--------|-----|--------------------------------|-----|------------|----------|--------------|
| 2026 | 1 | N0000 | 501203 | 172 | DTE                            | UP1 | FLC0592377 | Electric | 17,412.5     |
| 2026 | 1 | N0000 | 501203 | 172 | DTE ENERGY                     | UP1 | FLC0587440 | Electric | -22,075      |
| 2026 | 1 | N0000 | 501203 | 172 | DTE ENERGY                     | UP1 | FLP0590899 | Electric | 358.72       |
| 2026 | 1 | N0000 | 501203 | 172 | DTE ENERGY                     | UP1 | FLC0587440 | Electric | -358.72      |
| 2026 | 1 | N0000 | 501203 | 172 | DTE ENERGY                     | UP1 | FLP0590899 | Electric | 22,075       |
| 2026 | 1 | N0000 | 501203 | 172 | EAI TAX                        | UP1 | FLP0590899 | Electric | 800          |
| 2026 | 1 | N0000 | 501203 | 172 | ECO-ENERGY                     | UP1 | FLC0587440 | Electric | -21,975      |
| 2026 | 1 | N0000 | 501203 | 172 | ECO-ENERGY                     | UP1 | FLC0587440 | Electric | -357.09      |
| 2026 | 1 | N0000 | 501203 | 172 | ECO-ENERGY                     | UP1 | FLP0590899 | Electric | 21,975       |
| 2026 | 1 | N0000 | 501203 | 172 | ECO-ENERGY                     | UP1 | FLP0590899 | Electric | 357.09       |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE                     | UP1 | FLC0587440 | Electric | -215,368.75  |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE                     | UP1 | FLP0590899 | Electric | 215,368.75   |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE                     | UP1 | FLP0590899 | Electric | 3,499.76     |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE                     | UP1 | FLC0587440 | Electric | -3,499.76    |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE PRODUCTS OPERATING  | UP1 | FLC0592377 | Electric | 50           |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE PRODUCTS OPERATING  | UP1 | FLC0592377 | Electric | 124,040      |
| 2026 | 1 | N0000 | 501203 | 172 | ENTERPRISE PRODUCTS OPERATING  | UP1 | FLC0592377 | Electric | 2,015.65     |
| 2026 | 1 | N0000 | 501203 | 172 | EXXON MOBILE CORPORATION       | UP1 | FLC0592377 | Electric | 50           |
| 2026 | 1 | N0000 | 501203 | 172 | EXXON MOBILE CORPORATION       | UP1 | FLC0592377 | Electric | 3,050.27     |
| 2026 | 1 | N0000 | 501203 | 172 | EXXON MOBILE CORPORATION       | UP1 | FLC0592377 | Electric | 187,709      |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | UP1 | FLP0590899 | Electric | 476,176.64   |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | NO1 | FLC0592645 | Electric | 153,450      |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | UP1 | FLC0587440 | Electric | -496,180.56  |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | NO1 | FLC0587445 | Electric | -275.92      |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | NO1 | FLP0590898 | Electric | 153,536      |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | NO1 | FLC0587445 | Electric | -154,437     |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | NO1 | FLP0590898 | Electric | 1,187.63     |
| 2026 | 1 | N0000 | 501203 | 172 | GSPL                           | UP1 | FLC0592377 | Electric | 5,910.03     |
| 2026 | 1 | N0000 | 501203 | 172 | GULF SOUTH PIPELINE COMPANY LL | UP1 | FLC0592377 | Electric | 474,300      |
| 2026 | 1 | N0000 | 501203 | 172 | GUNVOR                         | UP1 | FLC0587440 | Electric | -27,781.25   |
| 2026 | 1 | N0000 | 501203 | 172 | GUNVOR                         | UP1 | FLC0587440 | Electric | -451.45      |
| 2026 | 1 | N0000 | 501203 | 172 | GUNVOR                         | UP1 | FLP0590899 | Electric | 451.45       |
| 2026 | 1 | N0000 | 501203 | 172 | GUNVOR                         | UP1 | FLP0590899 | Electric | 27,781.25    |
| 2026 | 1 | N0000 | 501203 | 172 | JANE STREET ENERGY MARKETING L | UP1 | FLC0592377 | Electric | 36,275.77    |
| 2026 | 1 | N0000 | 501203 | 172 | JANE STREET ENERGY MARKETING L | UP1 | FLC0592377 | Electric | 2,232,355.25 |
| 2026 | 1 | N0000 | 501203 | 172 | JANE STREET ENERGY MARKETING L | UP1 | FLC0592377 | Electric | 50           |
| 2026 | 1 | N0000 | 501203 | 172 | KES                            | UP1 | FLP0590899 | Electric | 550,487.5    |
| 2026 | 1 | N0000 | 501203 | 172 | KES                            | UP1 | FLC0587440 | Electric | -550,487.5   |
| 2026 | 1 | N0000 | 501203 | 172 | KES                            | UP1 | FLP0590899 | Electric | 8,945.43     |
| 2026 | 1 | N0000 | 501203 | 172 | KES                            | UP1 | FLC0587440 | Electric | -8,945.43    |
| 2026 | 1 | N0000 | 501203 | 172 | KOCH ENERGY SERVICES LLC       | UP1 | FLC0592377 | Electric | 839,530.5    |
| 2026 | 1 | N0000 | 501203 | 172 | KOCH ENERGY SERVICES LLC       | UP1 | FLC0592377 | Electric | 40.6         |
| 2026 | 1 | N0000 | 501203 | 172 | KOCH ENERGY SERVICES LLC       | UP1 | FLC0592377 | Electric | 11,078.12    |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA                        | UP1 | FLC0587440 | Electric | -52,310      |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA                        | UP1 | FLC0587440 | Electric | 21,312.5     |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA                        | UP1 | FLP0590899 | Electric | 52,310       |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA                        | UP1 | FLP0590899 | Electric | -21,312.5    |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA                        | UP1 | FLP0590899 | Electric | 850.04       |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA                        | UP1 | FLC0587440 | Electric | -850.04      |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA ENERGY MARKETING LLC   | UP1 | FLC0592377 | Electric | -9.86        |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA ENERGY MARKETING LLC   | UP1 | FLC0592377 | Electric | 1,859,991.68 |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA ENERGY MARKETING LLC   | UP1 | FLC0592377 | Electric | -21,312.5    |
| 2026 | 1 | N0000 | 501203 | 172 | NEXTERA ENERGY MARKETING LLC   | UP1 | FLC0592377 | Electric | -5,961.72    |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY                        | UP1 | FLC0592377 | Electric | 1,166.39     |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY INTRASTATE GAS LP      | UP1 | FLC0592377 | Electric | 20,999.98    |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY INTRASTATE GAS LP      | UP1 | FLC0592377 | Electric | 1,292,306.5  |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY INTRASTATE GAS LP      | UP1 | FLC0592377 | Electric | 50           |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY LP                     | UP1 | FLP0590899 | Electric | 55,754.17    |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY LP                     | UP1 | FLP0590899 | Electric | 3,320.02     |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY LP                     | UP1 | FLP0590899 | Electric | 204,308.25   |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY LP                     | UP1 | FLC0587440 | Electric | -204,308.25  |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY LP                     | UP1 | FLC0587440 | Electric | -75,157.08   |
| 2026 | 1 | N0000 | 501203 | 172 | REGENCY LP                     | UP1 | FLC0587440 | Electric | -3,320.02    |
| 2026 | 1 | N0000 | 501203 | 172 | REPSOL                         | NO1 | FLC0587445 | Electric | -101,350     |
| 2026 | 1 | N0000 | 501203 | 172 | REPSOL                         | NO1 | FLP0590898 | Electric | 101,350      |
| 2026 | 1 | N0000 | 501203 | 172 | REPSOL                         | NO1 | FLC0587445 | Electric | -2,027       |
| 2026 | 1 | N0000 | 501203 | 172 | REPSOL                         | NO1 | FLP0590898 | Electric | 2,027        |









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**Total Resource Plan Costs-Capacity**

**1,581,845.64**

|      |   |       |        |     |                              |     |            |          |             |
|------|---|-------|--------|-----|------------------------------|-----|------------|----------|-------------|
| 2026 | 1 | N0000 | 555006 | 180 | Demand Charge                | GG1 | PPB0592548 | Electric | 9,017,617.1 |
| 2026 | 1 | N0000 | 555006 | 180 | ENOL 25FRP-BillMitTurnaround | GG1 | DFA0591437 | Electric | -308,648.13 |
| 2026 | 1 | N0000 | 555006 | 180 | ENOL 25FRP-BillMitTurnaround | GG1 | DFA0591437 | Electric | -233,368.75 |
| 2026 | 1 | N0000 | 555006 | 180 | ENOL 25FRP-BillMitTurnaround | GG1 | DFA0591437 | Electric | -75,920.88  |

**Total ENOI Share Grand Gulf-Capacity & Reserve Equalization**

**8,399,679.34**

**Grand Total**

**9,981,524.98**

**Total Costs**

**32,297,841.20**

Entergy New Orleans, LLC

Kwhs

January 2026

| Year | Accounting Period | GL Business Unit | Account | Resource | Line Desc                      | Journal Id | Product Desc | Statistic Amt                       |
|------|-------------------|------------------|---------|----------|--------------------------------|------------|--------------|-------------------------------------|
| 2026 | 1                 | N0000            | 447002  | 737      | MISO Energy Sales              | PPD0592654 | Electric     | -218,416,999                        |
| 2026 | 1                 | N0000            | 447002  | 737      | Rev 202304 MISO Sales KWH      | PPD0592654 | Electric     | 26                                  |
| 2026 | 1                 | N0000            | 447002  | 737      | Rev 202509 MISO Sales KWH      | PPD0592654 | Electric     | 825                                 |
| 2026 | 1                 | N0000            | 447002  | 737      | Rev 202512 MISO Sales KWH      | PPD0592654 | Electric     | -481,365                            |
|      |                   |                  |         |          |                                |            |              | <b>(218,897,513)</b> Account 447002 |
| 2026 | 1                 | N0000            | 501203  | 172      | NOPS                           | ISB0592644 | Electric     | 12,625,000                          |
| 2026 | 1                 | N0000            | 501203  | 172      | NOPS Aux                       | ISB0592644 | Electric     | -348,878                            |
| 2026 | 1                 | N0000            | 501203  | 172      | UNION 1 NAT GAS                | ISB0592644 | Electric     | 164,127,687                         |
|      |                   |                  |         |          |                                |            |              | <b>176,403,809</b> Account 501203   |
| 2026 | 1                 | N0000            | 558200  | 175      | CANTELLI ALMONASTER SOLAR/QF - | ISB0592644 | Electric     | 30,392                              |
| 2026 | 1                 | N0000            | 558200  | 175      | MICHOUD GLOBAL SOLAR/QF - MICH | ISB0592644 | Electric     | 35,408                              |
| 2026 | 1                 | N0000            | 558200  | 175      | NOS SOLAR/QF - NOS SOLAR       | ISB0592644 | Electric     | 445,264                             |
| 2026 | 1                 | N0000            | 558200  | 175      | PATERSON SOLAR                 | ISB0592644 | Electric     | 37,445                              |
| 2026 | 1                 | N0000            | 558200  | 175      | QF DWYER SOLAR/QF - DWYER SOLA | ISB0592644 | Electric     | 3,650                               |
| 2026 | 1                 | N0000            | 558200  | 175      | QF TCI FRANCE SOLAR/QF - TCI F | ISB0592644 | Electric     | 87,765                              |
| 2026 | 1                 | N0000            | 558200  | 175      | RTA CARROLLTON SOLAR/QF - RTA  | ISB0592644 | Electric     | 12,555                              |
| 2026 | 1                 | N0000            | 558200  | 175      | TCI ALVAR ST SOLAR/QF - TCI AL | ISB0592644 | Electric     | 53,867                              |
| 2026 | 1                 | N0000            | 558200  | 175      | UNO SOLAR/QF - UNO SOLAR       | ISB0592644 | Electric     | 60,233                              |
|      |                   |                  |         |          |                                |            |              | <b>766,579</b> Account 558200       |
| 2026 | 1                 | N0000            | 555002  | 215      | IRIS - 50 MW - CAP CHG ADJUSTM | PPD0592654 | Electric     | 149,673                             |
| 2026 | 1                 | N0000            | 555002  | 215      | IRIS - 50 MW CAP CHG           | PPD0592654 | Electric     | 1,501,722                           |
| 2026 | 1                 | N0000            | 555002  | 215      | IRIS - ENERGY ADJUSTMENT KWH   | PPD0592654 | Electric     | 449,408                             |
| 2026 | 1                 | N0000            | 555002  | 215      | IRIS Delivered RE Energy       | PPD0592654 | Electric     | 4,504,777                           |
| 2026 | 1                 | N0000            | 555002  | 215      | MISO Energy Purchases          | PPD0592654 | Electric     | 49,567,897                          |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202304 Purchases Iris CAP  | PPD0592654 | Electric     | -3,554                              |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202304 Purchases Iris RE E | PPD0592654 | Electric     | -10,701                             |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202304 Purchases Iris Sche | PPD0592654 | Electric     | 39                                  |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202304 Purchases St James  | PPD0592654 | Electric     | 82                                  |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202509 MISO Purchases KWH  | PPD0592654 | Electric     | 464                                 |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202509 Purchases Iris CAP  | PPD0592654 | Electric     | -277                                |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202509 Purchases Iris RE E | PPD0592654 | Electric     | 121                                 |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202509 Purchases Iris Sche | PPD0592654 | Electric     | -952                                |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202512 MISO Purchases KWH  | PPD0592654 | Electric     | -1,015,432                          |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202512 Purchases Iris RE E | PPD0592654 | Electric     | -241,193                            |
| 2026 | 1                 | N0000            | 555002  | 215      | Rev 202512 Purchases Iris Sche | PPD0592654 | Electric     | 241,193                             |
| 2026 | 1                 | N0000            | 555002  | 215      | STJAMES - 20 MW - CAP CHG ADJU | PPD0592654 | Electric     | 64,702                              |
| 2026 | 1                 | N0000            | 555002  | 215      | STJAMES - 50 MW CAP CHG        | PPD0592654 | Electric     | 731,841                             |
| 2026 | 1                 | N0000            | 555002  | 215      | STJAMES - ENERGY ADJUSTMENT KW | PPD0592654 | Electric     | 194,469                             |
| 2026 | 1                 | N0000            | 555002  | 215      | STJAMES Delivered RE Energy    | PPD0592654 | Electric     | 2,195,159                           |
|      |                   |                  |         |          |                                |            |              | <b>58,329,438</b> Account 555002    |
| 2026 | 1                 | N0000            | 555005  | 221      | CRESCENT CROWN_CoG_Dec'25      | PPD0592540 | Electric     | 807                                 |
| 2026 | 1                 | N0000            | 555005  | 221      | Net Metering Credit - Jan'26   | PPD0592520 | Electric     | 4,874.13                            |
|      |                   |                  |         |          |                                |            |              | <b>5,681</b> Account 555005         |
| 2026 | 1                 | N0000            | 555010  | 235      | Algiers PPA Energy             | PPA0587794 | Electric     | -34,330,775                         |
| 2026 | 1                 | N0000            | 555010  | 235      | Algiers PPA Energy             | PPA0592122 | Electric     | 33,752,733                          |
| 2026 | 1                 | N0000            | 555010  | 235      | Algiers PPA Energy             | PPD0592131 | Electric     | 34,658,709                          |
| 2026 | 1                 | N0000            | 555010  | 235      | Algiers PPA Energy (NP6)       | PPD0592131 | Electric     | 4,190,319                           |
| 2026 | 1                 | N0000            | 555010  | 235      | Algiers PPA Energy (NP6)       | PPA0587794 | Electric     | -4,190,241                          |
| 2026 | 1                 | N0000            | 555010  | 235      | Algiers PPA Energy (NP6)       | PPA0592122 | Electric     | 4,032,975                           |
| 2026 | 1                 | N0000            | 555010  | 235      | EAL MSS-4 ENERGY               | PPD0591044 | Electric     | 50,199,291                          |
| 2026 | 1                 | N0000            | 555010  | 235      | EAL MSS-4 ENERGY               | PPA0592570 | Electric     | 49,958,438                          |
| 2026 | 1                 | N0000            | 555010  | 235      | EAL MSS-4 ENERGY               | PPA0587772 | Electric     | -50,199,291                         |
| 2026 | 1                 | N0000            | 555010  | 235      | ELA - RB30 Energy              | PPA0587802 | Electric     | -73,265,125                         |
| 2026 | 1                 | N0000            | 555010  | 235      | ELA - RB30 Energy              | PPA0592129 | Electric     | 73,325,329                          |
| 2026 | 1                 | N0000            | 555010  | 235      | ELA - RB30 Energy              | PPD0592138 | Electric     | 73,265,125                          |
| 2026 | 1                 | N0000            | 555010  | 235      | ENOL - NM6 Energy              | PPD0592133 | Electric     | 82,812,625                          |
| 2026 | 1                 | N0000            | 555010  | 235      | ENOL - NM6 Energy              | PPA0592124 | Electric     | 79,703,058                          |
| 2026 | 1                 | N0000            | 555010  | 235      | ENOL - NM6 Energy              | PPA0587796 | Electric     | -82,811,081                         |

|                    |   |       |        |     |                       |            |          |                    |                |
|--------------------|---|-------|--------|-----|-----------------------|------------|----------|--------------------|----------------|
|                    |   |       |        |     |                       |            |          | <u>241,102,089</u> | Account 555010 |
| 2026               | 1 | N0000 | 555006 | 181 | POWER PURCHASED - KWH | PPB0592548 | Electric | 184,542,942        |                |
|                    |   |       |        |     |                       |            |          | <u>184,542,942</u> | Account 555200 |
| <b>Grand Total</b> |   |       |        |     |                       |            |          | <u>442,253,023</u> |                |

Estimated FOR ENTERGY ENOL FOR 202601

LE (All)

|                                    |          | Data  |                  |   |                  |                      |                        |                  |                        |               |                     |                 |                     |                        |                   |                        |
|------------------------------------|----------|---|------------------|---|------------------|----------------------|------------------------|------------------|------------------------|---------------|---------------------|-----------------|---------------------|------------------------|-------------------|------------------------|
| PLANT                              | PIPELINE | SUPPLIER                                    | MCF@14.73        | SCHEDULED DELIVERED                         | FUEL MMBTU       | SCHEDULED RECEIVABLE | NET AMOUNT             | STORAGE TRSP     | STORAGE TRSP           | STORAGE ELEC  | OTHER               | COUNTY TAX      | STATE TAX           | GROSS AMOUNT           |                   |                        |
| PUPP 1                             | GSPL     | CASTLETON COMMODITIES MERCHANT TRADING L.P. | 0                | 16,600                                      | 120              | 16,600               | \$140,519.00           | \$0.00           | \$569.09               | 0             | \$0.00              | 11.86           | 2,283.43            | \$143,383.38           |                   |                        |
|                                    |          | CONCORD ENERGY LLC                          | 0                | 15,000                                      | 319              | 15,000               | \$142,500.00           | \$0.00           | \$241.91               | 0             | \$0.00              | 23.23           | 2,315.63            | \$145,080.77           |                   |                        |
|                                    |          | CONTINENTAL RESOURCES INC                   | 0                | 3,100                                       | 240              | 3,100                | \$50,421.50            | \$0.00           | \$181.53               | 0             | \$0.00              | 10.54           | 819.35              | \$51,432.92            |                   |                        |
|                                    |          | DRW ENERGY TRADING                          | 0                | 9,600                                       | 70               | 9,600                | \$166,440.00           | \$0.00           | \$331.66               | 0             | \$0.00              | 19.46           | 2,704.65            | \$169,495.77           |                   |                        |
|                                    |          | ENTERPRISE PRODUCTS OPERATING LLC           | 0                | 12,000                                      | 27               | 12,000               | \$114,000.00           | \$0.00           | \$20.66                | 0             | \$0.00              | 45.95           | 1,852.50            | \$115,919.11           |                   |                        |
|                                    |          | EXXON MOBILE CORPORATION                    | (580)            | (600)                                       | 91               | (600)                | (\$1,536.00)           | \$0.00           | \$69.21                | 0             | \$0.00              | (0.41)          | (24.96)             | (\$1,492.16)           |                   |                        |
|                                    |          | GULF SOUTH PIPELINE COMPANY LLC             | 0                | 0   | 0                | 0                    | \$0.00                 | \$0.00           | \$0.00                 | 0             | \$474,300.00        | 0.00            | 0.00                | \$474,300.00           |                   |                        |
|                                    |          | JANE STREET ENERGY MARKETING LLC            | 0                | 13,600                                      | 394              | 13,600               | \$512,521.00           | \$0.00           | \$1,856.13             | 0             | \$0.00              | 11.48           | 8,328.47            | \$522,717.08           |                   |                        |
|                                    |          | KOCH ENERGY SERVICES LLC                    | 0                | 28,500                                      | 1,043            | 28,500               | \$262,250.00           | \$0.00           | \$929.22               | 0             | \$0.00              | 15.62           | 4,261.56            | \$267,456.41           |                   |                        |
|                                    |          | NEXTERA ENERGY MARKETING LLC                | 0                | 0   | 0                | 0                    | \$0.00                 | \$0.00           | \$0.00                 | 0             | (\$21,312.50)       | 0.00            | 0.00                | (\$21,312.50)          |                   |                        |
|                                    |          | SOUTHWEST ENERGY L.P.                       | 0                | 0   | 224              | 0                    | \$0.00                 | \$0.00           | \$170.44               | 0             | \$0.00              | 0.00            | 0.00                | \$170.44               |                   |                        |
|                                    |          | SPOTLIGHT ENERGY LLC                        | 0                | 0   | 0                | 0                    | \$0.00                 | \$0.00           | \$0.00                 | 0             | (\$12,012.50)       | 0.00            | 0.00                | (\$12,012.50)          |                   |                        |
|                                    |          | TENASKA MARKETING VENTURES                  | 0                | 0   | 77               | 0                    | \$0.00                 | \$0.00           | \$58.10                | 0             | \$0.00              | 0.00            | 0.00                | \$58.10                |                   |                        |
|                                    |          | TEXLA ENERGY MANAGEMENT INC.                | (1,208)          | 1,250                                       | 96               | 1,250                | \$78,094.00            | \$0.00           | \$454.14               | 0             | \$0.00              | 8.21            | 1,269.03            | \$79,825.38            |                   |                        |
|                                    |          | UNIPER ENERGY                               | 0                | 0   | 66               | 0                    | \$0.00                 | \$0.00           | \$312.81               | 0             | \$0.00              | 0.00            | 0.00                | \$312.81               |                   |                        |
|                                    |          | VITOL INC                                   | 0                | 0   | 0                | 0                    | \$0.00                 | \$0.00           | \$0.00                 | 0             | (\$13,562.50)       | 0.00            | 0.00                | (\$13,562.50)          |                   |                        |
|                                    |          | WELLS FARGO                                 | 0                | 3,950                                       | 152              | 3,950                | \$145,103.25           | \$0.00           | \$715.13               | 0             | \$0.00              | 10.42           | 2,357.93            | \$148,186.73           |                   |                        |
|                                    |          | <b>GSPL Total</b>                           |                  |   | <b>(1,787)</b>   | <b>103,000</b>       | <b>2,919</b>           | <b>103,000</b>   | <b>\$1,610,312.75</b>  | <b>\$0.00</b> | <b>\$5,910.03</b>   | <b>0</b>        | <b>\$427,412.50</b> | <b>156.37</b>          | <b>26,167.58</b>  | <b>\$2,069,959.23</b>  |
|                                    |          | TRANS-UNION                                 | GSPL             | ARM ENERGY                                  | 26,996           | 27,946               | 0                      | 28,300           | \$126,947.50           | \$0.00        | \$41.92             | 0               | \$0.00              | 50.00                  | 2,062.90          | \$129,102.32           |
|                                    |          |   |                  | CASTLETON COMMODITIES MERCHANT TRADING L.P. | 24,010           | 24,855               | 0                      | 25,100           | \$451,922.50           | \$0.00        | \$37.28             | 0               | \$0.00              | 38.14                  | 7,343.74          | \$459,341.66           |
|                                    |          |   |                  | CIMA ENERGY                                 | 75,858           | 78,528               | 0                      | 78,950           | \$1,117,742.75         | \$0.00        | \$117.79            | 0               | \$0.00              | 48.92                  | 18,163.32         | \$1,136,072.78         |
|                                    |          |   |                  | CONCORD ENERGY LLC                          | 44,940           | 46,522               | 0                      | 46,850           | \$164,177.50           | \$0.00        | \$69.78             | 0               | \$0.00              | 26.77                  | 2,667.88          | \$166,941.93           |
|                                    |          |   |                  | CONOCOPHILLIPS COMPANY                      | 3,148            | 3,259                | 0                      | 3,300            | \$18,150.00            | \$0.00        | \$4.89              | 0               | \$0.00              | 50.00                  | 294.94            | \$18,499.83            |
|                                    |          |   |                  | CONTINENTAL RESOURCES INC                   | 33,719           | 34,906               | 0                      | 35,150           | \$188,722.50           | \$0.00        | \$52.36             | 0               | \$0.00              | 39.46                  | 3,066.74          | \$191,881.06           |
|                                    |          |   |                  | DRW ENERGY TRADING                          | 8,436            | 8,733                | 0                      | 8,800            | \$245,916.00           | \$0.00        | \$13.10             | 0               | \$0.00              | 28.38                  | 3,996.14          | \$249,953.61           |
|                                    |          |   |                  | DTE   | 3,339            | 3,456                | 0                      | 3,500            | \$17,412.50            | \$0.00        | \$5.18              | 0               | \$0.00              | 50.00                  | 282.95            | \$17,750.64            |
| ENTERPRISE PRODUCTS OPERATING LLC  | 3,838    |   |                  | 3,973                                       | 0                | 4,000                | \$10,040.00            | \$0.00           | \$5.96                 | 0             | \$0.00              | 4.05            | 163.15              | \$10,213.16            |                   |                        |
| EXXON MOBILE CORPORATION           | 13,436   |   |                  | 13,909                                      | 0                | 14,000               | \$189,245.00           | \$0.00           | \$19.96                | 0             | \$0.00              | 50.41           | 3,075.23            | \$192,390.60           |                   |                        |
| JANE STREET ENERGY MARKETING LLC   | 47,202   |   |                  | 48,863                                      | 0                | 49,250               | \$1,719,834.25         | \$0.00           | \$73.29                | 0             | \$0.00              | 38.52           | 27,947.31           | \$1,747,893.37         |                   |                        |
| KOCH ENERGY SERVICES LLC           | 146,163  |   |                  | 151,307                                     | 0                | 152,350              | \$577,280.50           | \$0.00           | \$226.96               | 0             | \$0.00              | 24.98           | 6,816.56            | \$584,349.00           |                   |                        |
| NEXTERA ENERGY MARKETING LLC       | 54,337   |   |                  | 56,249                                      | 0                | 56,249               | \$1,859,991.68         | \$0.00           | \$84.37                | 0             | \$0.00              | (9.86)          | (5,961.72)          | \$1,854,104.47         |                   |                        |
| REGENCY INTRASTATE GAS LP          | 65,012   |   |                  | 74,800                                      | 0                | 74,800               | \$1,292,306.50         | \$0.00           | \$100.95               | 0             | \$0.00              | 50.00           | 20,999.98           | \$1,313,457.43         |                   |                        |
| SOUTHWEST ENERGY L.P.              | 123,432  |   |                  | 127,776                                     | 0                | 128,000              | \$1,817,397.50         | \$0.00           | \$191.66               | 0             | \$0.00              | 50.00           | 29,532.71           | \$1,847,171.87         |                   |                        |
| SPOTLIGHT ENERGY LLC               | 160,598  |   |                  | 191,250                                     | 0                | 191,250              | \$2,681,062.50         | \$0.00           | \$249.38               | 0             | \$0.00              | (2.68)          | (2,335.94)          | \$2,678,973.26         |                   |                        |
| TENASKA MARKETING VENTURES         | 10,793   |   |                  | 11,173                                      | 0                | 11,250               | \$101,437.50           | \$0.00           | \$16.76                | 0             | \$0.00              | 50.00           | 1,648.36            | \$103,152.62           |                   |                        |
| TEXLA ENERGY MANAGEMENT INC.       | 12,755   |   |                  | 13,204                                      | 0                | 13,300               | \$397,693.50           | \$0.00           | \$17.93                | 0             | \$0.00              | 41.79           | 6,462.52            | \$404,215.74           |                   |                        |
| TRANS-UNION INTERSTATE PIPELINE LP | 0        |   |                  | 0   | 0                | 0                    | \$0.00                 | \$0.00           | \$0.00                 | 0             | \$110,451.50        | 0.00            | 0.00                | \$110,451.50           |                   |                        |
| UNIPER ENERGY                      | 7,954    |   |                  | 8,234                                       | 0                | 8,300                | \$283,026.50           | \$0.00           | \$12.35                | 0             | \$0.00              | 50.00           | 4,599.18            | \$287,688.03           |                   |                        |
| UNITED ENERGY TRADING              | 7,631    |   |                  | 7,900                                       | 0                | 8,000                | \$29,422.50            | \$0.00           | \$11.85                | 0             | \$0.00              | 50.00           | 478.12              | \$29,962.47            |                   |                        |
| VITOL INC                          | 158,908  |   |                  | 189,500                                     | 0                | 189,500              | \$2,524,312.50         | \$0.00           | \$246.75               | 0             | \$0.00              | 87.71           | 14,533.59           | \$2,539,180.55         |                   |                        |
| WELLS FARGO                        | 18,187   |   |                  | 18,827                                      | 0                | 18,975               | \$550,849.25           | \$0.00           | \$28.24                | 0             | \$0.00              | 39.58           | 8,951.30            | \$559,868.37           |                   |                        |
| <b>TRANS-UNION Total</b>           |          |   |                  |   | <b>1,050,695</b> | <b>1,145,170</b>     | <b>0</b>               | <b>1,149,174</b> | <b>\$16,364,890.93</b> | <b>\$0.00</b> | <b>\$1,628.73</b>   | <b>0</b>        | <b>\$110,451.50</b> | <b>856.15</b>          | <b>154,788.96</b> | <b>\$16,632,616.27</b> |
| REGENCY                            | GSPL     |   |                  | ARM ENERGY                                  | 0                | 0                    | 354                    | 0                | \$0.00                 | \$0.00        | \$380.07            | 0               | \$0.00              | 0.00                   | 0.00              | \$380.07               |
|                                    |          |   |                  | CASTLETON COMMODITIES MERCHANT TRADING L.P. | 0                | 0                    | 125                    | 0                | \$0.00                 | \$0.00        | \$134.30            | 0               | \$0.00              | 0.00                   | 0.00              | \$134.30               |
|                                    |          | CIMA ENERGY                                 | 0                | 3,300                                       | 422              | 3,300                | \$24,750.00            | \$0.00           | \$453.26               | 0             | \$0.00              | 1.08            | 402.19              | \$25,606.53            |                   |                        |
|                                    |          | CONOCOPHILLIPS COMPANY                      | 0                | 0   | 41               | 0                    | \$0.00                 | \$0.00           | \$44.32                | 0             | \$0.00              | 0.00            | 0.00                | \$44.32                |                   |                        |
|                                    |          | DTE   | 0                | 0   | 44               | 0                    | \$0.00                 | \$0.00           | \$47.00                | 0             | \$0.00              | 0.00            | 0.00                | \$47.00                |                   |                        |
|                                    |          | UNITED ENERGY TRADING                       | 0                | 0   | 100              | 0                    | \$0.00                 | \$0.00           | \$107.44               | 0             | \$0.00              | 0.00            | 0.00                | \$107.44               |                   |                        |
| <b>REGENCY Total</b>               |          |   | <b>0</b>         | <b>3,300</b>                                | <b>1,086</b>     | <b>3,300</b>         | <b>\$24,750.00</b>     | <b>\$0.00</b>    | <b>\$1,166.39</b>      | <b>0</b>      | <b>\$0.00</b>       | <b>1.08</b>     | <b>402.19</b>       | <b>\$26,319.66</b>     |                   |                        |
| <b>PUPP 1 Total</b>                |          |   | <b>1,048,908</b> | <b>1,251,470</b>                            | <b>4,005</b>     | <b>1,255,474</b>     | <b>\$17,999,953.68</b> | <b>\$0.00</b>    | <b>\$8,705.15</b>      | <b>0</b>      | <b>\$537,864.00</b> | <b>1,013.61</b> | <b>181,358.73</b>   | <b>\$18,728,895.16</b> |                   |                        |
| <b>Grand Total</b>                 |          |   | <b>1,048,908</b> | <b>1,251,470</b>                            | <b>4,005</b>     | <b>1,255,474</b>     | <b>\$17,999,953.68</b> | <b>\$0.00</b>    | <b>\$8,705.15</b>      | <b>0.00</b>   | <b>\$537,864.00</b> | <b>1,013.61</b> | <b>181,358.73</b>   | <b>\$18,728,895.16</b> |                   |                        |

ENOI ACTUAL GAS ACCOUNTING CLOSE FOR December 2025

| PROD MO | PLANT   | PIPELINE    | GD_TYPE | SUPPLIER NAME    | Data      |            |            |            |                |             |                    |                |              |                      |              |        |   |
|---------|---------|-------------|---------|------------------|-----------|------------|------------|------------|----------------|-------------|--------------------|----------------|--------------|----------------------|--------------|--------|---|
|         |         |             |         |                  | MCF 14.73 | BURN MMBTU | FUEL MMBTU | PROV MMBTU | NET \$AMOUNT   | \$TRANSPORT | Sum of RESALE TRSP | \$STORAGE TRSP | \$OTHER      | \$COUNTY TAX ACCRUED | \$COUNTY TAX |        |   |
| (blank) | (blank) | (blank)     | (blank) | (blank)          |           |            |            |            |                |             |                    |                |              |                      |              |        |   |
| 11/2025 | PUPP 1  | TRANS-UNION | STIMB   | TRANS-UNION      | (26,320)  | (26,211)   | 0          | -26,211    | (\$92,150.01)  | \$0.00      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | TU IMBAL         | 25,320    | 26,211     | 0          | 26,211     | \$100,783.92   | \$0.00      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | DDX REPSOL       | 19,490    | 19,850     | 150        | 20,000     | \$101,350.00   | \$277.90    | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
| 12/2025 | NOPS    | GSPL        | TRSP    | GSPL             | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$153,536.00 | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | INIU STORAGE     | 8,817     | 8,980      | 0          | 8,980      | \$43,104.00    | (\$125.72)  | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | INWD STORAGE     | 72,621    | 73,961     | 0          | 73,961     | \$260,601.58   | \$1,035.45  | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         | PUPP 1  | GSPL        | TRSP    | GSPL             | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | NEXTERA          | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$0.00       | (\$21,312.50)        | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SPOTLIGHT        | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$0.00       | (\$12,012.50)        | \$0.00       | \$0.00 | 0 |
|         |         |             |         | VITOL INC        | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$0.00       | (\$13,562.50)        | \$0.00       | \$0.00 | 0 |
|         |         | TRANS-UNION | DDX     | REGENCY LP       | 38,964    | 40,650     | 0          | 40,650     | \$179,783.25   | \$60.98     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | DTE ENERGY       | 4,732     | 4,937      | 63         | 5,000      | \$22,075.00    | \$7.41      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | NEXTERA          | 11,023    | 11,500     | 0          | 11,500     | \$52,310.00    | \$17.25     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | TENASKA          | 17,851    | 18,623     | 127        | 18,750     | \$91,337.50    | \$27.93     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | KES              | 93,746    | 97,802     | 698        | 98,500     | \$419,937.50   | \$146.72    | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CASTLETON        | 2,380     | 2,483      | 17         | 2,500      | \$10,962.50    | \$3.72      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | ARM ENERGY       | 3,502     | 3,654      | 46         | 3,700      | \$16,298.50    | \$5.48      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CIMA             | 29,118    | 30,377     | 73         | 30,450     | \$132,372.50   | \$43.57     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CONCORD ENERGY   | 13,043    | 13,607     | 93         | 13,700     | \$55,218.00    | \$20.41     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | ENTERPRISE       | 14,281    | 14,899     | 101        | 15,000     | \$65,118.75    | \$22.35     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CONTINENTAL      | 28,561    | 29,787     | 203        | 30,000     | \$118,062.50   | \$44.69     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | ECO-ENERGY       | 4,733     | 4,938      | 62         | 5,000      | \$21,975.00    | \$7.41      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SW ENERGY        | 19,171    | 20,000     | 0          | 20,000     | \$90,425.00    | \$30.00     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | GUNVOR           | 5,951     | 6,208      | 42         | 6,250      | \$27,781.25    | \$9.31      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | STIMB TU IMBAL   | (79,585)  | (83,028)   | 0          | -83,028    | (\$315,282.22) | \$0.00      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | TRSP TRANS-UNION | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$110,451.50 | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | REGENCY LP       | 35,945    | 37,500     | 0          | 37,500     | \$181,500.00   | \$56.25     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | TENASKA          | 28,560    | 29,796     | 204        | 30,000     | \$140,400.00   | \$44.69     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | KES              | 42,841    | 44,684     | 306        | 45,000     | \$209,700.00   | \$67.41     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CIMA             | 17,972    | 18,750     | 0          | 18,750     | \$90,656.25    | \$28.13     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CONCORD ENERGY   | 14,280    | 14,898     | 102        | 15,000     | \$69,750.00    | \$22.35     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CONTINENTAL      | 14,280    | 14,898     | 102        | 15,000     | \$69,862.50    | \$22.34     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SW ENERGY        | 28,756    | 30,000     | 0          | 30,000     | \$145,650.00   | \$45.00     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | TAX EAI TAX      | 0         | 0          | 0          | 0          | \$0.00         | \$0.00      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$800.00     | \$0.00 | 0 |
|         |         |             |         | MDX SPOTLIGHT    | 95,853    | 100,000    | 0          | 100,000    | \$447,312.50   | \$150.00    | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | VITOL INC        | 88,664    | 92,500     | 0          | 92,500     | \$422,614.00   | \$138.73    | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | IDX-R REGENCY LP | 4,793     | 5,000      | 0          | 5,000      | \$18,500.00    | \$7.50      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | KES              | 17,612    | 18,374     | 126        | 18,500     | \$76,725.00    | \$27.56     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CASTLETON        | 4,733     | 4,938      | 62         | 5,000      | \$19,000.00    | \$7.41      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | ARM ENERGY       | 37,863    | 39,501     | 499        | 40,000     | \$173,750.00   | \$59.25     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | ENTERPRISE       | 21,420    | 22,347     | 153        | 22,500     | \$92,500.00    | \$33.52     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SPOTLIGHT        | 24,347    | 25,400     | 0          | 25,400     | \$109,274.00   | \$38.10     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | DDX-R ARM ENERGY | 18,931    | 19,750     | 250        | 20,000     | \$86,000.00    | \$29.63     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | ENTERPRISE       | 14,280    | 14,898     | 102        | 15,000     | \$57,750.00    | \$22.35     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SW ENERGY        | 9,585     | 10,000     | 0          | 10,000     | \$44,000.00    | \$15.00     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | IDX ARM ENERGY   | 9,466     | 9,875      | 125        | 10,000     | \$46,800.00    | \$14.81     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | IDX-T ARM ENERGY | 4,733     | 4,938      | 62         | 5,000      | \$23,000.00    | \$7.41      | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SPOTLIGHT        | 7,099     | 7,406      | 94         | 7,500      | \$34,500.00    | \$11.11     | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | IDS-R REGENCY LP | (27,318)  | (28,500)   | 0          | -28,500    | (\$119,850.00) | (\$42.75)   | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | KES              | (23,563)  | (24,582)   | (168)      | -24,750    | (\$89,925.00)  | (\$36.88)   | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | CIMA             | (22,526)  | (23,500)   | 0          | -23,500    | (\$99,487.50)  | (\$35.26)   | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |
|         |         |             |         | SW ENERGY        | (38,341)  | (40,000)   | 0          | -40,000    | (\$168,000.00) | (\$60.00)   | 0                  | \$0.00         | \$0.00       | \$0.00               | \$0.00       | \$0.00 | 0 |



**ENO LTSA Costs Realigned to base rates**

Cost Month

Jan-26

| <b>Plant</b>             | <b>total cost</b> | <b>ENO Share</b> | <b>ENO Cost</b>       |
|--------------------------|-------------------|------------------|-----------------------|
| Union PB1                | 327,432           | 100.000%         | 327,432               |
| NM6 (Includes Algiers %) | 508,291           | 21.012%          | 106,802               |
| Perryville               | 746,690           | 0.461%           | 3,441                 |
| Acadia                   | 218,308           | 1.227%           | 2,678                 |
|                          |                   |                  | <b><u>440,353</u></b> |

ENTERGY NEW ORLEANS, LLC  
 AREA INPUT FOR 12 MONTHS ENDED January 2026

| Oper. Mth.            | (a)<br>kWh<br>Generation | (b)<br>kWh<br>Purchases | (c)<br>kWh<br>Sales for Resale | (d)<br>ENOI Net<br>Area Input<br>a+b+c |
|-----------------------|--------------------------|-------------------------|--------------------------------|--|
| February 2025         | 13,026,559               | 401,063,141             | (24,382,733)                   | <b>389,706,967</b>                     |
| March 2025            | 19,420,094               | 366,763,465             | (17,627,413)                   | <b>368,556,146</b>                     |
| April 2025            | 15,655,873               | 439,819,621             | (33,504,272)                   | <b>421,971,222</b>                     |
| May 2025              | 40,872,957               | 477,329,956             | (39,070,049)                   | <b>479,132,864</b>                     |
| June 2025             | 273,316,322              | 449,839,849             | (182,409,629)                  | <b>540,746,542</b>                     |
| July 2025             | 369,792,032              | 470,236,635             | (258,455,207)                  | <b>581,573,460</b>                     |
| August 2025           | 378,376,145              | 468,587,409             | (257,308,923)                  | <b>589,654,631</b>                     |
| September 2025        | 335,658,659              | 440,383,467             | (246,129,644)                  | <b>529,912,482</b>                     |
| October 2025          | 207,666,967              | 390,179,696             | (195,932,090)                  | <b>401,914,573</b>                     |
| November 2025         | 252,557,973              | 401,135,414             | (238,460,081)                  | <b>415,233,306</b>                     |
| December 2025         | 91,724,074               | 464,341,713             | (146,555,632)                  | <b>409,510,155</b>                     |
| January 2026          | 177,170,388              | 483,980,150             | (218,897,513)                  | <b>442,253,025</b>                     |
| <b>Total 12 Mths.</b> | <b>2,175,238,043</b>     | <b>5,253,660,516</b>    | <b>(1,858,733,186)</b>         | <b>5,570,165,373</b>                   |

**ENERGY NEW ORLEANS, LLC  
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS  
FOR THE TEST YEAR ENDED DECEMBER 31, 2018**

| <b>SERVICE VOLTAGE LEVEL</b>     | <b>LOSS FACTOR</b> |               |
|----------------------------------|--------------------|---------------|
|                                  | <b>DEMAND</b>      | <b>ENERGY</b> |
| <b>TRANSMISSION &gt;= 230 kV</b> | 0.5333%            | 0.2260%       |
| <b>TRANSMISSION &lt;230kV</b>    | 1.0760%            | 0.4522%       |
| <b>PRIMARY</b>                   | 2.8682%            | 2.8134%       |
| <b>SECONDARY</b>                 | 4.5561%            | 4.7352%       |

ENTERGY NEW ORLEANS, LLC  
GAS/OIL INVOICES

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CURRENT MONTH INVOICES LAG

| <u>SUPPLIER</u> | <u>AMOUNT</u>  | <u>REASON</u> |
|-----------------|----------------|---------------|
| TRANS UNION     | (\$214,498.30) | Timing        |

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PRIOR MONTH INVOICES RECEIVED

| <u>SUPPLIER</u> | <u>AMOUNT</u>  | <u>REASON</u> |
|-----------------|----------------|---------------|
| TRANS UNION     | (\$204,745.41) | Timing        |



Entergy New Orleans, Inc.  
 10055 Grogan's Mill Rd, Suite 300  
 The Woodlands, TX 77380

**Invoice#:** 48133  
**Invoice Date:** January 21, 2026  
**Payment Terms:** Net Due on or Before January 26, 2026  
**Delivery Period:** December 2025

**Attention:** Energy Analysis and Reporting  
**Phone:** 281-297-3630  
**Fax:** 281-297-3930  
**Email:** enterygassettlements@entergy.com

**Sales**

Pipeline

| Location   | Start Date | End Date   | Volume          | Price    | Amount              | Details |
|--|------------|------------|-----------------|----------|---------------------|---------|
| <b>Arcadia Gas Storage LLC</b>                         |            |            |                 |          |                     |         |
| <b>Arcadia Gas Storage Hub</b>                         |            |            |                 |          |                     |         |
|  | 12/4/2025  | 12/4/2025  | (10,000)        | \$4.6800 | \$46,800.00         |         |
| <b>Arcadia Gas Storage Hub Subtotal</b>                |            |            | <b>(10,000)</b> |          | <b>\$46,800.00</b>  |         |
| <b>Regency Lateral</b>                                 |            |            |                 |          |                     |         |
|  | 12/1/2025  | 12/1/2025  | (15,000)        | \$4.5000 | \$67,500.00         |         |
|  | 12/3/2025  | 12/3/2025  | (5,000)         | \$4.6000 | \$23,000.00         |         |
|  | 12/14/2025 | 12/14/2025 | (25,000)        | \$4.2500 | \$106,250.00        |         |
|  | 12/15/2025 | 12/15/2025 | (20,000)        | \$4.3000 | \$86,000.00         |         |
| <b>Regency Lateral Subtotal</b>                        |            |            | <b>(65,000)</b> |          | <b>\$282,750.00</b> |         |
| <b>Arcadia Gas Storage LLC Subtotal</b>                |            |            | <b>(75,000)</b> |          | <b>\$329,550.00</b> |         |
| <b>Tennessee Gas Pipeline Company, L.L.C.</b>          |            |            |                 |          |                     |         |
| <b>REGENCY/TGP PANDA POWER BIENVILLE</b>               |            |            |                 |          |                     |         |
|  | 12/2/2025  | 12/2/2025  | (3,700)         | \$4.4050 | \$16,298.50         |         |
| <b>REGENCY/TGP PANDA POWER BIENVILLE Subtotal</b>      |            |            | <b>(3,700)</b>  |          | <b>\$16,298.50</b>  |         |
| <b>Tennessee Gas Pipeline Company, L.L.C. Subtotal</b> |            |            | <b>(3,700)</b>  |          | <b>\$16,298.50</b>  |         |
| <b>Sales Subtotal</b>                                  |            |            | <b>(78,700)</b> |          | <b>\$345,848.50</b> |         |



CASTLETON COMMODITIES MERCHANT TRADING L.P.  
 P.O. Box 120014  
 Stamford CT 06912 US

Invoice #: 381370  
 Customer #: 207605

**Customer :**  
 ENTERGY NEW ORLEANS INC  
 10055 GROGAN'S MILL ROAD  
 SUITE 300  
 THE WOODLANDS TX 77380 US

**Remit To:**  
 CASTLETON COMMODITIES MERCHANT TRADING L.P.

Wire Bank: JPMorgan Chase Bank, N.A.



**Invoice:**  
 Accounting Month: Dec 2025  
 Invoice\_date: 13-Jan-2026  
 Payment Due Date: 26-Jan-2026  
 Contact: Susan Moore  
 Phone:  
 Email: HTN-PhyNGSettlements@cci.com  
 GST/HST: 855604666RT0001  
 QST: 1219210759TQ0001

**CCI SALES**

| Deal #                           | Pipeline | Meter                  | Trade Date  | Cost Type | From Day    | To Day      | Volume         | UoM   | Price  | Currency | Amt Due                |
|----------------------------------|----------|------------------------|-------------|-----------|-------------|-------------|----------------|-------|--------|----------|------------------------|
| 11138947                         | MEP      | EOIT BENN<br>EOIT BENN | 03-Dec-2025 |           | 04-Dec-2025 | 04-Dec-2025 | 2,500<br>2,500 | MMBTU | 4.3850 | USD      | 10,962.50<br>10,962.50 |
| <b>Sub Total: MEP</b>            |          |                        |             |           |             |             | <b>2,500</b>   |       |        |          | <b>10,962.50</b>       |
| 11151183                         | TGP      | PANDA PWR<br>PANDA PWR | 15-Dec-2025 |           | 15-Dec-2025 | 15-Dec-2025 | 5,000<br>5,000 | MMBTU | 3.8000 | USD      | 19,000.00<br>19,000.00 |
| <b>Sub Total: TGP</b>            |          |                        |             |           |             |             | <b>5,000</b>   |       |        |          | <b>19,000.00</b>       |
| <b>Sub Total: CCI SALES</b>      |          |                        |             |           |             |             | <b>7,500</b>   |       |        |          | <b>29,962.50</b>       |
| <b>Total Due To/(From) CCMT:</b> |          |                        |             |           |             |             |                |       |        |          | <b>29,962.50</b>       |



**CIMA ENERGY, LP**

1221 McKinney St Suite 3700  
Houston, Texas 77010

| Customer Details                |   | Bank Details                      |  | Net Invoice Details                                 |                      |
|---------------------------------|---|-----------------------------------|--|---|----------------------|
| Customer:                       | ENTERGY NEW ORLEANS, INC.   | Payment Method:                   | ACH / WIRE / CHECK   | <b>Invoice Number:</b>                              | <b>1225-451882-1</b> |
| Address:                        | 10055 Grogan's Mill Road<br>Suite 300<br>The Woodlands, Texas 77380 | <b>If paying via ACH or Wire:</b> | Credit To: CIMA ENERGY, LP<br>Bank Name: Bank of America, N.A.<br>[REDACTED]<br>[REDACTED]<br>[REDACTED] | Delivery Period:                                    | Dec 2025             |
| Phone:                          | (281) 297-3637  | <b>If paying via Check:</b>       | CIMA ENERGY, LP<br>P O Box 7410721<br>Chicago, IL 60674-0721   | Invoice Date:                                       | 01/08/2026           |
| Fax:                            | (281) 297-3937  |                                   |  | Due Date:   | 01/26/2026           |
| <b>CIMA Contact Information</b> |   |                                   |  | CIMA Tax ID#:                                       | XXXXXX1884           |
| Phone:                          | (713) 209-1112  |                                   |  | Contract Number:                                    | 2705                 |
| Fax:                            | (713) 759-1186  |                                   |  | P. O. Number:                                       |                      |
| Email:                          | gasinvoices@cima-energy.com   |                                   |  | Amount Due To/(From) CIMA:                          | <b>\$123,541.25</b>  |
|                                 |   |                                   |  | Currency:   | USD                  |
|                                 |   |                                   |  | <b>Supplemental CIMA Invoice Reference Numbers:</b> |                      |
|                                 |   |                                   |  |   | 971774, 971777       |

*Note: CIMA will **NOT** change bank details without prior written notification. Please contact CIMA for any bank related inquiries.*

| Description                               | Volume (MMBtu) | Amount (USD)        |
|---|----------------|---------------------|
| Sales                                     | 49,200         | \$223,028.75        |
| Purchases                                 | 23,500         | \$99,487.50         |
| <b>Total Amount Due To / (From) CIMA:</b> | <b>25,700</b>  | <b>\$123,541.25</b> |

# INVOICE - NATURAL GAS



Attention: Marcus Divita  
 accounting@concordenergy.com  
 1408 Wazee Street  
 Denver, CO 80202  
 Phone: 303-468-1247 Fax: 303-468-1901

## Bill To: Entergy New Orleans, LLC

Attention: Energy Analysis and Reporting  
 10055 Grogan's Mill Road  
 Suite 300  
 Woodlands TX 77380  
 Phone: 281-297-3554 Fax: 281-297-3735  
 Email: EntergyGasSettlements@entergy.com

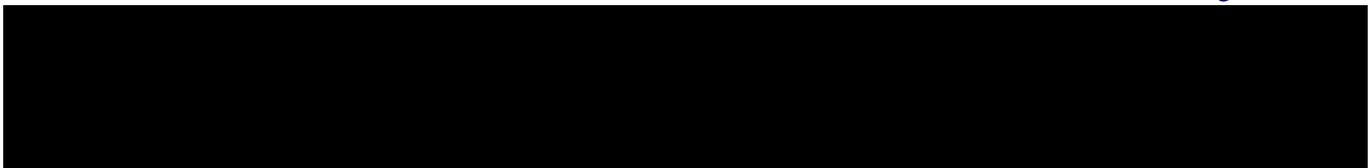
**Production Month** 12 / 2025      **Invoice Number** 32309      **Due Date** 1/23/2026

| ID                   | Location     | Start Date | End Date   | Nominated Quantity | Index                | Premium | Calculated Price | Actual Volume | Amount       |
|----------------------|--------------|------------|------------|--------------------|----------------------|---------|------------------|---------------|--------------|
| 737754               | GulfX Sherma | 12/2/2025  | 12/2/2025  | 3,700              | GDA, NGPL Texok zone | \$0.060 | \$4.390          | 3,700         | \$16,243.00  |
| 738399               | GulfX Sherma | 12/5/2025  | 12/5/2025  | 5,000              | GDA, NGPL Texok zone | \$0.060 | \$4.430          | 5,000         | \$22,150.00  |
| 738703               | GulfX Sherma | 12/6/2025  | 12/8/2025  | 5,000              | GDA, NGPL Texok zone | \$0.060 | \$4.650          | 15,000        | \$69,750.00  |
| 740178               | GulfX Sherma | 12/16/2025 | 12/16/2025 | 5,000              | GDA, NGPL Texok zone | \$0.070 | \$3.365          | 5,000         | \$16,825.00  |
| <b>GulfX Sherman</b> |              |            |            |                    |                      |         |                  | 28,700        | \$124,968.00 |

**United States Dollars Amount Due:** 28,700      \$124,968.00

**Remit by Wire or ACH to:**  
 MUFG Bank Ltd.

**International Wires:**  
 Provide Swift Code instead of Routing Number





**Continental Resources Inc.**

PO Box 269042  
 Oklahoma City, OK 73126  
 United States

**Natural Gas Invoice**

Customer: ENTERGY NEW ORLEANS, LLC

Invoice Number: 106477

ATTN: ACCOUNTING DEPT

Invoice Date: 1/9/2026

Payment Due To: CONTINENTAL RESOURCES, INC.

Payment Due Date : 1/26/2026

HTHOMA3@ENTERGY.COM;LBUTLE1@ENTERGY.COM;npet  
 er1@entergy.com;EntergyGasSettlements@entergy.com

Address: 2107 RESEARCH FOREST DR, MAIL CODE T-  
 LFN-6  
 THE WOODLANDS, TX 77380

**FOR NATURAL GAS SALES DURING THE MONTH OF December 2025**

| Pipeline                  | Point                             | CLR Trade | Qty (MMbtu)   | Amount              |
|---------------------------|-----------------------------------|-----------|---------------|---------------------|
| ENTERPRISE TEXAS PIPELINE | GULF CROSSING SHERMAN - 631015    | 847229    | 6,250         | \$26,250.00         |
| ENTERPRISE TEXAS PIPELINE | GULF CROSSING SHERMAN - 631015    | 847297    | 7,500         | \$32,812.50         |
| ENTERPRISE TEXAS PIPELINE | GULF CROSSING SHERMAN - 631015    | 847396    | 7,500         | \$34,875.00         |
| ENTERPRISE TEXAS PIPELINE | GULF CROSSING SHERMAN - 631015    | 847693    | 5,000         | \$16,925.00         |
| EOIT                      | GULF CROSSING BENNINGTON - 033757 | 847317    | 3,750         | \$16,687.50         |
| EOIT                      | GULF CROSSING BENNINGTON - 033757 | 847364    | 7,500         | \$34,987.50         |
| EOIT                      | GULF CROSSING BENNINGTON - 033757 | 847662    | 7,500         | \$25,387.50         |
| <b>Total:</b>             |                                   |           | <b>45,000</b> | <b>\$187,925.00</b> |

| CLR Trade | Pipeline                  | Point                             | Flow Date | Price Index  | Price Diff | Net Price | Qty (MMbtu) | Amount      |
|-----------|---------------------------|-----------------------------------|-----------|--------------|------------|-----------|-------------|-------------|
| 847229    | ENTERPRISE TEXAS PIPELINE | GULF CROSSING SHERMAN - 631015    | 12/03/25  | GD NGPL-TxOk | 0.0600     | 4.2000    | 6,250       | \$26,250.00 |
| 847297    | ENTERPRISE TEXAS PIPELINE | GULF CROSSING SHERMAN - 631015    | 12/04/25  | GD NGPL-TxOk | 0.0600     | 4.3750    | 7,500       | \$32,812.50 |
| 847317    | EOIT                      | GULF CROSSING BENNINGTON - 033757 | 12/05/25  | GD NGPL-TxOk | 0.0800     | 4.4500    | 3,750       | \$16,687.50 |





Invoice Number: 3246698  
 Invoice Date: 16-Jan-2026  
 Due Date: 26-Jan-2026  
 Billing Period: Dec-25

**DTE Energy Trading, Inc.**  
 One Energy Plaza, 400 WCB  
 Detroit, MI 48226  
 Contact Name(s): Elijah Montgomery  
 Contact Number(s): 313-548-8109  
 Email: DTE\_GAS\_STTLMTS@DTEENERGY.COM

**Bill To:**  
 Entergy New Orleans, Inc.  
 ENTNEWO - BU  
 2107 Research Forest Dr., Mail Code T-LFN-6  
 The Woodlands, TX 77380  
 Phone: 281-297-3611  
 Fax: 281-297-3631  
 Email:  
 EntergyGasSettlements@entergy.com;dmehra@entergy.com;  
 Customer ID:1038924

**Remit To:**  
**DTE Energy Trading, Inc.**  
**JPMORGAN CHASE BANK**  
 Payment Method: ACH (preferred)

Payment Method: WIRE



| Purchase / Sale | Quantity        | CCY   | Settlement Amount  |
|-----------------|-----------------|---|--------------------|
| Purchases       | 0.00            | US\$  | \$0.000000         |
| Sales           | 5,000.00        | US\$  | \$22,075.000000    |
|                 | <b>5,000.00</b> | <b>DTE Energy Trading, Inc. is due to RECEIVE the following net amount:</b> |                    |
|                 |                 |   | <b>\$22,075.00</b> |



## Netting Statement

**Eco-Energy Natural Gas**

6100 Tower Circle, Suite 500  
Franklin, TN 37067  
TAXID: 26-1705410

## Accounts Receivable

Phone: 615-928-6484  
Email: NatGasSettlements@eco-energy.com

Please Remit to:

Bank of America

**Entergy New Orleans Inc**

10055 Grogan's Mill Road, Suite 300  
The Woodlands, TX 77380  
United States

Invoice Number: 117533  
Invoice Date: 01/08/2026  
Due Date: 01/26/2026  
Delivery Period: December 2025  
Reference:  
Net Amount: 21,975.00

**Sales****TENNESSEE GAS PL - PANDA/REGENCY**

| Trade   | Start Date | End Date   | Price Index | Price Diff | Avg Price | Volume                       | Amount (US \$)   |
|---------|------------|------------|-------------|------------|-----------|------------------------------|------------------|
| 1250306 | 12/03/2025 | 12/04/2025 | Tenn Z1 GDD | 0.0300     | 4.3950    | 5,000                        | 21,975.00        |
|         |            |            |             |            |           | <b>Point Total</b>           | <b>5,000</b>     |
|         |            |            |             |            |           | <b>Pipeline Total</b>        | <b>5,000</b>     |
|         |            |            |             |            |           | <b>Sales Total</b>           | <b>21,975.00</b> |
|         |            |            |             |            |           | <b>You owe Eco Energy...</b> | <b>21,975.00</b> |



**SELLER:**  
 Enterprise Products Operating LLC  
 TAX ID: 26-0430539  
 P.O. Box 4324  
 Houston, TX 77210-4324  
 United States

Contact: Jenny Hoang  
 Email: JNHoang@eprod.com  
 Phone: 713-381-6111  
 Fax:

**BUYER:**  
 Entergy New Orleans, Inc.  
 10055 Grogan's Mill Road  
 Suite 300  
 The Woodlands, TX 77380  
 United States

Contact: Energy Analysis and Reporting  
 Email:  
 Phone: 281-297-3630  
 Fax: 281-297-3930

**Remit To:**  
 Enterprise Products Operating LLC  
 JPMorgan Chase Bank  
 Payment by E.F.T.:

Customer#: 3110  
 Invoice#: 607379  
 Delivery Period: Dec-25  
 Invoice Date: 01/12/2026  
 Due Date: 01/26/2026  
 Currency: USD

| Deal Num | Description           | Buy / Sell | Trader    | Pipeline      | Meter ID | Location              | Start/End Dates              | Price (\$)       | Volume           | Amount (\$)         |
|----------|-----------------------|------------|-----------|---------------|----------|-----------------------|------------------------------|------------------|------------------|---------------------|
| 684595   | COMM-PHYS - Commodity | Sell       | ddcraig   | ENTERPRISE TX | 631015   | Gulf Crossing Sherman | 1 1                          | 4.5000           | 10,000 MM        | 45,000.00           |
| 684750   | COMM-PHYS - Commodity | Sell       | ddcraig   | ENTERPRISE TX | 631015   | Gulf Crossing Sherman | 3 3                          | 4.2400           | 6,250 MM         | 26,500.00           |
| 684979   | COMM-PHYS - Commodity | Sell       | cvsampson | ENTERPRISE TX | 631015   | Gulf Crossing Sherman | 4 4                          | 4.3750           | 5,000 MM         | 21,875.00           |
| 685111   | COMM-PHYS - Commodity | Sell       | ddcraig   | ENTERPRISE TX | 631015   | Gulf Crossing Sherman | 5 5                          | 4.4650           | 3,750 MM         | 16,743.75           |
| 686085   | COMM-PHYS - Commodity | Sell       | ddcraig   | ENTERPRISE TX | 631015   | Gulf Crossing Sherman | 14 14                        | 3.8000           | 12,500 MM        | 47,500.00           |
| 686100   | COMM-PHYS - Commodity | Sell       | ddcraig   | ENTERPRISE TX | 631015   | Gulf Crossing Sherman | 15 15                        | 3.8500           | 15,000 MM        | 57,750.00           |
|          |                       |            |           |               |          |                       | <b>Gulf Crossing Sherman</b> | <b>Sub Total</b> | <b>52,500</b> MM | <b>\$215,368.75</b> |
|          |                       |            |           |               |          |                       | <b>ENTERPRISE TX</b>         | <b>Total</b>     | <b>52,500</b> MM | <b>\$215,368.75</b> |

**Entergy New Orleans, Inc. will remit the following amount:**

**215,368.75 USD**

# Invoice Summary

**Payee/Name:** 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** December 2025 **Invoice Status Code:** Final

**Invoice Identifier:** 13792 **Service Requester/Name:** 006947824 Entergy New Orleans, LLC **Billable Party (Payer)/Name:** 006947824 Entergy New Orleans, LLC

**Invoice Date:** 01/12/2026 **Net Due Date:** 01/22/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Princess Burch (713) 479-8234

**INVOICE TOTAL AMOUNT**

**\$630,900.27**

**SVC REQ K OR ACCT ID TOTAL AMOUNT**

**\$630,900.27**

**SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT**

**\$0.00**

| SVC REQ K OR ACCT ID                     | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|--|------------------|----------------------------|--------------------------|-----------------------------------|
| 52810                                    | NNS-A            | \$154,723.65               | \$0.00                   | \$154,723.65                      |
| 56372                                    | FTS              | \$476,176.62               | \$0.00                   | \$476,176.62                      |
| <b>Svc Req K or Acct ID Total Amount</b> |                  |                            |                          | <b>\$630,900.27</b>               |
| <b>Invoice Total Amount</b>              |                  |                            |                          | <b>\$630,900.27</b>               |



## Natural Gas Invoice

**GUNVOR USA LLC**  
600 TRAVIS STREET  
SUITE 6500  
HOUSTON, TX 77002  
USA

**GST/HST Registration Number:**  
78892 9081 RT0001

**Invoice ID:** 264M5050811NGU  
**Invoice Date:** 01/08/2026

Gunvor Contact Info  
Martine Desmolieres  
Phone# (713) 354-0126  
Email: gusa.tradesettlement@gunvorgroup.com

**ENTERGY NEW ORLEANS, LLC**  
1600 PERDIDO ST  
NEW ORLEANS, LA 70112  
USA

**Due Date:** 01/26/2026

|               |  |
|---------------|--|
| Bank Name:    | BOKF, N.A. dba Bank of Texas                             |
| Bank Address: | One Williams Center, Plaza East<br>Tulsa, Oklahoma 74172 |
|               | [REDACTED]   |
|               | [REDACTED]   |
|               | [REDACTED]   |
|               | [REDACTED]   |

### For Flow of DECEMBER - 2025

| Description                 | Quantity              | UOM          | Amount               |
|-----------------------------|-----------------------|--------------|----------------------|
| Purchase Total              | 0                     | MMBTU        | 0.00 USD             |
| Sales Total                 | 6250.000000000        | MMBTU        | 27,781.25 USD        |
| <b>Total Purchase/Sales</b> | <b>6250.000000000</b> | <b>MMBTU</b> | <b>27,781.25 USD</b> |

**From:**  
Koch Energy Services, LLC  
20 Greenway Plaza  
Suite 800  
Houston, TX 77046

**Contact:** Settlements Group  
**Email:** kesacct@kochind.com  
**Phone:**  
**Fax:** (713)544-6090

**To:**  
Entergy New Orleans, Inc  
10055 Grogans Mill Road  
Suite 300  
The Woodlands, TX 77380

**Contact:** Accounting  
**Email:** EntergyGasSettlements@entergy.com  
**Phone:** 281-2973637  
**Fax:**

**Remit To:**  
Koch Energy Services, LLC  
  
JP Morgan Chase Bank, NA  
Payment by E.F.T.:

[REDACTED]  
[REDACTED]



**Sales Invoice**

Invoice #: 1238786  
Delivery Period: Dec-25  
Invoice Date: 20-Jan-2026  
Due Date: 26-Jan-2026

**Invoice Summary**

| Description   | Amount              | Quantity (MMBTU) |
|---|---------------------|------------------|
| Purchases   | \$(154,875.00) USD  | (39,750)         |
| Sales   | \$705,362.50 USD    | 162,000          |
| <b>Entergy New Orleans, Inc will remit the following amount :</b> | <b>\$550,487.50</b> | <b>122,250</b>   |



NextEra Energy Marketing, LLC  
 Tax ID # 65-0851428  
 700 Universe Blvd  
 Juno Beach, FL 33408

Invoice: **998627**  
 Counterparty: **Entergy New Orleans, Inc.**  
 Date: **Jan 09, 2026**  
 Period: **Dec 01, 2025 - Dec 31, 2025**  
 Amount: **\$30,997.50 USD**  
 Due Date: **Jan 26, 2026**

### Invoice To

Entergy New Orleans, Inc.  
 Attn: Settlements Administrator  
 10055 Grogans Mill Road  
 Suite 300  
 The Woodlands, TX 77380  
 Phone: 281-397-3637  
 Fax: 281-397-3937

### Summary

| Deal Type    | Deal Direction | Amount Due          | Currency   |
|--------------|----------------|---------------------|------------|
| GAS          |                |                     |            |
|              | Buy            | \$(21,312.50)       | USD        |
|              | Sell           | \$ 52,310.00        | USD        |
|              | GAS Subtotal   | \$ 30,997.50        | USD        |
| <b>TOTAL</b> |                | <b>\$ 30,997.50</b> | <b>USD</b> |

### Details

| Pipeline    | Deal #  | Trade Dt | Point                          | Term                | Index                | Volume          | UoM   | Price        | Amount Due         | Currency   |
|-------------|---------|----------|--------------------------------|---------------------|----------------------|-----------------|-------|--------------|--------------------|------------|
| <b>Sell</b> |         |          |                                |                     |                      |                 |       |              |                    |            |
| RIGS PIPE   |         |          |                                |                     |                      |                 |       |              |                    |            |
|             | 4408102 | 12/03/25 | TRANSUNION INTERSTATE PIPELINE | 12/04/25 - 12/04/25 | [GD]TGT ZN1[DAILY]   | (5,000)         | MMBTU | \$4.5925     | \$22,962.50        | USD        |
|             | 4409324 | 12/04/25 | TRANSUNION INTERSTATE PIPELINE | 12/05/25 - 12/05/25 | [GD]TGT ZN1[DAILY]   | (6,500)         | MMBTU | \$4.5150     | \$29,347.50        | USD        |
|             |         |          |                                |                     | <b>RIGS PIPE</b>     | <b>(11,500)</b> |       |              | <b>\$52,310.00</b> | <b>USD</b> |
|             |         |          |                                |                     | <b>Sell Subtotal</b> | <b>(11,500)</b> |       |              | <b>\$52,310.00</b> | <b>USD</b> |
|             |         |          |                                |                     |                      |                 |       | <b>TOTAL</b> | <b>\$52,310.00</b> | <b>USD</b> |



Remittance Address: Regency Intrastate Gas LP  
P O Box 204317  
Dallas, TX 75320-4317  
USA

Entergy New Orleans, LLC  
Gas Accounting  
2107 Research Forest Dr. MC T-LFN-6  
The Woodlands, TX 77380-  
USA

Contract Holder: Entergy New Orleans, LLC  
Account Number: 12881

**December 2025 Statement Of Account**

FINAL

Invoice Date: 01/15/2026

Invoice Identifier: G122025260174

| Invoice Identifier   | Accounting Period | Invoice Date | Original Invoice Amount | Amount Due         |
|----------------------|-------------------|--------------|-------------------------|--------------------|
| G122025260174        | 12/2025           | 01/15/2026   | \$55,754.17             | \$55,754.17        |
| <b>Total Amount:</b> |                   |              | <b>\$55,754.17</b>      | <b>\$55,754.17</b> |

The receivable amounts stated above include transportation and storage charges as of 01/15/2026.  
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.

## Sales Invoice



|   |  |  |
|---|--|--|
| <b>Remit To:</b><br>Regency Intrastate Gas LP<br>P O Box 204317<br>Dallas, TX 75320-4317  | <b>Bill To:</b><br>Entergy New Orleans, LLC<br>2107 Research Forest Dr. MC T-<br>LFN-6<br>The Woodlands, TX 77380                    | <b>Contract Party:</b> Entergy New Orleans<br><br><b>Invoice Number:</b> GS202512126715<br><b>Invoice Date:</b> 1/21/2026<br><b>Delivery Period:</b> December 2025 |
| <b>Bank:</b> Wells Fargo Bank<br><div style="background-color: black; width: 100%; height: 20px; margin-top: 5px;"></div>                     | <b>Bank:</b> Capital One New Orleans, LA<br><div style="background-color: black; width: 100%; height: 20px; margin-top: 5px;"></div> | <b>SAP Vendor:</b><br><b>SAP Customer:</b> 1000393752<br><br><b>Due Date:</b> 1/26/2026  |
| <b>Contact:</b> Houston Accounting (Invoice)<br><b>Telephone:</b> 713-989-2000<br><b>Email:</b> DISTRO_DEPT_ACCOUNTING_HOU@energytransfer.com | <b>Contact:</b> Gas Accounting (Payments)<br><b>Telephone:</b><br><b>Email:</b> EntergyGasSettlements@entergy.com                    | <b>Payment Method:</b> WIR<br><b>Short Name:</b> Entergy New Orleans   |

| <u>Pipeline</u>   | <u>Prod Period</u> | <u>Description</u> | <u>Tier</u> | <u>Contract</u> | <u>Deal #</u> | <u>Meter</u>                      | <u>MMBTU</u> | <u>Rate</u> | <u>Amount Due</u> |
|-------------------|--------------------|--------------------|-------------|-----------------|---------------|-----------------------------------|--------------|-------------|-------------------|
| RIGS              | 12/2025            | PRODUCT            |             | 7015            | 427893        | 14888<br>TRANSUNION INTERSTATE PL | 8,400        | \$4.555     | \$38,262.00       |
| RIGS              | 12/2025            | PRODUCT            |             | 7015            | 428304        | 14888<br>TRANSUNION INTERSTATE PL | 12,500       | \$4.600     | \$57,500.00       |
| RIGS              | 12/2025            | PRODUCT            |             | 7015            | 428507        | 14888<br>TRANSUNION INTERSTATE PL | 14,750       | \$4.515     | \$66,596.25       |
| RIGS              | 12/2025            | PRODUCT            |             | 7015            | 428719        | 14888<br>TRANSUNION INTERSTATE PL | 37,500       | \$4.840     | \$181,500.00      |
| RIGS              | 12/2025            | PRODUCT            |             | 7015            | 430084        | 14888<br>TRANSUNION INTERSTATE PL | 5,000        | \$3.485     | \$17,425.00       |
| RIGS              | 12/2025            | PRODUCT            |             | 7015            | 430308        | 14888<br>TRANSUNION INTERSTATE PL | 5,000        | \$3.700     | \$18,500.00       |
| <b>Total RIGS</b> |                    |                    |             |                 |               |                                   | 83,150       |             | \$379,783.25      |

---

|               |                     |                     |
|---------------|---------------------|---------------------|
| <b>TOTALS</b> | <b>83,150 MMbtu</b> | <b>\$379,783.25</b> |
|---------------|---------------------|---------------------|



Repsol Energy North America Corporation  
2455 Technology Forest Blvd.  
The Woodlands, TX 77381

Invoice # 519436  
Invoice Date: 01/07/2026  
Due Date: 01/26/2026

Tax ID: 203009831

Please Wire To:  
Citibank

For the account of  
Repsol Energy North America Corporation



TO: **Entergy New Orleans, LLC**  
2107 Research Forest Dr Mail Code T-LFN-6  
The Woodlands, TX 77380

Tax ID: 822212934

**INVOICE DETAIL**

**SALES**

| <u>Pipeline</u>               | <u>Trade</u> | <u>BegTime</u> | <u>Description</u>   | <u>Quantity</u> | <u>Price</u> | <u>Amount</u> |
|-------------------------------|--------------|----------------|----------------------|-----------------|--------------|---------------|
| TGP                           | 1486614      | 12/01          | GULFSTH/TGP KILN MIK | 10,000          | \$4.8000     | \$48,000.00   |
| <b>Total - Trade 1486614:</b> |              |                |                      | 10,000          |              | \$48,000.00   |
|                               | 1486768      | 12/02          | GULFSTH/TGP KILN MIK | 10,000          | \$5.3350     | \$53,350.00   |
| <b>Total - Trade 1486768:</b> |              |                |                      | 10,000          |              | \$53,350.00   |
| <b>Total - Pipeline TGP:</b>  |              |                |                      | 20,000          |              | \$101,350.00  |
| <b><u>Total Sales:</u></b>    |              |                |                      |                 | USD          | \$101,350.00  |
| <b>TOTAL AMOUNT DUE:</b>      |              |                |                      |                 | USD          | \$101,350.00  |



| Trade ID   | Transaction Type | Trade Index | Trade Date | Side | Start/<br>EndDate | Pipeline   | Physical Point                              | Quantity<br>(MMBtu) | Price(USD)    | Amount<br>Owed (USD)  |
|--|------------------|-------------|------------|------|-------------------|------------|---|---------------------|---------------|-----------------------|
| 3848706  | PhysicalFixed    |             | 12-16-2025 | Buy  | 16 - 16           | Gulf South | 26016 - Bbt Trans-Union<br>Claiborne Parish | 9,800               | \$3.1500      | (\$30,870.00)         |
|  |                  |             |            |      |                   |            | <b>Gulf South Total:</b>                    | <b>42,600</b>       |               | <b>(\$186,280.00)</b> |
|  |                  |             |            |      |                   |            | <b>Total Buy :</b>                          | <b>42,600</b>       |               | <b>(\$186,280.00)</b> |
|  |                  |             |            |      |                   |            | <b>Net Amount:</b>                          | <b>(90,300)</b>     |               | <b>\$404,806.50</b>   |
| 3828824  | AMA Fee          |             |            |      |                   |            |   | NaN                 | \$12,012.5000 | (\$12,012.50)         |
|  |                  |             |            |      |                   |            | <b>Grand Total:</b>                         |                     |               | <b>\$392,794.00</b>   |
| <b>Total Amount Due To Spotlight Energy, LLC On Due Date 01/26/2026 : USD 392,794.00</b> |                  |             |            |      |                   |            |   |                     |               |                       |

*Please check this invoice carefully and promptly notify us of any discrepancies.*



**Southwest Energy, L.P.**  
**1400 Post Oak Blvd**  
**Suite 1050**  
**Houston, TX 77056**  
**Phone : 713 235-7514 Fax : 713 235-7529**

**INVOICE**  
 Net NAESB

**Entergy New Orleans, Inc.**

**Invoices and Payments**

**10055 Grogan's Mill Rd.,**

**Suite 300**

**The Woodlands, TX 77380**

**Phone: 281 297-3563 Fax: 281 297-3735**

|                           |                      |
|---------------------------|----------------------|
| <b>Contract Number :</b>  | <b>E00227</b>        |
| <b>Statement Number :</b> | <b>2512-00167-01</b> |
| <b>Production Month :</b> | <b>12/25</b>         |
| <b>Statement Date :</b>   | <b>01/09/2026</b>    |
| <b>Due Date :</b>         | <b>01/26/2026</b>    |

| Fin Mth   | Prod Mth | Pipeline | Point Number       | Adjustment Description | Confirm ID | Ticket No. | Day Range | Daily Volume | Total Volume  | Price  | Amount            |            |
|---|----------|----------|--------------------|------------------------|------------|------------|-----------|--------------|---------------|--------|-------------------|------------|
| <b>12/25</b>                                      |          |          |                    |                        |            |            |           |              |               |        |                   |            |
| <b>Sales to Entergy New Orleans, Inc.</b>         |          |          |                    |                        |            |            |           |              |               |        |                   |            |
| <b>Pipeline: Regency Energy Prtnr</b>             |          |          |                    |                        |            |            |           |              |               |        |                   |            |
| <b>14888 : Transunion</b>                         |          |          |                    |                        |            |            |           |              |               |        |                   |            |
| 12/25   | 12/25    | Regency  | 14888 : Transunion |                        | 669521     | 18297-43   | 15-15     | 1            | 10,000        | 10,000 | 4.400000          | 44,000.00  |
| 12/25   | 12/25    | Regency  | 14888 : Transunion |                        | 667099     | 18295-55   | 16-16     | 1            | 10,000        | 10,000 | 3.470000          | 34,700.00  |
| 12/25   | 12/25    | Regency  | 14888 : Transunion |                        | 665498     | 18294-52   | 04-04     | 1            | 5,000         | 5,000  | 4.615000          | 23,075.00  |
| 12/25   | 12/25    | Regency  | 14888 : Transunion |                        | 665498     | 18294-52   | 05-05     | 1            | 5,000         | 5,000  | 4.530000          | 22,650.00  |
| 12/25   | 12/25    | Regency  | 14888 : Transunion |                        | 665498     | 18294-52   | 06-08     | 3            | 10,000        | 30,000 | 4.855000          | 145,650.00 |
| <b>Total For: 14888 : Transunion</b>              |          |          |                    |                        |            |            |           |              | <b>60,000</b> |        | <b>270,075.00</b> |            |
| <b>Total For Pipeline: Regency Energy Prtnr</b>   |          |          |                    |                        |            |            |           |              | <b>60,000</b> |        | <b>270,075.00</b> |            |
| <b>Total - Sales to Entergy New Orleans, Inc.</b> |          |          |                    |                        |            |            |           |              | <b>60,000</b> |        | <b>270,075.00</b> |            |

|   |       |         |                    |  |        |          |       |   |               |        |                   |           |
|---|-------|---------|--------------------|--|--------|----------|-------|---|---------------|--------|-------------------|-----------|
| <b>Purchases from Entergy New Orleans, Inc.</b>         |       |         |                    |  |        |          |       |   |               |        |                   |           |
| <b>Pipeline: Regency Energy Prtnr</b>                   |       |         |                    |  |        |          |       |   |               |        |                   |           |
| <b>14888 : Transunion</b>                               |       |         |                    |  |        |          |       |   |               |        |                   |           |
| 12/25   | 12/25 | Regency | 14888 : Transunion |  | 667103 | 18295-59 | 16-16 | 1 | 10,000        | 10,000 | 3.200000          | 32,000.00 |
| 12/25   | 12/25 | Regency | 14888 : Transunion |  | 666214 | 18295-17 | 08-08 | 1 | 10,000        | 10,000 | 4.500000          | 45,000.00 |
| 12/25   | 12/25 | Regency | 14888 : Transunion |  | 666205 | 18295-8  | 07-07 | 1 | 10,000        | 10,000 | 4.700000          | 47,000.00 |
| 12/25   | 12/25 | Regency | 14888 : Transunion |  | 666204 | 18295-7  | 06-06 | 1 | 10,000        | 10,000 | 4.400000          | 44,000.00 |
| <b>Total For: 14888 : Transunion</b>                    |       |         |                    |  |        |          |       |   | <b>40,000</b> |        | <b>168,000.00</b> |           |
| <b>Total For Pipeline: Regency Energy Prtnr</b>         |       |         |                    |  |        |          |       |   | <b>40,000</b> |        | <b>168,000.00</b> |           |
| <b>Total - Purchases from Entergy New Orleans, Inc.</b> |       |         |                    |  |        |          |       |   | <b>40,000</b> |        | <b>168,000.00</b> |           |

**Net Receivable for 12/25** **102,075.00**

**Net Receivable Due from Entergy New Orleans, Inc.** **\$102,075.00**

Please note that effective immediately Southwest Energy has relocated its Houston office.

Please make note of the new address as follows: 1400 Post Oak Blvd Suite 1050 Houston, TX 77056. All phone numbers and email addresses remain unchanged.

**Funds due on or before Due Date**

**Remit To Check Information**

Southwest Energy, L.P.  
 Michelle Delarca  
 1400 Post Oak Blvd, Suite 1050  
 Houston, TX 77056

**Wire Transfer Information**

**Bank Name :** Bank of Oklahoma  
**Bank Number :** XXXXXXXXXX  
**Acct Number :** XXXXXXXXXX  
**Bank City/State :** XXXXXXXXXX  
**Further Instructions :** XXXXXXXXXX

**ACH Information**

**Bank Name :**  
**Bank Number :**  
**Acct Number :**  
**Bank City/State :**  
**Further Instructions :**



# **TENASKA<sup>®</sup> MARKETING VENTURES**

|  |  |   |
|--|--|---|
| <b>To: ENTERGY NEW ORLEANS, LLC</b><br>2107 Research Forest Drive<br>Mail Code: T-LFN-6<br>The Woodlands, TX 77380<br><br>Attention: Diane Mehra<br>Phone:<br>Fax: (281) 297-3735<br>Email: dmehra@entergy.com | <b>From: TENASKA MARKETING VENTURES</b><br>14302 FNB Parkway<br>Omaha, NE 68154<br><br>Attention: Jose Menchaca<br>Phone: 402-691-9598<br>Fax: (402) 758-6253<br>Email: JMenchaca@TENASKA.com<br>Email: Invoices-TMV@tenaska.com | <b>Invoice #: 202512-0483</b><br><br>Delivery Period: DEC 2025<br>Invoice Date: 01/12/2026<br>Due Date: 01/26/2026<br><br><b>Total Due:       \$221,737.50                   \$US</b> |
|--|--|---|

| Description                                 | Quantity (MMBTU) | Amount (\$US)       |
|---|------------------|---------------------|
| Sale  | 48,750           | \$221,737.50        |
| <b>Current Month Subtotal:</b>              | <b>48,750</b>    | <b>\$221,737.50</b> |
| <b>Total Due TENASKA MARKETING VENTURES</b> | <b>48,750</b>    | <b>\$221,737.50</b> |

### TENASKA MARKETING VENTURES Payment Instructions:

WIRE TRANSFER OR ACH  
 U.S. BANK  
 CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES  
XXXXXXXXXX  
XXXXXXXXXX

Beneficiary:  
 Tenaska Marketing Ventures  
 14302 FNB Parkway  
 Omaha, NE 68154

Tax ID: 47-0741451

Interest shall accrue on unpaid balances in accordance with the terms and provisions of the Master Agreement



**VITOL INC.**

2925 RICHMOND AVENUE, 11TH FLOOR  
HOUSTON, TX 77098, UNITED STATES  
Tel. 001 713-230-1000, Fax 001 713-583-2176  
*Annie Hurley +17132301276;auh@vitol.com*

INVOICE DATE : 12 JANUARY 2026

**ENTERGY NEW ORLEANS, LLC**  
**10055 GROGAN'S MILL RDSUITE 300**  
**THE WOODLANDS, UNITED STATES**

**COMMERCIAL INVOICE**

INVOICE NUMBER : S2600770

DUE DATE : 26 JANUARY 2026

| DESCRIPTION                    | AMOUNT                | QUANTITY MMU  |
|--------------------------------|-----------------------|---------------|
| SALES                          | 422,614.00 USD        | 92,500        |
| PURCHASES                      | (104,927.50) USD      | (21,800)      |
| <b>TOTAL DUE TO VITOL INC.</b> | <b>317,686.50 USD</b> | <b>70,700</b> |



Remittance Address: BBT Trans-Union Interstate Pipeline, L.P.  
 910 Louisiana St  
 Suite 2400  
 Houston, TX 77002  
 USA

Entergy New Orleans, Inc.  
 GENERAL CORRESPONDENCE  
 PO Box 8106  
 Baton Rouge, LA 70891  
 USA

Contract Holder: Entergy New Orleans, Inc.  
 Account Number: 504

**December 2025 Invoice Summary**  
 FINAL  
 Invoice Date: 01/14/2026  
 Invoice Identifier: TUI12202523913

| Service Requestor Contract Number | TOS | Prior Period Receipts in DTH | Prior Period Deliveries in DTH | Net Prior Period Activity in DTH | Prior Period Charges | Current Month Rec in DTH | Current Month Del in DTH | Current Month Activity in DTH | Current Month Charges | Invoice Amount |
|-----------------------------------|-----|------------------------------|--------------------------------|----------------------------------|----------------------|--------------------------|--------------------------|-------------------------------|-----------------------|----------------|
| FTS-TUI-0003                      | FTS | 0                            | 0                              | 0                                | \$0.00               | 656,546                  | 573,530                  | 83,016                        | \$111,436.32          | \$111,436.32   |
| IMB-TUI-0003                      | IMB | 0                            | 0                              | 0                                | \$(92,150.01)        | 0                        | 0                        | 0                             | \$0.00                | \$(92,150.01)  |
| <b>Total</b>                      |     | 0                            | 0                              | 0                                | \$(92,150.01)        | 656,546                  | 573,530                  | 83,016                        | \$111,436.32          | \$19,286.31    |

**Net Due Date 01/24/2026** \$19,286.31

The invoice amounts set out above include all associated charges for surcharges where applicable.  
 Please submit documentation of any differences when paying an amount different than the invoice amount .



**ACTUALS**

Billed in  
Service Period

**Jan-26**  
**Dec-25**

**Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, LLC  
for 20% of Ninemile 6  
for service period: Dec-25

|              |     |           |            |           |           |                     |          |
|--------------|-----|-----------|------------|-----------|-----------|---------------------|----------|
| Capacity     | KW  |           | 121,600    | \$        | <b>B1</b> | 1,400,615.25        | <b>1</b> |
| Energy       | KWH | <b>B3</b> | 82,812,625 | \$        | <b>B2</b> | 2,619,669.63        |          |
|              |     |           | <b>2</b>   |           |           |                     |          |
| <b>Total</b> |     |           |            | <b>\$</b> |           | <b>4,020,284.88</b> |          |

**ESTIMATES**

Billed in **Jan-26**  
Service Period **Jan-26**

**Entergy Louisiana, LLC Sale of Ninemile 6 to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, LLC  
for 20% of Ninemile 6  
for service period: Jan-26

|              |     |           |            |           |           |                     |          |
|--------------|-----|-----------|------------|-----------|-----------|---------------------|----------|
| Capacity     | KW  |           | 121,600    | \$        | <b>B1</b> | 1,255,525.71        | <b>1</b> |
| Energy       | KWH | <b>B3</b> | 79,703,058 | \$        | <b>B2</b> | 4,426,649.14        | }        |
|              |     |           | <b>2</b>   |           |           |                     |          |
| <b>Total</b> |     |           |            | <b>\$</b> |           | <b>5,682,174.85</b> |          |

**Estimate**

Billed In Month of: **Jan-26**  
Service Period: **Jan-26**

**Entergy New Orleans, LLC  
In Account with Entergy Arkansas, LLC**

**MSS-4 Sale of Capacity and Energy  
by Entergy Arkansas, LLC to Entergy New Orleans, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of **Jan-26**

***Excluding GG1 Ret Sh (nuclear) portion:***

|                 |      |               |    |              |                                   |
|-----------------|------|---------------|----|--------------|-----------------------------------|
| Capacity        | KW:  | <b>92,338</b> | \$ | 1,556,598.67 |                                   |
| Energy          | KWH: | 49,958,438.00 | \$ | 600,018.58   |                                   |
| Decommissioning |      |               | \$ | -            | <b>1</b> \$ 1,556,598.67 Capacity |

Subtotal \$ 2,156,617.25

***GG1 Ret Sh (nuclear) portion:***

|          |  |               |    |   |                      |
|----------|--|---------------|----|---|----------------------|
| Capacity |  | <b>20,911</b> | \$ | - |                      |
| Energy   |  | 0.00          | \$ | - |                      |
|          |  |               |    |   | \$ 600,018.58 Energy |

Subtotal \$ -

Total \$ 2,156,617.25 **2** 49,958,438.00 KWH

**Actual**

Billed In Month of: **Jan-26**  
Service Period: **Dec-25**

Entergy Louisiana, LLC  
In Account with Entergy Arkansas, LLC

**MSS-4 Sale of Capacity and Energy  
by Entergy Arkansas, LLC to Entergy Louisiana, LLC**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of **Dec-25**

**Excluding GG1 Ret Sh (nuclear) portion:**

|                 |      |               |    |              |                 |          |
|-----------------|------|---------------|----|--------------|-----------------|----------|
| Capacity        | KW:  | <b>82,941</b> | \$ | 1,637,735.35 | \$ 1,637,735.35 | Capacity |
| Energy          | KWH: | 49,845,004.00 | \$ | 597,987.32   |                 |          |
| Decommissioning |      |               | \$ | -            |                 |          |

Subtotal \$ 2,235,722.67

**GG1 Ret Sh (nuclear) portion:**

|          |               |    |   |               |        |
|----------|---------------|----|---|---------------|--------|
| Capacity | <b>21,060</b> | \$ | - | \$ 597,987.32 | Energy |
| Energy   | 0.00          | \$ | - |               |        |

Subtotal \$ -

Total \$ 2,235,722.67 49,845,004.00 KWH

**ESTIMATES**

Billed in  
Service Period

**Jan-26**  
**Jan-26**

**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, LLC  
for Algiers Slice of System  
for service period: Jan-26

|                       |     |            |           |                     |                     |
|-----------------------|-----|------------|-----------|---------------------|---------------------|
| Capacity              |     |            | \$        | 1,366,253.36        | <b>1</b>            |
| Capacity (WF3 Decomm) |     |            | \$        | 20,732.07           |                     |
| Energy                | KWH | 33,752,733 | \$        | 1,734,934.76        |                     |
| Ninemile 6 Capacity   |     |            | \$        | 63,626.50           |                     |
| Ninemile 6 Energy     | KWH | 4,032,975  | \$        | 223,988.46          |                     |
| Total                 |     |            | <b>\$</b> | <b>3,409,535.15</b> | <b>B1 + B3 + T1</b> |

**ACTUALS**

Billed in  
Service Period

**Jan-26**  
**Dec-25**

**Entergy Louisiana, LLC Sale of Algiers Slice of System to Entergy New Orleans, LLC**

Resource Plan for the Sale of Energy and Capacity  
from Entergy Louisiana, LLC to Entergy New Orleans, LLC  
for Algiers Slice of System  
for service period: Dec-25

|                       |     |                         |           |                     |                     |
|-----------------------|-----|-------------------------|-----------|---------------------|---------------------|
| Capacity              |     |                         | \$        | 1,447,035.48        | <b>1</b>            |
| Capacity (WF3 Decomm) |     |                         | \$        | 20,732.07           |                     |
| Energy                | KWH | <b>B2</b><br>34,658,709 | \$        | 743,811.93          | <b>2</b>            |
| Ninemile 6 Capacity   |     |                         | \$        | 70,861.75           |                     |
| Ninemile 6 Energy     | KWH | 4,190,319               | \$        | 132,555.29          |                     |
| Total                 |     |                         | <b>\$</b> | <b>2,414,996.52</b> | <b>B1 + B3 + T1</b> |

**ESTIMATES**

Billed In Month of: Jan-26

Service Period: Jan-26

**Entergy New Orleans, LLC  
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy  
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of Jan-26

|          |      |               |             |           |              |          |
|----------|------|---------------|-------------|-----------|--------------|----------|
| Capacity | KW:  | <b>97,200</b> | \$          | <b>B2</b> | 3,311,949.72 | <b>1</b> |
| Energy   | KWH: | 73,325,329    | <b>2</b> \$ | <b>B1</b> | 465,650.25   |          |
|          |      | <b>B4</b>     |             |           |              |          |
| Total    |      |               | \$          | <b>B3</b> | 3,777,599.97 |          |

**ACTUALS**

Billed In Month of: **Jan-26**

Service Period: **Dec-25**

**Entergy New Orleans, LLC  
In Account with 30% River Bend Sales**

**New Resource Plan for the Sale of Capacity and Energy  
by Entergy Louisiana, LLC. to Entergy New Orleans, LLC.**

To bill the Energy and Capacity associated with the Resource Plan Sales  
for Service month of Dec-25

|          |      |               |          |           |              |            |
|----------|------|---------------|----------|-----------|--------------|------------|
| Capacity | KW:  | <b>97,200</b> | \$       | <b>B2</b> | 3,556,347.11 | <b>1</b>   |
| Energy   | KWH: | 73,265,125    | <b>2</b> | \$        | <b>B1</b>    | 539,045.18 |
|          |      | <b>B4</b>     |          |           |              |            |
| Total    |      |               | \$       | <b>B3</b> | 4,095,392.29 |            |

INVOICE

SYSTEM ENERGY RESOURCES, INC

TO: ENTERGY NEW ORLEANS, LLC

To bill Entergy New Orleans, LLC for service for:

January-26

|                            |                                |
|----------------------------|--------------------------------|
| Cost of Service Operations | \$ 46,410,793.12               |
| Sales Agreement Billing    | 19.43%                         |
| DEMAND CHARGE              | <u>\$ 9,017,617.10</u>         |
| Grand Gulf Fuel Cost       | \$ 5,659,447.61                |
| Sales Agreement Billing    | 19.43%                         |
| FUEL CHARGE                | <u>\$ 1,099,630.67</u>         |
| <b>TOTAL</b>               | <b><u>\$ 10,117,247.77</u></b> |

| Company   | Net Gen            | To Area            | UPP      | Inadvertent | Firm Sales | Sales              | Unacct    |
|---|--------------------|--------------------|----------|-------------|------------|--------------------|-----------|
| ACADIA 2  | 951,262            |                    | 0        | 0           | 0          |                    | 0         |
| ARK.NU 1  | 18,192,095         |                    | 0        | 0           | 0          |                    | 0         |
| ARK.NU 2  | 20,745,354         |                    | 0        | 0           | 0          |                    | 0         |
| G.GULF 1N                                       | 184,257,637        |                    | 0        | 0           | 0          |                    | 0         |
| L.GPSY 2  | 224,701            |                    | 0        | 0           | 0          |                    | 0         |
| L.GPSY 2/Aux                                    | (6,371)            |                    | 0        | 0           | 0          |                    | 0         |
| L.GPSY 3  | 535,116            |                    | 0        | 0           | 0          |                    | 0         |
| L.GPSY 3/Aux                                    | (24,536)           |                    | 0        | 0           | 0          |                    | 0         |
| NINEMI 4  | 1,635,215          |                    | 0        | 0           | 0          |                    | 0         |
| NINEMI 4/Aux                                    | (23,779)           |                    | 0        | 0           | 0          |                    | 0         |
| NINEMI 5  | 3,850,240          |                    | 0        | 0           | 0          |                    | 0         |
| NINEMI 5/Aux                                    | (3,697)            |                    | 0        | 0           | 0          |                    | 0         |
| NINEMI 6  | 83,736,033         |                    | 0        | 0           | 0          |                    | 0         |
| NO POWER STATION                                | 12,625,000         |                    | 0        | 0           | 0          |                    | 0         |
| NO POWER STATION/Aux                            | (348,878)          |                    | 0        | 0           | 0          |                    | 0         |
| PERVIL 1  | 1,775,633          |                    | 0        | 0           | 0          |                    | 0         |
| PERVIL 1/Aux                                    | (95)               |                    | 0        | 0           | 0          |                    | 0         |
| PERVIL 2  | 14,258             |                    | 0        | 0           | 0          |                    | 0         |
| PERVIL 2/Aux                                    | (24,132)           |                    | 0        | 0           | 0          |                    | 0         |
| RVRBND 1  | 76,023,701         |                    | 0        | 0           | 0          |                    | 0         |
| STERLN 7/Aux                                    | (2,438)            |                    | 0        | 0           | 0          |                    | 0         |
| UNION 1   | 164,127,687        |                    | 0        | 0           | 0          |                    | 0         |
| WATERF 2  | 170,239            |                    | 0        | 0           | 0          |                    | 0         |
| WATERF 2/Aux                                    | (26,274)           |                    | 0        | 0           | 0          |                    | 0         |
| WATERF 3  | 15,524,418         |                    | 0        | 0           | 0          |                    | 0         |
| WATERF 4  | 53,858             |                    | 0        | 0           | 0          |                    | 0         |
| WATERF 4/Aux                                    | (432)              |                    | 0        | 0           | 0          |                    | 0         |
| INDEPN 1  | 4,037,897          |                    | 0        | 0           | 0          |                    | 0         |
| WH.BLF 1  | 1,453,073          |                    | 0        | 0           | 0          |                    | 0         |
| WH.BLF 1/Aux                                    | (27,838)           |                    | 0        | 0           | 0          |                    | 0         |
| WH.BLF 2  | 6,442,378          |                    | 0        | 0           | 0          |                    | 15        |
| Un-accounted In                                 | 16                 |                    | 0        | 0           | 0          |                    | 0         |
| BASIC CHEMICALS/QF - BASIC CHEMICALS            | 5,140              |                    | 0        | 0           | 0          |                    | 0         |
| CANTELLI ALMONASTER SOLAR/QF - CANTELLI         | 30,392             |                    | 0        | 0           | 0          |                    | 0         |
| ENMP MISO DA PURCH                              | 2,783,419          |                    | 0        | 0           | 0          |                    | 0         |
| ENMP MISO RT PURCH                              | 46,784,478         |                    | 0        | 0           | 0          |                    | 0         |
| ENO Paterson Solar/QF - ENO Paterson Solar      | 37,445             |                    | 0        | 0           | 0          |                    | 0         |
| IRIS - 50 MW CAP CHG                            | 1,501,722          |                    | 0        | 0           | 0          |                    | 0         |
| IRIS Delivered                                  | 4,504,777          |                    | 0        | 0           | 0          |                    | 0         |
| MICHOUD GLOBAL SOLAR/QF - MICHOUD GLOBAL SOLAR  | 35,408             |                    | 0        | 0           | 0          |                    | 0         |
| MURRAY HYDRO                                    | 510,270            |                    | 0        | 0           | 0          |                    | 0         |
| NOS SOLAR/QF - NOS SOLAR                        | 445,264            |                    | 0        | 0           | 0          |                    | 0         |
| OCCIDENTAL POWER SERVICES/BASE CAPACITY         | 4,449,120          |                    | 0        | 0           | 0          |                    | 0         |
| OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL        | 342,792            |                    | 0        | 0           | 0          |                    | 0         |
| OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION | 104,880            |                    | 0        | 0           | 0          |                    | 0         |
| QF DWYER SOLAR/QF - DWYER SOLAR                 | 3,650              |                    | 0        | 0           | 0          |                    | 0         |
| QF TCI FRANCE SOLAR/QF - TCI FRANCE SOLAR       | 87,765             |                    | 0        | 0           | 0          |                    | 0         |
| RTA CARROLLTON SOLAR/QF - RTA CARROLLTON SOLAR  | 12,555             |                    | 0        | 0           | 0          |                    | 0         |
| STJAMES - 50 MW CAP CHG                         | 731,841            |                    | 0        | 0           | 0          |                    | 0         |
| STJAMES Delivered                               | 2,195,159          |                    | 0        | 0           | 0          |                    | 0         |
| TCI ALVAR ST SOLAR/QF - TCI ALVAR ST SOLAR      | 53,867             |                    | 0        | 0           | 0          |                    | 0         |
| UNO SOLAR/QF - UNO SOLAR                        | 60,233             |                    | 0        | 0           | 0          |                    | 0         |
| <b>Totals</b>                                   | <b>660,567,518</b> | <b>442,150,504</b> | <b>0</b> | <b>0</b>    | <b>0</b>   | <b>218,416,999</b> | <b>15</b> |

| Generating Unit            | NO                 |
|----------------------------|--------------------|
| ACADIA 2 - UPP from LA     | 951,262            |
| ARK.NU 1 - UPP from AR     | 18,192,095         |
| ARK.NU 2 - UPP from AR     | 20,745,354         |
| INDEPN 1 - UPP from AR     | 4,037,897          |
| L.GPSY 2 - UPP from LA     | 224,701            |
| L.GPSY 3 - UPP from LA     | 535,116            |
| MURRAY HYDRO - UPP from LA | 510,270            |
| NINEMI 4 - UPP from LA     | 1,635,215          |
| NINEMI 5 - UPP from LA     | 3,850,240          |
| NINEMI 6 - UPP from LA     | 83,736,033         |
| OCCIDENTAL POWER           | 4,449,120          |
| OCCIDENTAL POWER           | 342,792            |
| OCCIDENTAL POWER           | 104,880            |
| PERVIL 1 - UPP from LA     | 1,775,633          |
| PERVIL 2 - UPP from LA     | 14,258             |
| RVRBND 1 - UPP from LA     | 76,023,701         |
| WATERF 2 - UPP from LA     | 170,239            |
| WATERF 3 - UPP from LA     | 15,524,418         |
| WATERF 4 - UPP from LA     | 53,858             |
| WH.BLF 1 - UPP from AR     | 1,453,073          |
| WH.BLF 2 - UPP from AR     | 6,442,378          |
| <b>Totals</b>              | <b>240,772,533</b> |

| Company / Type    | KWH                | Mills per KWH     | Charge               |
|-------------------|--------------------|-------------------|----------------------|
| ENMP MISO DA SALE | 195,894,923        | 107.607954        | 21,079,851.86        |
| ENMP MISO RT SALE | 22,522,076         | 46.377413         | 1,044,515.63         |
| <b>Totals</b>     | <b>218,416,999</b> | <b>101.294165</b> | <b>22,124,367.49</b> |

| Source                             | NO               |
|------------------------------------|------------------|
| <b>Owned Capability</b>            |                  |
| NO POWER STATION                   | 129.700          |
| UNION                              | 581.700          |
| ACADIA                             | 7.198            |
| ANO                                | 50.871           |
| INDEPENDENCE                       | 7.207            |
| WHITE BLUFF                        | 20.084           |
| PERRYVILLE                         | 3.739            |
| NO SOLAR STATION                   | 20.000           |
| NINEMILE PT.                       | 158.008          |
| WATERFORD                          | 28.233           |
| LITTLE GYPSY                       | 16.958           |
| ENO PATERSON SOLAR                 | 1.000            |
| <b>Subtotal Owned Capability</b>   | <b>1,024.698</b> |
| <b>Purchased Capacity</b>          |                  |
| GRAND GULF #1                      | 214.385          |
| ST JAMES                           | 20.000           |
| MURRAY HYDRO                       | 2.096            |
| IRIS                               | 50.000           |
| GRAND GULF #1(RET/RP)              | 31.129           |
| OCCIDENTAL-OXYTAFT                 | 9.200            |
| RIVERBEND 30                       | 102.724          |
| <b>Subtotal Purchased Capacity</b> | <b>429.534</b>   |
| <b>Totals</b>                      | <b>1,454.232</b> |

|  | Sales(KWH) | Purchases(KWH)     | Revenue(\$) | Expense(\$) |
|--|------------|--------------------|-------------|-------------|
| <b>Purchases and Sales - Associated Companies</b>          |            |                    |             |             |
| ACADIA 2 - UPP from LA Desig. Energy                       | 0          | 951,262            | 0.00        | 0.00        |
| ARK.NU 1 - UPP from AR Desig. Energy                       | 0          | 18,192,095         | 0.00        | 0.00        |
| ARK.NU 2 - UPP from AR Desig. Energy                       | 0          | 20,745,354         | 0.00        | 0.00        |
| INDEPN 1 - UPP from AR Desig. Energy                       | 0          | 4,037,897          | 0.00        | 0.00        |
| L.GPSY 2 - UPP from LA Desig. Energy                       | 0          | 224,701            | 0.00        | 0.00        |
| L.GPSY 3 - UPP from LA Desig. Energy                       | 0          | 535,116            | 0.00        | 0.00        |
| MURRAY HYDRO - UPP from LA Desig. Energy                   | 0          | 510,270            | 0.00        | 0.00        |
| NINEMI 4 - UPP from LA Desig. Energy                       | 0          | 1,635,215          | 0.00        | 0.00        |
| NINEMI 5 - UPP from LA Desig. Energy                       | 0          | 3,850,240          | 0.00        | 0.00        |
| NINEMI 6 - UPP from LA Desig. Energy                       | 0          | 83,736,033         | 0.00        | 0.00        |
| OCCIDENTAL POWER SERVICES/BASE CAPACITY - UPP from Desig.  | 0          | 4,449,120          | 0.00        | 0.00        |
| OCCIDENTAL POWER SERVICES/DAY-AHEAD CALL OPTION - Desig.   | 0          | 342,792            | 0.00        | 0.00        |
| OCCIDENTAL POWER SERVICES/INTRA-DAY CALL OPTION - Desig.   | 0          | 104,880            | 0.00        | 0.00        |
| PERVIL 1 - UPP from LA Desig. Energy                       | 0          | 1,775,633          | 0.00        | 0.00        |
| PERVIL 2 - UPP from LA Desig. Energy                       | 0          | 14,258             | 0.00        | 0.00        |
| RVRBND 1 - UPP from LA Desig. Energy                       | 0          | 76,023,701         | 0.00        | 0.00        |
| WATERF 2 - UPP from LA Desig. Energy                       | 0          | 170,239            | 0.00        | 0.00        |
| WATERF 3 - UPP from LA Desig. Energy                       | 0          | 15,524,418         | 0.00        | 0.00        |
| WATERF 4 - UPP from LA Desig. Energy                       | 0          | 53,858             | 0.00        | 0.00        |
| WH.BLF 1 - UPP from AR Desig. Energy                       | 0          | 1,453,073          | 0.00        | 0.00        |
| WH.BLF 2 - UPP from AR Desig. Energy                       | 0          | 6,442,378          | 0.00        | 0.00        |
| Rev - UPP Purchases - KWH                                  | 0          | 329,556            | 0.00        | 0.00        |
| <b>Subtotal Purchases and Sales - Associated Companies</b> | <b>0</b>   | <b>241,102,089</b> | <b>0.00</b> | <b>0.00</b> |

|  | Sales(KWH) | Purchases(KWH)   | Revenue(\$) | Expense(\$)       |
|--|------------|------------------|-------------|-------------------|
| <b>Non-Associated Companies - Purchases</b>          |            |                  |             |                   |
| IRIS - 50 MW CAP CHG                                 | 0          | 1,501,722        | 0.00        | 71,859.02         |
| IRIS Delivered RE Energy                             | 0          | 4,504,777        | 0.00        | 215,558.13        |
| STJAMES - 50 MW CAP CHG                              | 0          | 731,841          | 0.00        | 34,279.51         |
| STJAMES Delivered RE Energy                          | 0          | 2,195,159        | 0.00        | 102,821.29        |
| IRIS - 50 MW - CAP CHG ADJUSTMENT                    | 0          | 0                | 0.00        | 7,154.60          |
| IRIS - 50 MW - CAP CHG ADJUSTMENT KWH                | 0          | 149,673          | 0.00        | 0.00              |
| IRIS - ENERGY ADJUSTMENT                             | 0          | 0                | 0.00        | 21,482.74         |
| IRIS - ENERGY ADJUSTMENT KWH                         | 0          | 449,408          | 0.00        | 0.00              |
| Rev 202304 Purchases Iris CAP CHG                    | 0          | 0                | 0.00        | (108.17)          |
| Rev 202304 Purchases Iris CAP CHG KWH                | 0          | (3,554)          | 0.00        | 0.00              |
| Rev 202304 Purchases Iris RE ADJ CHG                 | 0          | 0                | 0.00        | (326.22)          |
| Rev 202304 Purchases Iris RE ENG ADJ KWH             | 0          | (10,701)         | 0.00        | 0.00              |
| Rev 202304 Purchases Iris Scheduled ENG CHG          | 0          | 0                | 0.00        | 1.73              |
| Rev 202304 Purchases Iris Scheduled ENG CHG KWH      | 0          | 39               | 0.00        | 0.00              |
| Rev 202304 Purchases St James CAP CHG                | 0          | 0                | 0.00        | (0.18)            |
| Rev 202304 Purchases St James CAP CHG KWH            | 0          | 21               | 0.00        | 0.00              |
| Rev 202304 Purchases St James Energy ADJ CHG         | 0          | 0                | 0.00        | (0.53)            |
| Rev 202304 Purchases St James Scheduled ENG CHG KWH  | 0          | 61               | 0.00        | 0.00              |
| Rev 202509 Purchases Iris CAP CHG                    | 0          | 0                | 0.00        | (3.78)            |
| Rev 202509 Purchases Iris CAP CHG KWH                | 0          | (277)            | 0.00        | 0.00              |
| Rev 202509 Purchases Iris RE ADJ CHG                 | 0          | 0                | 0.00        | 32.96             |
| Rev 202509 Purchases Iris RE ENG ADJ KWH             | 0          | 121              | 0.00        | 0.00              |
| Rev 202509 Purchases Iris Scheduled ENG CHG          | 0          | 0                | 0.00        | (44.30)           |
| Rev 202509 Purchases Iris Scheduled ENG CHG KWH      | 0          | (952)            | 0.00        | 0.00              |
| Rev 202509 Purchases St James Energy ADJ CHG         | 0          | 0                | 0.00        | 0.01              |
| Rev 202512 Purchases Iris CAP CHG                    | 0          | 0                | 0.00        | (124.79)          |
| Rev 202512 Purchases Iris RE ADJ CHG                 | 0          | 0                | 0.00        | (11,915.72)       |
| Rev 202512 Purchases Iris RE ENG ADJ KWH             | 0          | (241,193)        | 0.00        | 0.00              |
| Rev 202512 Purchases Iris Scheduled ENG CHG          | 0          | 0                | 0.00        | 11,541.33         |
| Rev 202512 Purchases Iris Scheduled ENG CHG KWH      | 0          | 241,193          | 0.00        | 0.00              |
| Rev 202512 Purchases St James CAP CHG                | 0          | 0                | 0.00        | (0.20)            |
| Rev 202512 Purchases St James Energy ADJ CHG         | 0          | 0                | 0.00        | (0.59)            |
| STJAMES - 20 MW - CAP CHG ADJUSTMENT                 | 0          | 0                | 0.00        | 3,031.59          |
| STJAMES - 20 MW - CAP CHG ADJUSTMENT KWH             | 0          | 64,702           | 0.00        | 0.00              |
| STJAMES - ENERGY ADJUSTMENT                          | 0          | 0                | 0.00        | 9,112.02          |
| STJAMES - ENERGY ADJUSTMENT KWH                      | 0          | 194,469          | 0.00        | 0.00              |
| <b>Subtotal Non-Associated Companies - Purchases</b> | <b>0</b>   | <b>9,776,509</b> | <b>0.00</b> | <b>464,350.45</b> |

|  | Sales(KWH) | Purchases(KWH) | Revenue(\$) | Expense(\$) |
|--|------------|----------------|-------------|-------------|
| <b>Non-Associated Companies - MISO</b> |            |                |             |             |
| ENMP MISO DA Purchases                 | 0          | 2,783,419      | 0.00        | 478,687.47  |

|   | Sales(KWH)         | Purchases(KWH)     | Revenue(\$)          | Expense(\$)          |
|---|--------------------|--------------------|----------------------|----------------------|
| ENMP MISO DA Sales  | 195,894,923        | 0                  | 21,079,851.86        | 0.00                 |
| ENMP MISO RT Purchases  | 0                  | 46,784,478         | 0.00                 | 7,498,127.63         |
| ENMP MISO RT Sales  | 22,522,076         | 0                  | 1,044,515.63         | 0.00                 |
| MISO Admin  | 0                  | 0                  | 0.00                 | 60,743.43            |
| MISO Admin Sched 24   | 0                  | 0                  | 0.00                 | 9,997.74             |
| MISO Ancillaries  | 0                  | 0                  | 294,435.84           | 0.00                 |
| MISO Congestion   | 0                  | 0                  | 0.00                 | 1,348,494.76         |
| MISO Congestion_ARR   | 0                  | 0                  | 20,699.57            | 0.00                 |
| MISO Losses   | 0                  | 0                  | 0.00                 | 415,093.95           |
| MISO Other Charges  | 0                  | 0                  | 168.07               | 0.00                 |
| MISO Resource Adequacy Auction Revenue                          | 0                  | 0                  | 176,430.05           | 0.00                 |
| MISO Uplift   | 0                  | 0                  | 654,959.31           | 0.00                 |
| Rev 202304 MISO Congestion AAR                                  | 0                  | 0                  | 0.00                 | 71.38                |
| Rev 202304 MISO Sales KWH                                       | (26)               | 0                  | 0.00                 | 0.00                 |
| Rev 202304 MISO Uplift  | 0                  | 0                  | 0.00                 | 21.97                |
| Rev 202508 MISO Congestion                                      | 0                  | 0                  | 523.07               | 0.00                 |
| Rev 202508 MISO Other Charges                                   | 0                  | 0                  | 0.00                 | 523.07               |
| Rev 202509 MISO Admin Sched 24                                  | 0                  | 0                  | 0.00                 | 540.18               |
| Rev 202509 MISO Ancillaries                                     | 0                  | 0                  | (581.47)             | 0.00                 |
| Rev 202509 MISO Losses  | 0                  | 0                  | 0.00                 | (2,339.68)           |
| Rev 202509 MISO Other Charges                                   | 0                  | 0                  | 0.00                 | 0.15                 |
| Rev 202509 MISO Purchases                                       | 0                  | 0                  | 0.00                 | (0.01)               |
| Rev 202509 MISO Purchases KWH                                   | 0                  | 464                | 0.00                 | 0.00                 |
| Rev 202509 MISO Rsrce Adqcy Auc                                 | 0                  | 0                  | 0.00                 | 177,873.19           |
| Rev 202509 MISO Sales KWH                                       | (825)              | 0                  | 0.00                 | 0.00                 |
| Rev 202509 MISO Uplift  | 0                  | 0                  | (1,914.53)           | 0.00                 |
| Rev 202512 MISO Admin Sched 24                                  | 0                  | 0                  | (87.37)              | 0.00                 |
| Rev 202512 MISO Ancillaries                                     | 0                  | 0                  | 0.00                 | (4,230.06)           |
| Rev 202512 MISO Congestion                                      | 0                  | 0                  | 36,074.05            | 0.00                 |
| Rev 202512 MISO Congestion AAR                                  | 0                  | 0                  | 0.00                 | (96.17)              |
| Rev 202512 MISO Losses  | 0                  | 0                  | 10,994.46            | 0.00                 |
| Rev 202512 MISO Other Admin                                     | 0                  | 0                  | 0.00                 | (26.02)              |
| Rev 202512 MISO Other Charges                                   | 0                  | 0                  | 0.00                 | 0.26                 |
| Rev 202512 MISO Purchases                                       | 0                  | 0                  | 0.00                 | (31,835.47)          |
| Rev 202512 MISO Purchases KWH                                   | 0                  | (1,015,432)        | 0.00                 | 0.00                 |
| Rev 202512 MISO Sales   | 0                  | 0                  | 13,018.69            | 0.00                 |
| Rev 202512 MISO Sales KWH                                       | 481,365            | 0                  | 0.00                 | 0.00                 |
| Rev 202512 MISO Uplift  | 0                  | 0                  | 20,379.69            | 0.00                 |
| <b>Subtotal Non-Associated Companies - MISO</b>                 | <b>218,897,513</b> | <b>48,552,929</b>  | <b>23,349,466.92</b> | <b>9,951,647.77</b>  |
| <b>Non-MISO Subtotals</b>                                       | <b>0</b>           | <b>250,878,598</b> | <b>0.00</b>          | <b>464,350.45</b>    |
| <b>MISO Subtotals</b>   | <b>218,897,513</b> | <b>48,552,929</b>  | <b>23,349,466.92</b> | <b>9,951,647.77</b>  |
| <b>Totals</b>   | <b>218,897,513</b> | <b>299,431,527</b> | <b>23,349,466.92</b> | <b>10,415,998.22</b> |
| <b>NO Receivable from Entergy New Orleans, Inc. to Non-MISO</b> |                    |                    |                      | <b>464,350.45</b>    |
| <b>NO Payable to Entergy New Orleans, Inc. from MISO</b>        |                    |                    |                      | <b>13,397,819.15</b> |
| <b>NO Payable to Entergy New Orleans, Inc.</b>                  |                    |                    |                      | <b>12,933,468.70</b> |