



Sharonda Williams
VP, Regulatory & Public Affairs
Entergy New Orleans, LLC
504-670-3680 | swill62@entergy.com
1600 Perdido Street, New Orleans, LA 70112

May 11, 2026

Via Electronic Delivery

Clerk of Council
City Hall, Room 1E09
1300 Perdido Street
New Orleans, Louisiana 70112

**Re: Entergy New Orleans, LLC's Twelfth Annual Post-MISO-Integration
Monitoring Report
CNO Docket UD-11-01**

Dear Clerk of Council:

Please find enclosed for your further handling the Public Version of the Twelfth Annual Post-MISO-Integration Monitoring Report of Entergy New Orleans, LLC ("ENO" or the "Company").

In connection with the Company's filing, a Confidential Version of the Report bearing the designation "Highly Sensitive Protected Materials" is being provided to the Council's Advisors pursuant to the terms and conditions of the Official Protective Order adopted in Council Resolution R-07-432. Portions of the information included in the filing consist of or reflect competitively sensitive cost and market information, the disclosure of which may present a risk of harm to ENO's customers. In addition, portions of the filing may contain highly sensitive information of third parties to which an obligation of confidentiality is owed.

If you have any questions regarding this information provided, please contact me at (504) 670-3680.

Sincerely,

A handwritten signature in black ink that reads "Sharonda Williams".

Sharonda Williams

Enclosures

cc: Official Service List UD-11-01 (via email)

**BEFORE THE
COUNCIL OF THE CITY OF NEW ORLEANS**

**INVESTIGATION OF THE)
POTENTIAL COSTS AND BENEFITS)
OF ENTERGY NEW ORLEANS, INC.)
AND ENTERGY LOUISIANA, LLC)
JOINING A REGIONAL)
TRANSMISSION ORGANIZATION)
VERSUS CONTINUATION OF THE)
ENTERGY INDEPENDENT)
COORDINATOR OF TRANSMISSION)
WITH ENHANCEMENTS)**

DOCKET NO. UD-11-01

**ENTERGY NEW ORLEANS, LLC’S TWELFTH ANNUAL
POST-MISO-INTEGRATION MONITORING REPORT**

Pursuant to, and in compliance with, Council of the City of New Orleans (“Council”) Resolution R-15-139 dated April 9, 2015, Entergy New Orleans, LLC (“ENO” or the “Company”) submits its Twelfth Annual Post-MISO-Integration Monitoring Report (“Report”) related to the integration of ENO into the Midcontinent Independent System Operator, Inc. (“MISO”) regional transmission organization (“RTO”) on December 19, 2013. The headings and sub-headings set forth below correspond to the headings and sub-headings contained in the Summary of Proposed Post-MISO-Integration Reporting Guidelines, in Exhibit 4 to the Agreement in Principle attached to Council Resolution R-15-139.

On December 14, 2017, the Council adopted Resolution R-17-627 in Docket No. UD-17-02 that found, among other things, that ENO’s continued membership in MISO beyond December 19, 2018, is in the public interest at this time.¹ This Twelfth Annual Report follows the streamlined framework and includes estimated benefits to ENO customers resulting from the Company’s

¹ Resolution R-17-627, Ordering Paragraph #4. *See also* AIP, Paragraph 2.e., at page 4 (“ENO shall develop, in consultation with the Advisors, a detailed framework and content for future reporting that is better suited to assess the annual historic costs and benefits of MISO membership.”).

continued membership in MISO calculated as of the end of 2025 using the updated methodology discussed with the Advisors.

a. Resource Adequacy

1. The following related to resource adequacy in MISO for ENO² for the current Planning Year including:

i. The Results from MISO's Planning Resource Auction for the current Planning Year

MISO's Resource Adequacy Construct, including the Planning Resource Auction ("PRA"), is conducted on an annual basis coinciding with the MISO Planning Year, which begins on June 1 of a given year and concludes on May 31 of the following year. The PRA is simultaneously conducted for each season within the upcoming MISO Planning Year. The Resource Adequacy Construct establishes capacity requirements for specific geographic areas, known as Local Resource Zones ("LRZs"), which can be met through participation in the PRA. ENO is located in LRZ 9, which covers Louisiana and Texas. In addition to owned and contracted resources in LRZ 9, ENO owns and has long-term contracts with generating resources located in LRZ 8 (Arkansas) and LRZ 10 (Mississippi). The PRAs result in clearing prices for each LRZ, which are used for both capacity purchases and capacity sales for auction participants within each

² Resolution 15-139 contemplated the "System Agreement Operating Companies," which included ENO and the other Entergy operating companies participating in the System Agreement at the time the resolution was issued (Entergy Louisiana LLC, Entergy Gulf States Louisiana, L.L.C., Entergy Texas Inc., and Entergy Mississippi, Inc. (now Entergy Mississippi, LLC)). Because the Entergy System Agreement terminated on August 31, 2016, the information and data in this and each subsequent Report shall only be provided for ENO.

LRZ. The 2025-2026 PRA resulted in clearing prices summarized by season and LRZ in HSPM Attachment 1 titled “25-26 PRA Results_ENO OC HSPM”.

ii. A list of the capacity purchases, by amount and cost, made by ENO

Certain information responsive to this component of the filing has been designated as Highly Sensitive Protected Material (“HSPM”), has been redacted from the Public Version of this filing, and will be provided only to Reviewing Representatives authorized and designated under the confidentiality agreement executed in this docket.

ENO has been participating in MISO’s Resource Adequacy process for the 2025-2026 Planning Year since June 1, 2025. For each season contained within the June 1, 2025 through May 31, 2026 Planning Year, ENO’s purchases/sales are summarized in HSPM Attachment 1 titled “25-26 PRA Results_ENO OC HSPM”. These purchases and sales reflect the MISO settlement adjustments for the LOLE continuing error.³

³ For further information about the settlement adjustment, see the September 3, 2025, MISO presentation in the Settlements User Group meeting:
(<https://cdn.misoenergy.org/20250903%20SUG%20Item%2002%20Settlement%20Adjustments%20for%20LOLE%20Continuing%20Error%20Presentation716633.pdf>)

b. Market Operations

- 1. A breakdown of the energy mix used to supply ENO’s customers, for the previous twelve month period, showing the MWh and average cost by month, as supplied by resources owned or controlled (through limited or long-term bilateral purchase power agreements) by ENO, and purchases from the MISO markets**

Please see HSPM Attachment 2 titled “ENO_Energy_Mix_2025 HSPM.xlsx” for a breakdown of the energy mix used to serve ENO’s customers in 2025.

- 2. The following related to congestion hedging for the System Agreement Operating Companies, collectively and individually:**

- i. The allocation of Auction Revenue Rights (“ARRs”) and Financial Transmission Rights (“FTRs”) received by ENO**

Please see HSPM Attachment 3 titled “ENO Annual ARR Allocation Results_PY2526_HSPM.pptx”, which outlines the allocation of ARR and FTRs to ENO for the 2025-26 Planning Year.

- ii. The cost of any ARR and FTRs purchased by ENO in the MISO market processes**

The information responsive to this component of this filing has been designated as HSPM.

[REDACTED]

[REDACTED]

[REDACTED]

- iii. The annual net congestion charges (net of congestion revenues which will be identified and quantified separately), if any, paid by ENO to MISO**

The Company’s net congestion charges are shown in the table below, with positive numbers reflecting net congestion charges and negative numbers reflecting net congestion revenues. Congestion charges represent the cost of delivering owned and contracted generation to load. This can be calculated by subtracting the Marginal Congestion Component (“MCC”) of

the Locational Marginal Price (“LMP”) of the generator source from the MCC of the LMP of the load sink.

The HSPM table below reflects congestion charges (net of revenues from ARRs and FTRs) from resources owned or under contract by ENO prior to MISO integration on December 19, 2013 (“pre-MISO integration resources”).⁴ After the termination of the Entergy System Agreement on August 31, 2016, ENO modified its net congestion calculation. While the System Agreement was in effect, ENO was allocated a share of the total net congestion incurred by the System Agreement Operating Companies. This calculation included both Day-Ahead and Real-Time market effects, with the specifics of the calculation dictated by the System Agreement for purposes of allocating costs among the System Agreement Operating Companies. As a result of ENO operating as a standalone entity outside of the System Agreement, ENO is able to produce a simplified congestion calculation that only includes Day-Ahead market effects. ENO has chosen to exclude the Real-Time market effects because: (1) FTRs hedge congestion incurred in the Day-Ahead market only, and (2) over 97% of ENO’s load needs have been served through the Day-Ahead market since joining MISO. The following table reflects ENO’s net congestion charges from its pre-MISO integration resources utilizing the Day-Ahead only methodology.

ENO’s Net Congestion from Pre-MISO Integration Resources	
Period	Net Congestion Charge/(Revenue)
Jan. 1, 2025 – Dec. 31, 2025	██████████

⁴ The pre-MISO integration resources include Ninemile Unit 6 because that resource was granted transmission service by the Independent Coordinator of Transmission prior to MISO integration.

3. Net Revenue Sufficiency Guarantee charges (net of any make whole payment revenues, which will be identified and quantified separately), if any, paid by ENO to MISO

The HSPM table below provides a summary of ENO’s Revenue Sufficiency Guarantee (“RSG”) charges and Make Whole Payments for the period from January 1, 2025 through December 31, 2025. Positive numbers reflect amounts paid to MISO, and negative numbers reflect amounts received from MISO.

Charge/Determinant Name	Description	Charge/(Credit) to ENO (1/1/2025 – 12/31/2025)
Day-Ahead RSG Distribution (DA_RSG_DIST)	The total Day-Ahead RSG Distribution amount obligation for an Asset Owner	██████████
Day-Ahead RSG Make Whole Payment (DA_RSG_MWP)	The total Day-Ahead Revenue Sufficiency Make Whole Payment credit for all assets of an Asset Owner	██████████
Real-Time First Pass RSG Distribution (RT_RSG_DIST1)	The charges related to funding first pass distribution of Real-Time RSGs	██████████
Real-Time Second Pass RSG Distribution (RT_RSG_DIST2)	The charges related to funding second pass distribution of Real-Time RSGs	██████████
Real-Time RSG Make Whole Payment (RT_RSG_MWP)	The total credits received for Real-Time RSG Make Whole Payments	██████████
Grand Total		██████████

4. A summary of the types of ancillary services purchased by ENO from MISO as well as those provided by ENO to MISO and the compensation received by ENO from such services

The HSPM table below provides a summary of ENO's charges and revenues related to MISO ancillary services from January 1, 2025 through December 31, 2025, with positive numbers reflecting amounts paid to MISO and negative numbers reflecting amounts received from MISO.

Charge /Determinant Name	Description	Charge/(Credit) to ENO (1/1/25-12/31/25)
Day-Ahead Regulation (DA_ASM_REG)	The total daily amount due to Asset Owners that own the Regulation Qualified Resources with Day-Ahead Schedules for Regulating Reserves.	██████████
Day-Ahead Spinning Reserves (DA_ASM_SPIN)	The total daily amount due to Asset Owners that own the Spin Qualified Resources with Day-Ahead Schedules for Spinning Reserves.	██████████
*Day-Ahead Short-Term Reserve Amount (DA_ASM_STR)	The total daily amount due an Asset Owner that clears Short-Term Reserve in the Day Ahead Market.	██████████
Day-Ahead Supplemental Reserves (DA_ASM_SUPP)	The total daily amount due to Asset Owners that own the Supplemental Qualified Resources with Day-Ahead Schedules for Supplemental Reserves.	██████████
Day-Ahead Ramp Capability Amount (DA_RC_AMT)	The total daily amount due to Asset Owners for Up Ramp Capability and/or Down Ramp Capability in the Day-Ahead Energy and Operating Reserve Market.	██████████
Contingency Reserve Deployment Failure Charge (RT_ASM_CRDFC)	The total daily net charge for an Asset Owner that owns Resources that was unable to deploy the specified amount of Contingency Reserve within the Contingency Reserve Deployment Period following a Contingency Reserve Deployment Instruction.	████
Excessive/Deficient Energy Deployment Charge (RT_ASM_EXE_DFE_DEP)	The total daily Asset Owner charge associated with the Asset Owners that was unable to follow Setpoint Instructions and are assessed a share of the cost of procuring regulation service.	██████████

Real-Time Net Regulation Adjustment Amount (RT_ASM_NRGA)	Charges or credits to a Resource providing deployed Regulation Service such that the Resource is indifferent to deploying Energy above or below its Dispatch Target for Energy to provide the Regulation Service.	██████████
Real-Time Regulation (RT_ASM_REG)	The total daily net charge or credit for an Asset Owner that owns Regulation Qualified Resources with cleared hourly Real-Time Regulating Reserve delta MW.	██████████
Real-Time Regulation Cost Distribution (RT_ASM_REG_DIST)	The total daily charges or credits to an Asset Owner for Day-Ahead and Real-Time Regulating Reserve procurement costs.	██████████
Real-Time Spinning Reserves (RT_ASM_SPIN)	The total daily net charge or credit for an Asset Owner that owns Spin Qualified Resources with cleared hourly Real-Time Spinning Reserve delta MW.	██████████
Real-Time Spinning Reserve Cost Distribution (RT_ASM_SPIN_DIST)	The total daily charges or credits to an Asset Owner for Day-Ahead and net Real-Time Spinning Reserve procurement costs.	██████████
*Real-Time Short-Term Reserve Amount (RT_ASM_RST)	The total daily net charge or credit for an Asset Owner that owns Short-Term Reserve Qualified Resources with cleared Hourly Real-Time Short-Term Reserve delta MWs.	██████████
*Short-Term Reserve Cost Distribution Amount (RT_ASM_STR_DIST)	The total daily net charge or credit for an Asset Owner that owns Supplemental Qualified Resources with cleared hourly Real-Time Supplemental Reserve delta MWs.	██████████
Real-Time Supplemental Reserves (RT_ASM_SUPP)	The total daily net charge or credit for an Asset Owner that owns Supplemental Qualified Resources with cleared hourly Real-Time Supplemental Reserve delta MW.	██████████
Real-Time Supplemental Reserve Cost Distribution (RT_ASM_SUPP_DIST)	The total daily charges or credits to an Asset Owner for Day-Ahead and net Real-Time Supplemental Reserve procurement costs.	██████████
Real-Time Ramp Capability Amount (RT_RC_AMT)	The total daily charges or credits to an Asset Owners for Ramp Capability in the Real-Time Energy and Operating Reserve Market, net of Ramp Capability amounts in the Day-Ahead Energy and Operating Reserve Market.	██████████
Real-Time Ramp Capability Cost Distribution (RC_DIST)	The total daily charges or credits to an Asset Owners for Day-Ahead and net Real-Time Ramp Capability procurement cost.	██████████

6. Any changes approved by the ENO Operating Committee to the principles, practices, and protocols utilized to procure capacity and energy in MISO, including:

- i. The manner of offering in generation and bidding and scheduling load into the Day-Ahead and Real Time Markets**

The information responsive to this component of the filing has been designated as HSPM.

[REDACTED]

[REDACTED]

ii. ARR nominations

The information responsive to this component of the filing has been designated as HSPM.

[REDACTED]

iii. Other material aspects of any MISO-administered market interaction, if requested by the Advisors to the Council.

The Company is not aware of any further information requested by the Advisors to the Council.

7. Any unexpected material costs or market impediments that ENO is encountering within MISO

ENO has not encountered unexpected material market impediments since MISO integration. Starting on February 1, 2016, ENO has been billed monthly for JOA Settlement charges under Schedule 49—Cost Allocation for Available System Capacity Usage. For the period January 1, 2025 through December 31, 2025, ENO was billed approximately \$258,758 pursuant to Schedule 49.

8. A list identifying any existing, enhanced and/or supplemental records series to be incorporated under the Entergy System Records Management and

Retention Policy necessary to facilitate retention of data required to support SPO operations in MISO on behalf of ENO

No further record series have been added beyond those reported previously.

c. MISO’s Transmission Expansion Planning Process

1. Any proposed transmission projects by ENO and directives received by ENO from MISO to construct transmission

The transmission projects planned and proposed by ENO are posted on the Company’s OASIS page⁵ and are generally updated on a monthly basis. The posted report includes the status of the projects in the MISO Transmission Expansion Planning (“MTEP”) process.

In December 2025, the MISO Board of Directors approved the MTEP25 report, Appendix A, which reflects MISO’s annual planning process for local, regional, and interregional transmission needs. These projects primarily reflect reliability-driven needs, generator interconnection requirements, and Transmission Owner-submitted upgrades. ENO’s only project was its annual “2026 ENO Asset Renewal” submittal.⁶

As of the date of this report, ENO has not received any directives from MISO to construct transmission facilities as a result of planning studies, reliability assessments, or compliance requirements for the 2025 calendar year. ENO has continued to actively participate in the MTEP process throughout 2025 and into 2026, including subregional planning meetings, Planning Subcommittee (“PSC”) discussions, and Planning Advisory Committee (“PAC”) stakeholder processes.

During 2025, MISO began to refine its long-range transmission planning approach for the MISO South region. Stakeholder discussions beginning in 2025 and continuing into 2026 indicate

⁵ http://www.oasis.oati.com/EES/EESdocs/Construction_Plan.htm

⁶ <https://www.misoenergy.org/planning/transmission-planning/mtep/#accordion18355Collapse2>

a shift away from applying the “tranche” construct used in MISO North toward a more localized, subregional planning framework. As presented to stakeholders, this approach includes evaluation of specific load pockets and transmission constraints, including areas such as Amite South and Downstream of Gypsy, to assess reliability and load growth needs. This evolution reflects differences in system topology, generation mix, and planning needs between MISO North and MISO South, and may result in more targeted transmission solutions rather than large-scale, multi-value portfolios.

2. The status of developments within the MISO stakeholder process that could have a material effect on the allocation of MISO costs, including the cost of transmission investment included by MISO in its MTEP, to ENO.

As of the date of this Report, MISO has not proposed a cost allocation methodology for the projects that might be identified by the new long range transmission planning approach for MISO South, and no related tariff revisions have been filed with the Federal Energy Regulatory Commission (“FERC”). This continued lack of alignment introduces uncertainty regarding how future transmission investments in MISO South will be allocated to load-serving entities, including ENO.

The shift toward a more localized, load pocket-based planning approach in MISO South may further complicate stakeholder alignment on cost allocation methodologies, as the benefits of such projects may be more geographically concentrated than those associated with prior regional transmission portfolios.

Since ENO’s prior report, MISO and Southwest Power Pool (“SPP”) have continued to advance the Targeted Market Efficiency Project (“TMEP”) framework, including development of proposed Joint Operating Agreement (“JOA”) provisions and tariff revisions to address

interregional congestion. These efforts were discussed with stakeholders throughout 2025 and into 2026 and remain relevant to future transmission planning and cost allocation.⁷

3. Material changes, if any, proposed by MISO or MISO stakeholders to MISO’s governance structure or allocation principles for the cost of transmission investment

i. Regional Planning

While no material changes to MISO’s overall governance structure have been finalized, ongoing stakeholder discussions regarding MISO South transmission planning, cost allocation approaches, and the proposed TMEP framework represent potential future changes that could materially affect ENO⁸.

ii. Interregional Planning

ENO’s prior report described MISO and Southwest Power Pool’s (“SPP”) Joint Targeted Interconnection Queue (“JTIQ”) study on the MISO North/SPP seam. Since ENO’s prior report, MISO and SPP have finalized the Joint Operating Agreement (“JOA”) provisions governing the Joint Targeted Interconnection Queue (“JTIQ”) process, establishing the framework for coordinated interregional transmission planning, project identification, and cost allocation between the two RTOs.

The JTIQ process is now active, and ENO is monitoring subscription megawatt (“MW”) levels associated with interconnection customer participation, as well as evaluating current projects that may impact the Entergy footprint⁹.

⁷ https://misodocs.azureedge.net/miso12-legalcontent/Rate_Schedule_06_-_MISO-SPP_JOA_and_CMP.pdf

⁸ <https://cdn.misoenergy.org/20251219%20MISO-SPP%20IPSAC%20Meeting732572.pdf>

⁹

<https://app.powerbigov.us/view?r=eyJrIjoiMDZkMWZkOGEtNzNjMy00MDU0LWI4YjUtNmZjMjdlMzFiZW11IiwidCI6IjYwNDA5MTViLTlkZmYtNGQ0Ny1iYjM1LTlhYzljOWE1ZGMxOCJ9>

ENO is also monitoring potential cost allocation exposure associated with JTIQ projects, including those that may be assigned to load within the MISO South region.

MISO and SPP conducted the Coordinated System Plan (“CSP”) study during 2025, with results presented to stakeholders in 2026¹⁰. This study evaluated interregional transmission needs related to reliability, economics, and transfer capability.

As this process continues, it may inform future interregional transmission development and associated cost allocation approaches.

d. Interim Cost-Benefit Analysis

Please see Attachment 4 titled “2025 MISO Savings_ENOL_Final.pptx”, which provides the calculation of MISO energy- and capacity-related savings through 2025.

1. Identification of any material changes to ENO’s generation portfolio, such as the retirement or addition of a long-term resource, and an estimate of the impact of that change (if any) on the savings identified in the Interim Cost-Benefit Analysis

There were no material changes (long-term resource retirements or additions) to ENO’s generation portfolio in 2025.

¹⁰ [https://cdn.misoenergy.org/SPP-MISO%202024-25%20Coordinated%20System%20Plan%20\(CSP\)%20Draft%20Study%20Report744849.pdf?_t_id=TbL_9zW1ZIODbhZBoheQgg%3d%3d&_t_uuid=R009DAN-Q0qXZX7RtkKxA&_t_q=csp&_t_tags=language%3aen%2csiteid%3a11c11b3a-39b8-4096-a233-c7daca09d9bf%2candquerymatch&_t_hit.id=Optics_Models_Find_RemoteHostedContentItem/744849&_t_hit.pos=3](https://cdn.misoenergy.org/SPP-MISO%202024-25%20Coordinated%20System%20Plan%20(CSP)%20Draft%20Study%20Report744849.pdf?_t_id=TbL_9zW1ZIODbhZBoheQgg%3d%3d&_t_uuid=R009DAN-Q0qXZX7RtkKxA&_t_q=csp&_t_tags=language%3aen%2csiteid%3a11c11b3a-39b8-4096-a233-c7daca09d9bf%2candquerymatch&_t_hit.id=Optics_Models_Find_RemoteHostedContentItem/744849&_t_hit.pos=3)

**BEFORE THE
COUNCIL OF THE CITY OF NEW ORLEANS**

**INVESTIGATION OF THE POTENTIAL)
COSTS AND BENEFITS OF ENTERGY)
NEW ORLEANS, LLC AND ENTERGY)
LOUISIANA, LLC JOINING A)
REGIONAL TRANSMISSION)
ORGANIZATION VERSUS)
CONTINUATION OF THE ENTERGY)
INDEPENDENT COORDINATOR OF)
TRANSMISSION WITH)
ENHANCEMENTS)**

DOCKET NO. UD-11-01

**ATTACHMENT 1
(Attachment 1_25-26 PRA Results_ENO OC HSPM)**

HIGHLY SENSITIVE PROTECTED MATERIALS

INTENTIONALLY OMITTED

MAY 2026

**BEFORE THE
COUNCIL OF THE CITY OF NEW ORLEANS**

**INVESTIGATION OF THE POTENTIAL)
COSTS AND BENEFITS OF ENTERGY)
NEW ORLEANS, LLC AND ENTERGY)
LOUISIANA, LLC JOINING A)
REGIONAL TRANSMISSION)
ORGANIZATION VERSUS)
CONTINUATION OF THE ENTERGY)
INDEPENDENT COORDINATOR OF)
TRANSMISSION WITH)
ENHANCEMENTS)**

DOCKET NO. UD-11-01

**ATTACHMENT 2
(Attachment 2_ENO_Energy_Mix_2025 HSPM)**

HIGHLY SENSITIVE PROTECTED MATERIALS

INTENTIONALLY OMITTED

MAY 2026

**BEFORE THE
COUNCIL OF THE CITY OF NEW ORLEANS**

**INVESTIGATION OF THE POTENTIAL)
COSTS AND BENEFITS OF ENTERGY)
NEW ORLEANS, LLC AND ENTERGY)
LOUISIANA, LLC JOINING A)
REGIONAL TRANSMISSION)
ORGANIZATION VERSUS)
CONTINUATION OF THE ENTERGY)
INDEPENDENT COORDINATOR OF)
TRANSMISSION WITH)
ENHANCEMENTS)**

DOCKET NO. UD-11-01

**ATTACHMENT 3
(Attachment 3_ENO Annual ARR Allocation Results_PY2526_HSPM)**

HIGHLY SENSITIVE PROTECTED MATERIALS

INTENTIONALLY OMITTED

MAY 2026

MISO Historical Benefits Calculation

Results of 2025 ENO Analysis

May 2026

Summary

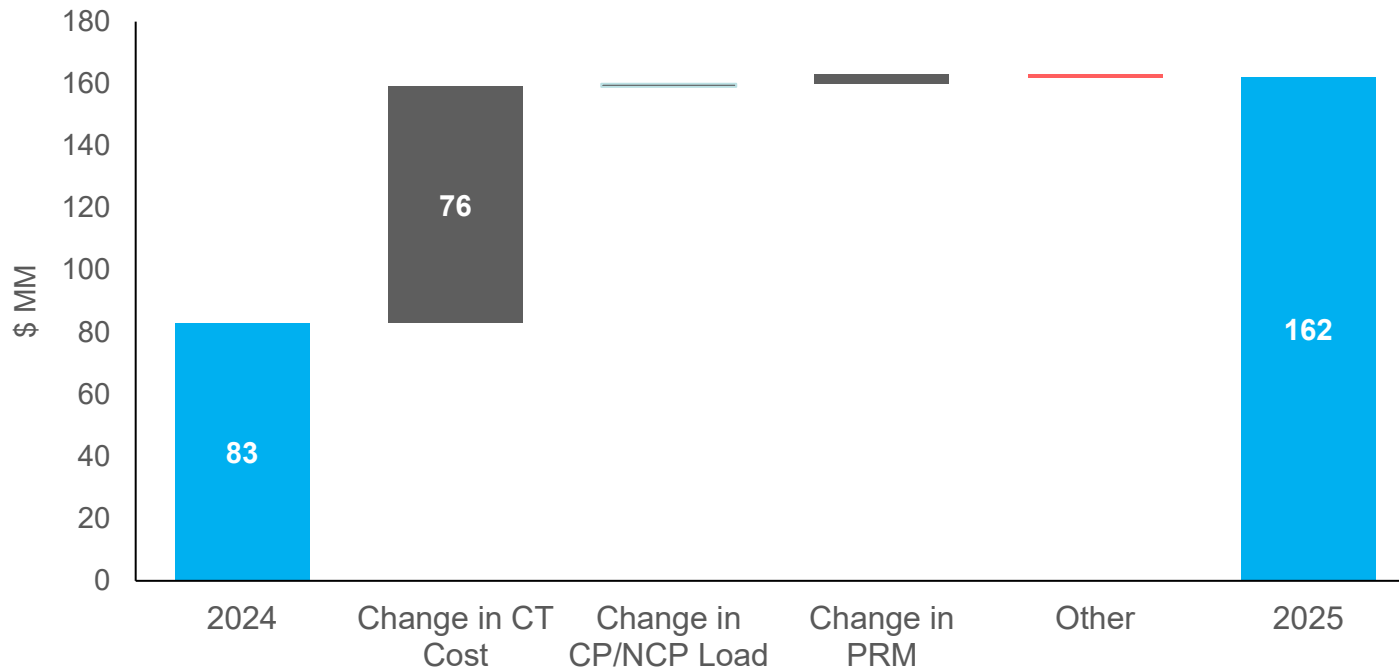
- The results of the 2025 MISO savings calculation indicate that ENO continues to experience meaningful benefits from MISO participation -- \$168 million of benefits in 2025 compared to standalone BA operations
- ENO's 2025 benefits are higher than those estimated for 2024, primarily due to a change in capacity-related benefits
 - While ENO's energy-related benefits increased by \$3 million, its capacity-related benefits increased by \$79 million
 - The increase in capacity-related benefits was primarily due to changes in the cost of long-term capacity
 - The net effect of all changes is an increase in benefits of \$82 million compared to 2024
- The following slides discuss the change in capacity-related benefits in more detail.

Highlights of the capacity-related cost/benefit calculation

- ENO's capacity-related cost/benefit calculation is based on two main items:
 - First, a comparison of the MW of long-term planning reserves required in MISO versus what would have been required had ENO not joined an RTO
 - Second, an estimate of the value of this difference in MW -- the avoided cost of the additional planning reserves -- based on the long-term cost of capacity
- The significant increase in ENO's capacity-related benefits between 2024 and 2025 is primarily due to changes in the second item
 - ENO's updated estimate of the long-term cost of capacity, which is based on the cost of a new CT, reflects continued increases in the cost of turbines and now includes fixed fuel demand charges
 - ENO also estimated that more MW of long-term planning reserves were avoided by participating in MISO due to changes in peak load and the PRM¹
 - The chart on the following page highlights the key drivers of the \$79 million net increase in capacity-related benefits.

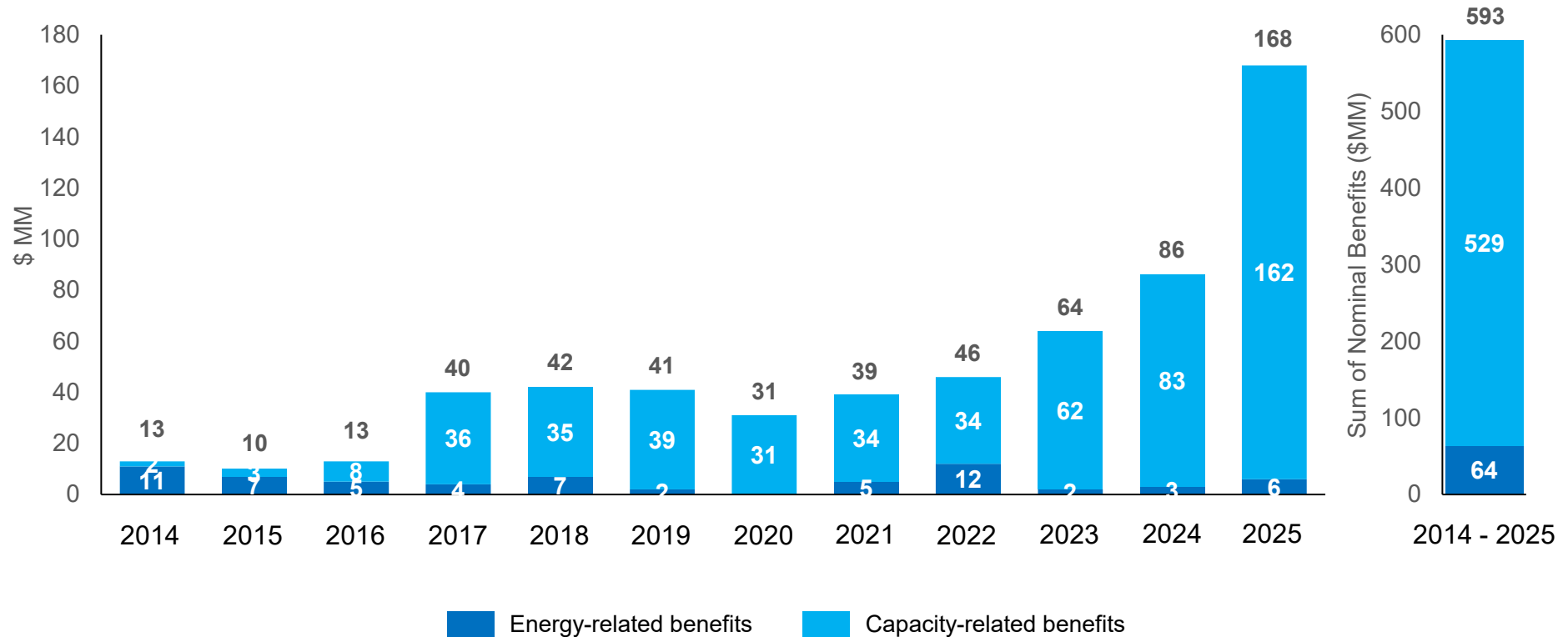
¹ For example, the estimated PRM in MISO decreased by more than the estimated PRM in a standalone BA, between 2024 and 2025. Lower requirements in MISO relative to a standalone BA translate to more MW of long-term planning reserves avoided by MISO participation.

Additional details of changes in capacity-related benefits



ENO's estimated benefits from MISO participation

- ENO continues to experience meaningful benefits from MISO participation -- \$168 million of benefits in 2025 compared to standalone BA operations.



Notes:

- Benefits reflect the impact of incremental administrative costs in MISO.
- 2017 – 2022 capacity-related benefits reflect the impact of forced outage rates on MISO requirements but not on standalone requirements.