

June 29, 2026

Via Email Only

Clerk of Council
Council of the City of New Orleans
1300 Perdido Steet
Rm. 1E09
New Orleans, LA 70112

Re: Delta New Orleans Gas Company, LLC – July 2026 PGA Filing
File No. 35983.2

Dear Clerk:

Enclosed is the computation of the Purchased Gas Adjustment (“PGA”) applicable to Delta New Orleans Gas Company, LLC’s (“Delta New Orleans”) natural gas rate schedules for the July 2026 billing period, which is being filed pursuant to the New Orleans City Council’s (“NOCC” or the “Council”) PGA Resolutions R-95-361, R-03-272, R-05-518, and R-05-547 and Delta New Orleans Purchase Gas Adjustment Rider Schedule.


- | | |
|------------------------------------|--------------|
| 1. Customers on Rate Schedule LM-9 | \$4.0591/MCF |
| 2. All other customers | \$4.9222/MCF |

We are filing the following documents to support these purchase gas adjustments:

1. Attachment A of Rider Schedule PGA
2. Copy of backup worksheets
3. Copy of purchase gas invoices.

Delta New Orleans respectfully requests the Council accept this filing. If you have any questions concerning this filing, please do not hesitate to contact me.

Very truly yours,



Gordon D. Polozola

GP
Enclosure



**Delta
UtilitiesSM**

PURCHASED GAS ADJUSTMENT

DELTA NEW ORLEANS GAS COMPANY, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA, 70170

(833) 335-8299

FILED WITH:

COUNCIL OF THE CITY OF NEW ORLEANS

COMPANY CONTACT:

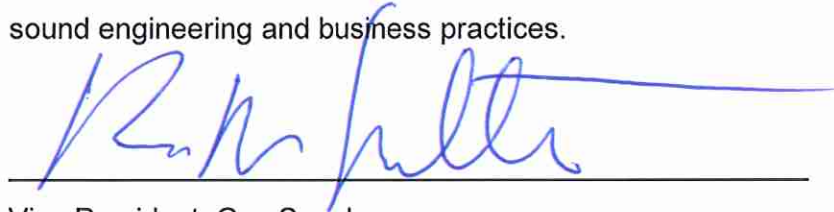
STACEY BORGSTADT

Director, Rates and Regulatory

AFFIDAVIT

STATE OF LOUISIANA
PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Kenny Malter, who after being duly sworn by me, did depose and say that he is the Vice President, Gas Supply of Delta Utilities, and is authorized to purchase fuel for Delta Utilities and is responsible for a part of the fuel purchases reported herein and that such purchases were contracted in arms-length bargaining at the lowest competitive price at which Delta Utilities could purchase consistent with sound engineering and business practices.



Vice President, Gas Supply
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 25th day of June 2026



Notary Public or Official

GINA TALLEYTO CURRAN
Notary Public
La. Bar Roll No. 23336
Notary ID No. 50006
Commission expires 07/2026

AFFIDAVIT

STATE OF LOUISIANA
PARISH OF ORLEANS

BEFORE ME, the undersigned authority personally came and appeared, Stacey R. Borgstadt, who after being duly sworn, deposed that she is the person responsible for the preparation of the Purchase Gas Adjustment and all the information and calculations contained herein are, to the best of her knowledge and belief, true and correct.

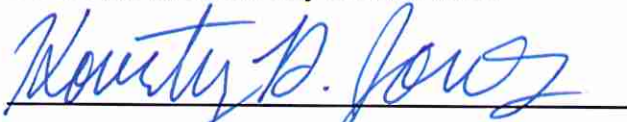


Stacey R. Borgstadt

Director, Rates and Regulatory
Delta Utilities

SWORN TO AND SUBSCRIBED

Before me this 25th day of June 2026



Notary Public or Official



DELTA NEW ORLEANS COMPANY, LLC
PURCHASED GAS ADJUSTMENT RATE FORMULA

Data Based on Operations Month of
Applied to Bill in the Month of

May-26
July-26

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
PURCHASED GAS RATES FOR BILLING MONTH			
1	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	Attachment A: P5, L9	<u>\$3.5576 /MCF</u>
2	Gas Rate for Rate Schedule LM in Billing Month	Attachment A: P5, L19	<u>\$3.6557 /MCF</u>
SECTION 2			
DEMAND CHARGE RATE FOR BILLING MONTH			
3	Demand Charge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P5, L11	<u>\$1.4757 /MCF</u>
SECTION 3			
(OVER) / UNDER SURCHARGE RATES FOR BILLING MONTH			
4	(Over) / Under Surcharge Rate for All Rate Schedules Excluding Rate Schedule LM Sales	Attachment A: P2, L9	<u>\$(0.1111) /MCF</u>
5	(Over) / Under Surcharge Rate for Rate Schedule LM Sales	Attachment A: P3, L9	<u>\$0.4034 /MCF</u>
SECTION 4			
PURCHASED GAS ADJUSTMENT RATES FOR BILLING MONTH			
6	Purchased Gas Rate for All Rate Schedules Excluding Rate Schedule LM	L1 + L3 + L4	<u>\$4.9222 /MCF</u>
7	Purchased Gas Rate for Rate Schedule LM	L2 + L5	<u>\$4.0591 /MCF</u>

DELTA NEW ORLEANS COMPANY, LLC
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of
Applied to Bill in the Month of

May-26
July-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
INTEREST FOR (OVER)/UNDER BALANCE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>\$ (539,577.56)</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L8	<u>\$ (712,585.43)</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	((L1 + L2) / 2) * (Prime Rate / 12)	<u>\$ (3,521.71)</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$ (716,107.14)</u>	
SECTION 2				
SURCHARGE FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>6,446,469 MCF</u>	
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L8		<u>\$1,753,954.81</u>
7	Operations Month PGA Revenues	WP5		<u>\$1,926,962.68</u>
8	(Over) / Under for Operations Month	L6 - L7	<u>\$ (173,007.87)</u>	
9	(Over) / Under Surcharge Rate for All Sales in Billing Month Excluding Rate Schedule LM Sales	L4 / L5		<u>\$ (0.1111) \$/MCF</u>

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

6.75%

DELTA NEW ORLEANS COMPANY, LLC

SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY - RATE SCHEDULE LM

Data Based on Operations Month of
Applied to Bill in the Month of

May-26
July-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
INTEREST FOR (OVER)/UNDER BALANCE FOR RATE SCHEDULE LM				
1	Beginning-of-Month (Over)/Under Balance from Operations Month		<u>\$263,373.16</u>	
2	End-of-Month Cumulative (Over)/Under Balance from Operations Month Before Interest	L1 + L8	<u>\$258,590.93</u>	
3	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over)/Under Balance from Operations Month	$((L1 + L2) / 2) * (\text{Prime Rate} / 12)$	<u>\$1,468.02</u>	
4	End-of-Month Cumulative (Over)/Under Balance from Operations Month	L2 + L3	<u>\$260,058.95</u>	
SECTION 2				
SURCHARGE FOR RATE SCHEDULE LM				
5	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>644,595 MCF</u>	
6	Cost of Gas for Purchased Gas Adjustment	Attachment A: P4 L16		<u>\$35,501.02</u>
7	Collections from Sales in Operations Month	WP5		<u>\$40,283.25</u>
8	(Over) / Under for Operations Month	L6 - L7	<u>\$(4,782.23)</u>	
9	(Over) / Under Surcharge Rate for Rate Schedule LM Sales in Billing Month	L4 / L5		<u>\$0.4034 \$/MCF</u>

Note: Prime rate as reported in the Wall Street Journal on the last business day of the operations month was

6.75%

DELTA NEW ORLEANS COMPANY, LLC
ACTUAL COSTS FOR OPERATION MONTH

Data Based on Operations Month of
Applied to Bill in the Month of

May-26
July-26

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM ⁽¹⁾			
1	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	\$1,850,810.45
2	Hedging Results in Operations Month	(WP2 L6)	\$0.00
3	Storage Withdrawals in Operations Month	(WP2 L7)	\$(613,731.89)
4	Prior Period Adjustments	(WP2 L4)	\$0.00
5			
	Demand Charges for Gas Purchases in Operations Month (97.544% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	\$517,408.27
6	Credits Per Resolution R-92-111	(WP2 L9)	\$(532.01)
7	Other Costs Includable in the PGA	(WP2 L10)	\$0.00
8	Cost of Gas for Purchased Gas Adjustment	L1 + L2 + L3 + L4 + L5 + L6 + L7	\$1,753,954.81
SECTION 2			
COSTS FOR RATE SCHEDULE LM ⁽¹⁾			
9	Commodity Cost of Gas Purchases in Operations Month	(WP2 L3)	\$33,637.40
10	Hedging Results in Operations Month	(WP2 L6)	\$0.00
11	Storage Withdrawals in Operations Month	(WP2 L7)	\$(11,154.22)
12	Prior Period Adjustments	(WP2 L4)	\$0.00
13			
	Demand Charges for Gas Purchases in Operations Month (2.456% of Fixed Charges per Resolution R-00-650)	(WP2 L8)	\$13,027.50
14	Credits Per Resolution R-92-111 and Resolution R-98-721	(WP2 L9)	\$(9.67)
15	Other Costs Authorized for Inclusion in the PGA	(WP2 L10)	\$0.00
16	Cost of Gas for Purchased Gas Adjustment	L9 + L10 + L11 + L12 + L13 + L14 + L15	\$35,501.02

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC
BILLING MONTH ESTIMATED COSTS AND SALES

Data Based on Operations Month of
Applied to Bill in the Month of

May-26
July-26

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
PURCHASES				
1	MCF Purchases In Billing Month	(WP4)(g)	<u>433,699</u>	MCF
SECTION 2				
ESTIMATED SALES AND COSTS FOR ALL RATE SCHEDULES EXCLUDING RATE SCHEDULE LM ⁽¹⁾				
2	MCF Sales in Billing Month	(WP1 L1)	286,576	MCF
3	Sales for 12 Months Ending with Operations Month	(WP2 L1)	<u>6,446,469</u>	MCF
4	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$1,019,511.34</u>	
5	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
6	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$0.00</u>	
7	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)+(WP1 L7)	<u>\$0.00</u>	
8	Cost of Commodity Gas for Purchased Gas Adjustment in Billing Month	L4 + L5 + L6 + L7	<u>\$1,019,511.34</u>	
9	Commodity Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L8 / L2		<u>\$3.5576 \$/MCF</u>
10	Demand Charges for Gas Purchases for 12 months ending with Operations Month (97.544% of Demand Charges per Resolution R-00-650)	(WP3.1 L14)	<u>\$9,512,939.11</u>	
11	Demand Charge Rate for All Rate Schedules in Billing Month Excluding Rate Schedule LM	L10 / L3		<u>\$1.4757 \$/MCF</u>
SECTION 3				
ESTIMATED SALES AND COSTS FOR RATE SCHEDULE LM ⁽¹⁾				
12	MCF Sales in Billing Month	(WP1 L1)	126,730	MCF
13	Commodity Cost of Gas Purchases in Billing Month	(WP1 L2)	<u>\$450,859.96</u>	
14	Hedging Results in Billing Month	(WP1 L3)	<u>\$0.00</u>	
15	Storage Withdrawals in Billing Month	(WP1 L4)	<u>\$0.00</u>	
16	Demand Charges for Gas Purchases in Billing Month (2.456% of Demand Charges per Resolution R-00-650)	(WP1 L5)	<u>\$12,424.92</u>	
17	Credits Per Resolution R-92-111 & Resolution R-18-38 in Billing Month	(WP1 L6)	<u>\$0.00</u>	
18	Cost of Gas for Purchased Gas Adjustment in Billing Month	L13 + L14 + L15 + L16 + L17	<u>\$463,284.88</u>	
19	Gas Rate for Rate Schedule LM in Billing Month	L18 / L12		<u>\$3.6557 \$/MCF</u>

(1) Costs/Credits other than fixed charges for gas purchases are allocated on a sales basis between "All Rate Schedules - Excluding Rate Schedule LM" and "Rate Schedule LM." Demand Charges shall include all monthly fixed charges including but not limited to Demand, Reservation and Capacity Charges.

DELTA NEW ORLEANS COMPANY, LLC
 ALLOCATION OF ESTIMATED GAS COSTS PER RESOLUTION R-00-650
 APPLIED TO BILLS FOR THE MONTH OF

July-26

	TOTAL ESTIMATED MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1 EST. MCF SALES (From WP4(f) and WP4.1 Avg)	413,307	286,576	69.337%	126,730	30.663%
2 EST. COMMODITY PURCHASES	TOTAL ESTIMATED GAS COSTS	ALLOCATED TO CUSTOMERS EXCL. LM		ALLOCATED TO LM CUSTOMERS	
APACHE (From WP3)	\$0.00	\$0.00		\$0.00	
ATMOS/BRIDGELINE (From WP3)	251,089.51	\$174,097.93		\$76,991.58	
GSPL NNS TRANSPORTATION (From WP3)	5,477.12	\$3,797.67		\$1,679.45	
TRANSLA (From WP3)	-	\$0.00		\$0.00	
CES via GSPL NNS (From WP3)	1,213,804.67	\$841,615.74		\$372,188.93	
TOTAL EST. COMMODITY PURCHASES	<u>\$1,470,371.30</u>	<u>\$1,019,511.34</u>	69.337%	<u>\$450,859.96</u>	30.663%
3 ESTIMATED HEDGING RESULTS (From WP3.2)	\$0.00	\$0.00	69.337%	\$0.00	30.663%
4 ESTIMATED STORAGE WITHDRAWALS (From WP3)	\$0.00	\$0.00	69.337%	\$0.00	30.663%
5 EST. GAS FIXED CHARGES (See Note Below)					
BRIDGELINE GAS DEMAND (STORAGE) (From WP3)	\$137,000.75	\$133,636.01		\$3,364.74	
TEXLA (From WP3)	-	-		-	
SPOTLIGHT (From WP3)	-	-		-	
DTE (From WP3)	-	-		-	
GSPL NNS DEMAND (From WP3)	368,900.00	359,839.82		9,060.18	
CALLS (From WP3)	-	-		-	
GSPL RESERVATION FEE (From WP3)	-	-		-	
WGR RESERVATION FEE (From WP3)	-	-		-	
TOTAL EST. GAS FIXED CHARGES	<u>\$505,900.75</u>	<u>\$493,475.83</u>	97.544%	<u>\$12,424.92</u>	2.456%
6 CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		\$0.00	69.337%	\$0.00	30.663%
7 CREDITS FOR PRIOR PERIOD ADJUSTMENTS		\$0.00	69.337%	\$0.00	30.663%
TOTAL EST. COST OF GAS FOR PGA (L2 + L3 + L4 + L5 + L6)	<u>\$1,976,272.05</u>	<u>\$1,512,987.17</u>		<u>\$463,284.88</u>	

Note:

Demand charges for the current month are used only for the calculation of the LM rate. See WP3.1 for the calculation of demand charges for all other customers.

DELTA NEW ORLEANS COMPANY, LLC
 ALLOCATION OF ACTUAL GAS COSTS PER RESOLUTION R-00-650
 OPERATIONS MONTH

May-26

	TOTAL ACTUAL MCF SALES	CUSTOMERS EXCL. LM	% OF TOTAL	LM CUSTOMERS	% OF TOTAL
1 12 MONTHS MCF SALES (From WP5 L13)	7,091,064	6,446,469	90.910%	644,595	9.090%
2 CURRENT MONTH MCF SALES (From WP5 L12)	434,274	426,520	98.215%	7,754	1.785%
	<u>TOTAL ACTUAL MCF PURCHASES</u>	<u>TOTAL ACTUALS</u>		<u>ALLOCATED TO LM</u>	
3 COMMODITY COST OF GAS PURCHASES					
SW ENERGY	-	\$0.00		\$0.00	
ATMOS	120,416	\$359,642.96		\$6,419.63	
SYMMETRY	647,465	\$1,791,666.10		\$31,981.24	
BP	-	\$0.00		\$0.00	
BBT-SIGCO	-	\$0.00		\$0.00	
CNG	-	\$0.00		\$0.00	
TEXLA	-	\$0.00		\$0.00	
DTE	-	\$0.00		\$0.00	
RevLNG	-	\$0.00		\$0.00	
ENOI POWER Imbalance	-	\$0.00		\$0.00	
NJ	(92,983)	\$(266,861.21)		\$(4,763.47)	
SUBTOTAL	674,898	\$1,884,447.85		\$33,637.40	1.785%
4 PRIOR PERIOD ADJUSTMENTS					
ATMOS	-	\$0.00		\$0.00	
GSPL	-	\$0.00		\$0.00	
SYMMETRY	-	\$0.00		\$0.00	
CENTERPOINT	-	\$0.00		\$0.00	
Sept (Jul Ops) Revenue Correction - Non-LM impact	-	\$0.00	100.000%	\$0.00	-%
All Over/Under Corrections - LM impact	-	\$0.00	-%	\$0.00	100.000%
Nov. Loss Factor Correction - Non-LM impact	-	\$0.00	100.000%	\$0.00	-%
Nov. Loss Factor Correction - LM impact	-	\$0.00	-%	\$0.00	100.000%
TOTAL PRIOR PERIOD ADJUSTMENTS	-	\$0.00		\$0.00	1.785%
5 TOTAL COMMODITY COST OF GAS (L3 + L4)	674,898	\$1,884,447.85		\$33,637.40	
6 HEDGING RESULTS (From WP2.1)		\$0.00		-	1.785%
7 GAS STORAGE (From WP2.2 Resale and WP7)	(222,851)	\$(624,886.11)		(11,154.22)	1.785%
8 GAS FIXED CHARGES					
BRIDGELINE/ENLINK GAS DEMAND		\$137,000.75		\$133,636.01	\$3,364.74
BRIDGELINE GAS DEMAND-Prior Period Adj		\$0.00		\$0.00	\$0.00
CENTERPOINT - PRIOR PERIOD ADJ		\$0.00		\$0.00	\$0.00
BRIDGELINE-INJECTION TRANSPORT		\$20,005.77		19,514.43	491.34
SPOTLIGHT		\$0.00		-	-
GSPL / CENTERPOINT Reservation Fee		\$373,429.25		364,257.83	9,171.42
DTE		\$0.00		-	-
TOTAL GAS FIXED CHARGES		\$530,435.77		\$517,408.27	\$13,027.50
9 CREDITS PER RESOLUTION R-92-111 (From WP6 L2)		\$(541.68)		\$(532.01)	1.785%
10 OTHER COSTS INCLUDABLE (From WP6 L1)		\$0.00		\$0.00	1.785%
11 TOTAL COST OF GAS FOR PGA (L5 + L6 + L7 + L8 + L9 + L10)		\$1,789,455.83		\$1,753,954.81	\$35,501.02

DELTA NEW ORLEANS COMPANY, LLC
 ACTUAL HEDGING RESULTS
 FOR THE OPERATIONS MONTH OF

May-26

Counterparty	(a) Volume Hedged MMBTU	(b) Settlement Price \$	(c) Contract Price \$	(d) Gain/(Loss)\$ (a X (b-c))
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
MITSUI BUSSAN	—	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	—	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	—	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	—	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	—	\$0.0000	\$0.000	\$0.00
BANK OF AMERICA	—	\$0.0000	\$0.000	\$0.00
Total	—	<u>\$0.0000</u>	<u>\$0.000</u>	<u>\$0.00</u>

DELTA NEW ORLEANS COMPANY, LLC
GAS/OIL INVOICES

CURRENT MONTH INVOICES LAG

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
	\$0.00	

PRIOR MONTH INVOICES RECEIVED

<u>SUPPLIER</u>	<u>AMOUNT</u>	<u>REASON</u>
	\$0.00	

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	S/MMBTU	NET COST	TAX	TOTAL \$	
2021	Jan	WITHDRAWAL	STORAGE	(409,322)	\$1.7759	\$(726,914.94)	\$0.00	\$(726,914.94)	
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	CARRYING COSTS			\$0.0000	\$3,159.55	\$0.00	\$3,159.55	
	Feb	WITHDRAWAL	STORAGE	(183,301)	\$1.7910	\$(328,292.09)	\$0.00	\$(328,292.09)	
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	CARRYING COSTS			\$0.0000	\$1,992.95	\$0.00	\$1,992.95	
	Mar	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	CARRYING COSTS			\$0.0000	\$571.00	\$0.00	\$571.00	
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	INJECTION			226,830	\$2.6799	\$607,885.65	\$0.00	\$607,885.65
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	CARRYING COSTS			\$0.0000	\$129.91	\$0.00	\$129.91	
	May	WITHDRAWAL			(6,158)	\$2.6007	\$(16,015.11)	\$0.00	\$(16,015.11)
	May	INJECTION			234,391	\$3.0074	\$704,897.92	\$0.00	\$704,897.92
	May	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	CARRYING COSTS			\$0.0000	\$954.04	\$0.00	\$954.04	
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	INJECTION			197,180	\$3.1909	\$629,168.55	\$0.00	\$629,168.55
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	CARRYING COSTS			\$0.0000	\$2,711.55	\$0.00	\$2,711.55	
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	CARRYING COSTS			\$0.0000	\$4,501.38	\$0.00	\$4,501.38	
	Aug	WITHDRAWAL			(4,968)	\$2.9251	\$(14,531.90)	\$0.00	\$(14,531.90)
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	CARRYING COSTS			\$0.0000	\$5,363.14	\$0.00	\$5,363.14	
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	CARRYING COSTS			\$0.0000	\$5,356.82	\$0.00	\$5,356.82	
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	CARRYING COSTS			\$0.0000	\$5,351.66	\$0.00	\$5,351.66	
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	CARRYING COSTS			\$0.0000	\$5,366.16	\$0.00	\$5,366.16	
	Dec	WITHDRAWAL			\$2.1500	\$0.00	\$0.00	\$0.00	
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	CARRYING COSTS			\$0.0000	\$5,380.67	\$0.00	\$5,380.67	
	2021 Running Balance				673,892		\$1,994,774.44		\$1,994,774.44
	2021 Total Activity				54,652		\$897,036.91		\$897,036.91
2022	Jan	WITHDRAWAL	STORAGE	(307,264)	\$2.9649	\$(911,007.03)	\$0.00	\$(911,007.03)	
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	CARRYING COSTS			\$0.0000	\$5,395.23	\$0.00	\$5,395.23	
	Feb	WITHDRAWAL	STORAGE	(269,858)	\$2.9797	\$(804,095.88)	\$0.00	\$(804,095.88)	
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jan	CARRYING COSTS			\$0.0000	\$4,176.16	\$0.00	\$4,176.16	
	Mar	WITHDRAWAL	STORAGE	(97,875)	\$3.0235	\$(295,925.06)	\$0.00	\$(295,925.06)	
	Mar	INJECTION			1,129	\$5.8600	\$6,739.00	\$0.00	\$6,739.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Feb	CARRYING COSTS			\$0.0000	\$1,866.59	\$0.00	\$1,866.59	
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	INJECTION			218,553	\$5.9875	\$1,332,574.86	\$0.00	\$1,332,574.86
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Mar	CARRYING COSTS			\$0.0000	\$394.29	\$0.00	\$394.29	
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	INJECTION			233,999	\$7.7552	\$1,848,054.50	\$0.00	\$1,848,054.50
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Apr	CARRYING COSTS			\$0.0000	\$1,949.52	\$0.00	\$1,949.52	
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	INJECTION			226,830	\$8.5504	\$1,939,484.50	\$0.00	\$1,939,484.50
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	May	CARRYING COSTS			\$0.0000	\$7,532.98	\$0.00	\$7,532.98	
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jun	CARRYING COSTS			\$0.0000	\$16,460.35	\$0.00	\$16,460.35	
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Jul	CARRYING COSTS			\$0.0000	\$23,558.99	\$0.00	\$23,558.99	
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Aug	CARRYING COSTS			\$0.0000	\$23,650.71	\$0.00	\$23,650.71	
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Sep	CARRYING COSTS			\$0.0000	\$26,998.74	\$0.00	\$26,998.74	
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Oct	CARRYING COSTS			\$0.0000	\$27,130.64	\$0.00	\$27,130.64	
	Dec	WITHDRAWAL	STORAGE	(95,376)	\$7.6456	\$(729,206.75)	\$0.00	\$(729,206.75)	
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00	
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00	
	Nov	CARRYING COSTS			\$0.0000	\$30,544.20	\$0.00	\$30,544.20	
	2022 Running Balance				584,030		\$4,582,432.73		\$4,582,432.73

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	S/MMBTU	NET COST	TAX	TOTAL \$
2022 Total Activity				(89,862)		\$2,556,276.54		\$2,556,276.54
2023	Jan	WITHDRAWAL	STORAGE	(93,455)	\$7.6973	\$(719,351.17)	\$0.00	\$(719,351.17)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$30,627.39	\$0.00	\$30,627.39
	Feb	WITHDRAWAL		(219,072)	\$7.7588	\$(1,699,735.83)	\$0.00	\$(1,699,735.83)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$26,291.81	\$0.00	\$26,291.81
	Mar	WITHDRAWAL		(271,384)	\$7.8531	\$(2,131,205.69)	\$0.00	\$(2,131,205.69)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$19,540.37	\$0.00	\$19,540.37
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		226,830	\$2.2880	\$518,995.10	\$0.00	\$518,995.10
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$7,553.67	\$0.00	\$7,553.67
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		233,962	\$0.0000	\$546,665.42	\$0.00	\$546,665.42
	May	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$2,269.95	\$0.00	\$2,269.95
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		211,858	\$2.3406	\$495,865.10	\$0.00	\$495,865.10
	Jun	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$6,037.86	\$0.00	\$6,037.86
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$9,650.12	\$0.00	\$9,650.12
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$11,754.30	\$0.00	\$11,754.30
	Sep	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$11,830.10	\$0.00	\$11,830.10
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$11,913.63	\$0.00	\$11,913.63
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$11,997.72	\$0.00	\$11,997.72
	Dec	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (@ 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$12,082.41	\$0.00	\$12,082.41
2023 Running Balance				672,769		\$1,755,214.99		\$1,755,214.99
2023 Total Activity				88,739		\$(2,827,217.74)		
2024	Jan	WITHDRAWAL	STORAGE	(278,254)	\$2.5351	\$(705,401.72)	\$0.00	\$(705,401.72)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$12,167.69	\$0.00	\$12,167.69
	Feb	WITHDRAWAL		(168,414)	\$2.5653	\$(432,032.43)	\$0.00	\$(432,032.43)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$9,755.28	\$0.00	\$9,755.28
	Mar	WITHDRAWAL		(220,311)	\$2.5653	\$(574,394.84)	\$0.00	\$(574,394.84)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$5,804.51	\$0.00	\$5,804.51
	Apr	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		225,750	\$1.8167	\$410,123.43	\$0.00	\$410,123.43
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$2,295.19	\$0.00	\$2,295.19
	May	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		237,553	\$2.0949	\$497,643.28	\$0.00	\$497,643.28
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$1,742.08	\$0.00	\$1,742.08
	Jun	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		229,887	\$2.7019	\$621,134.67	\$0.00	\$621,134.67
	Jun	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$4,971.39	\$0.00	\$4,971.39
	Jul	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$8,957.50	\$0.00	\$8,957.50
	Aug	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$11,206.69	\$0.00	\$11,206.69
	Sep	WITHDRAWAL		(5,545)	\$0.0000	\$(12,545.56)	\$0.00	\$(12,545.56)
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$11,278.10	\$0.00	\$11,278.10
	Oct	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00

YEAR	MONTH	ACTIVITY TYPE	VENDOR NAME	MMBTU	S/MMBTU	NET COST	TAX	TOTAL \$
	Oct	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$10,647.81	\$0.00	\$10,647.81
	Nov	WITHDRAWAL			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$10,679.08	\$0.00	\$10,679.08
	Dec	WITHDRAWAL		(55,000)	\$0.0000	\$(127,000.50)	\$0.00	\$(127,000.50)
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$10,414.23	\$0.00	\$10,414.23
2024 Running Balance				638,435		\$1,532,660.87		\$1,532,660.87
2024 Total Activity				(34,334)		\$(222,554.12)		
2025	Jan	WITHDRAWAL	STORAGE	(377,000)	\$2.3252	\$(876,600.40)	\$0.00	\$(876,600.40)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$9,747.33	\$0.00	\$9,747.33
	Feb	WITHDRAWAL	STORAGE	(126,000)	\$2.4052	\$(303,055.20)	\$0.00	\$(303,055.20)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$6,674.08	\$0.00	\$6,674.08
	Mar	WITHDRAWAL	STORAGE	(123,812)	\$2.3684	\$(293,236.34)	\$0.00	\$(293,236.34)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$3,136.12	\$0.00	\$3,136.12
	Apr	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		225,000	\$4.1905	\$942,853.47	\$0.00	\$942,853.47
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$1,400.51	\$0.00	\$1,400.51
	May	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	May	INJECTION		232,500	\$4.1905	\$846,963.40	\$0.00	\$846,963.40
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$3,444.74	\$0.00	\$3,444.74
	Jun	WITHDRAWAL	STORAGE		\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	INJECTION		224,480	\$3.5962	\$807,278.06	\$0.00	\$807,278.06
	Jun	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	May	CARRYING COSTS			\$0.0000	\$9,053.06	\$0.00	\$9,053.06
	Jul	WITHDRAWAL	STORAGE	(9)	\$3.9274	\$(35.35)	\$0.00	\$(35.35)
	Jul	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jun	CARRYING COSTS			\$0.0000	\$14,262.54	\$0.00	\$14,262.54
	Aug	WITHDRAWAL	STORAGE	-	\$3.9274	\$0.00	\$0.00	\$0.00
	Aug	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jul	CARRYING COSTS			\$0.0000	\$16,858.96	\$0.00	\$16,858.96
	Sep	WITHDRAWAL	STORAGE	(7,221)	\$3.9649	\$(28,630.60)	\$0.00	\$(28,630.60)
	Sep	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Aug	CARRYING COSTS			\$0.0000	\$16,390.90	\$0.00	\$16,390.90
	Oct	WITHDRAWAL	STORAGE	-	\$3.9274	\$0.00	\$0.00	\$0.00
	Oct	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Sep	CARRYING COSTS			\$0.0000	\$16,404.85	\$0.00	\$16,404.85
	Nov	WITHDRAWAL	STORAGE	(11,827)	\$3.9274	\$(46,449.63)	\$0.00	\$(46,449.63)
	Nov	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Oct	CARRYING COSTS			\$0.0000	\$15,851.32	\$0.00	\$15,851.32
	Dec	WITHDRAWAL	STORAGE	(44,036)	\$3.9952	\$(175,932.63)	\$0.00	\$(175,932.63)
	Dec	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Nov	CARRYING COSTS			\$0.0000	\$15,809.92	\$0.00	\$15,809.92
2025 Running Balance				630,510		\$2,534,849.98		\$2,534,849.98
2025 Total Activity				(7,925)		\$1,002,189.11		
	Jan	WITHDRAWAL	STORAGE	(337,769.00)	\$4.020300	\$(1,357,932.71)	\$0.00	\$(1,357,932.71)
	Jan	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Dec	CARRYING COSTS			\$0.0000	\$14,708.88	\$0.00	\$14,708.88
	Feb	WITHDRAWAL	STORAGE	(81,144.00)	\$4.070600	\$(330,304.77)	\$0.00	\$(330,304.77)
	Feb	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Jan	CARRYING COSTS			\$0.0000	\$10,480.71	\$0.00	\$10,480.71
	Mar	WITHDRAWAL	STORAGE	(130,740.00)	\$4.120100	\$(538,661.87)	\$0.00	\$(538,661.87)
	Mar	INJECTION			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Feb	CARRYING COSTS			\$0.0000	\$5,803.39	\$0.00	\$5,803.39
	Apr	WITHDRAWAL	STORAGE	-	\$2.940400	\$0.00	\$0.00	\$0.00
	Apr	INJECTION		214,527.00	\$2.940400	\$630,794.77	\$0.00	\$630,794.77
	Apr	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Mar	CARRYING COSTS			\$0.0000	\$3,405.22	\$0.00	\$3,405.22
	May	WITHDRAWAL	STORAGE		\$0.000000	\$0.00	\$0.00	\$0.00
	May	INJECTION		228,919.00	\$2.729726	\$624,886.11	\$0.00	\$624,886.11
	May	FUEL RETENTION (at 1.8%)			\$0.0000	\$0.00	\$0.00	\$0.00
	Apr	CARRYING COSTS			\$0.0000	\$0.00	\$0.00	\$0.00
2026 Running Balance				524,303		1,598,030		1,563,632
2026 Total Activity				(106,207)		(936,820)		
				524,303		\$1,601,719.96		WP 7 Ending Balance
				-		\$3,690.25		Difference
						\$3,690.25		Total of monthly carrying charge (see WP 7)
						balance		
						\$(0.00)		\$ Variance
						(0.00)		% Variance

					Settlement	\$	3.231
DATE:	June 25, 2025						Based upon Nymex
							July 2026 settlement as of
TO:	Mrs. Stacey Borgstadt						June 25, 2025
FROM:	Beau Tichenor						\$3.29

The following are estimated total volumes and prices (@14.73 psia) of natural gas to be received from various sources in the resale system for the month of July 2026.

PRODUCERS	VOLUME		PRICE		AMOUNTS
	(mmBtu)	(MCF)	\$/mmBtu	\$/MCF	
APACHE		0	\$	—	\$ —
ATMOS/BRIDGELINE	70,909	69,738	\$3.54	\$3.6005	\$ 251,089.51
STORAGE	0	0	\$	—	\$ —
STORAGE DEMAND	60,000		\$ 0.2000		\$ 137,000.75
			*		
CALLS					
	0	0	\$0.000	\$ —	\$ —
	0	0	\$0.000	\$ —	\$ —
	0	0	\$ —	\$ —	\$ —
SES via GSPL NNS		363,961		\$ 3.3350	\$ 1,213,804.67
					\$ —
GSPL NNS DEMAND	29,750		\$ 12.4000		\$ 368,900.00
GSPL NNS TRANSPORTATION			\$0.0148	\$ 0.015049	\$ 5,477.12
TOTAL		433,699		\$ 4.5568	\$ 1,976,272.05

Note: Fields highlighted in yellow are edit fields.

DELTA NEW ORLEANS COMPANY, LLC
 DEMAND CHARGES FOR NON-LM CUSTOMERS FOR THE 12 MONTHS ENDED

MONTH OF

May-26

Line No.	Oper. Mth.	BRIDGELINE/ENLINK GAS DEMAND (STORAGE)	ATMOS / GSPL / CENTERPOINT (PRIOR PD ADJ)	ATMOS / GSPL/ SPOTLIGHT	TEXLA	GSPL / CENTERPOINT RESERVATION FEES	CALL OPTION RESERVATION FEES	TOTAL	
1	Jun-25	137,000.00	-	-	-	359,905.30	-	496,905.30	
2	Jul-25	137,001.47	-	-	-	376,247.00	-	513,248.47	
3	Aug-25	137,000.75	-	-	-	376,014.19	-	513,014.94	
4	Sep-25	137,000.75	-	-	-	363,979.73	-	500,980.48	
5	Oct-25	137,000.75	-	-	-	529,976.52	-	666,977.27	
6	Nov-25	137,000.75	-	-	-	1,024,505.16	-	1,161,505.91	
7	Dec-25	137,000.75	-	-	-	1,067,744.11	-	1,204,744.86	
8	Jan-26	137,000.75	-	-	-	1,098,568.87	-	1,235,569.62	
9	Feb-26	137,000.75	-	-	-	962,886.94	-	1,099,887.69	
10	Mar-26	137,000.75	-	-	-	1,062,439.53	-	1,199,440.28	
11	Apr-26	137,000.75	-	-	-	512,753.95	-	649,754.70	
12	May-26	137,000.75	-	-	-	373,429.25	-	510,430.00	
13	12 MONTH TOTAL	1,644,008.97	-	-	-	8,108,450.55	-	9,752,459.52	
14	97.544% OF TOTAL FOR NON-LM CUSTOMERS PER RESOLUTION R-00-650								\$9,512,939.11

DELTA NEW ORLEANS COMPANY, LLC
ESTIMATED HEDGING RESULTS
FOR THE BILLING MONTH OF

July-26

Quantity Hedged	—
Contract Price	—
Estimated Settlement Price *	3.2310
Estimated Gain/(Loss) (\$)	—

* Based on the Henry Hub settle price used in WP3 for the estimated gas commodity costs for the billing month.

THIS WORKPAPER WILL BE A COPY PRINTED FROM THE INTERNET WEB SITE FOR THE HENRY HUB SETTLE PRICE.

HENRY HUB NATURAL GAS FUTURES - SETTLEMENTS

TRADE DATE Friday, 26 Jun 2026 ▾

Last Updated 26 Jun 2026 11:55:00 PM CT

ESTIMATED VOLUME TOTALS 470,196 **PRIOR DAY OPEN INTEREST TOTALS** 1,610,72

MONTH	OPEN	HIGH	LOW	LAST	CHANGE	SETTLE	EST. VOLUME	PRIOR D
JUL 26	3.30200	3.44100	3.20100	3.23200	-.11200	3.23100	8,075	2,665

3.23100

DELTA NEW ORLEANS COMPANY, LLC
 FORECASTED SALES AND PURCHASES FOR PGA CALCULATION
 MCF @ SALES PRESSURE BASE

Line No.	Month	(a) Forecasted MCF Sales	(b) 3 Yr. Avg. Loss Factor per Annual Filing	(c) Estimated Purchases (a X b)	(d) Forecasted NJ Sales	(e) NJ Purchases (d X 1.004)	(f) Forecasted Sales Excl NJ (a - d)	(g) Est Purch Excl NJ (c - e)
1	Jan-27	1,467,858	1.0417	1,529,068	92,135	92,504	1,375,723	1,436,564
2	Feb-27	989,710	1.0417	1,030,981	100,798	101,201	888,912	929,780
3	Mar-27	723,791	1.0417	753,973	83,903	84,239	639,888	669,734
4	Apr-27	580,610	1.0417	604,822	91,742	92,109	488,868	512,713
5	May-27	531,703	1.0417	553,875	89,192	89,549	442,511	464,326
6	Jun-26	515,220	1.0417	536,705	90,007	90,367	425,213	446,338
7	Jul-26	497,062	1.0417	517,790	83,756	84,091	413,307	433,699
8	Aug-26	472,785	1.0417	492,500	87,600	87,950	385,185	404,550
9	Sep-26	565,806	1.0417	589,400	96,045	96,429	469,761	492,971
10	Oct-26	528,045	1.0417	550,064	89,506	89,864	438,539	460,200
11	Nov-26	714,914	1.0417	744,726	92,162	92,531	622,752	652,195
12	Dec-26	1,024,202	1.0417	1,066,911	90,619	90,982	933,582	975,929

DELTA NEW ORLEANS COMPANY, LLC
 RATE SCHEDULE LM-FIVE YEAR ROLLING AVERAGE USAGE (MCFs)

PERIOD

5 YR ROLLING

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>AVERAGE</u>
JANUARY		127,842	159,767	171,965	225,219	28,219	142,602
FEBRUARY		159,777	85,586	109,664	91,589	63,285	101,980
MARCH		282,208	83,420	128,030	70,112	14,930	115,740
APRIL		130,454	495,452	66,282	76,305	1,200	153,939
MAY		153,385	148,799	136,164	50,691	7,754	99,359
JUNE	129,634	144,816	116,794	62,588	104,342		111,635
JULY	146,719	139,227	133,912	161,247	52,546		126,730
AUGUST	167,973	158,058	59,474	117,689	-		100,639
SEPTEMBER	190,562	163,514	133,871	113,077	226,252		165,455
OCTOBER	141,429	160,753	84,313	102,542	44,186		106,645
NOVEMBER	153,511	111,142	563	79,970	68,136		82,664
DECEMBER	153,598	132,258	92,133	31,323	33,690		88,600

DELTA NEW ORLEANS COMPANY, LLC
MCF SALES FOR 12 MONTHS ENDED
MCF @ Sales Pressure Base

May-26

Line No.	Oper. Mth.	(a) Residential	(b) Public Auth. Incl. LM & NJ	(c) Public Auth. LM	(d) Commercial	(e) Industrial Incl. NJ	(f) NJ Industrial	(g) NJ Public Auth.	(h) Interdept.	(i) Total Sales for PGA Excl. LM and NJ (a+b-c+d+e-f-g+h)
1	Jun-25	117,283	174,434	104,342	182,173	82,140	60,668	22,159	-	368,861
2	Jul-25	117,976	103,902	52,546	166,935	84,528	67,810	18,130	-	334,855
3	Aug-25	100,912	19,682	56	77,717	97,527	78,221	15,207	-	202,354
4	Sep-25	109,482	319,358	226,252	169,574	103,388	87,459	18,911	-	369,180
5	Oct-25	110,582	83,227	44,186	135,401	96,021	80,283	19,787	-	280,974
6	Nov-25	131,239	95,612	68,136	130,393	88,728	84,330	19,888	-	273,617
7	Dec-25	408,321	142,094	33,690	262,872	77,239	64,630	16,507	-	775,700
8	Jan-26	608,316	145,752	28,219	338,796	93,011	88,919	21,874	-	1,046,863
9	Feb-26	626,841	154,124	63,285	480,929	93,073	73,077	18,796	-	1,199,809
10	Mar-26	332,633	81,282	14,930	298,463	76,262	64,686	19,736	-	689,288
11	Apr-26	196,135	62,108	1,200	232,521	100,387	91,676	19,827	-	478,448
12	May-26	135,951	113,910	7,754	195,212	82,184	72,216	20,768	-	426,520
13	Total 12 Mths.	2,995,670	1,495,484	644,595	2,670,985	1,074,487	913,974	231,589	-	6,446,469

PGA REVENUE

Line No.	Oper. Mth.	(a) Residential	(b) Public Auth. Incl. LM & NJ	(c) Public Auth. LM	(d) Commercial	(e) Industrial Incl. NJ	(f) NJ Industrial	(g) NJ Public Auth.	(h) Interdept.	(i) Total Revenue for PGA Excl. LM and NJ (a+b-c+d+e-f-g)
1	Jun-25	608,160	639,510	45,036	906,239	293,903	182,560	74,287	-	2,145,928
2	Jul-25	611,880	460,006	498,644	854,598	314,022	227,331	60,780	-	1,453,751
3	Aug-25	487,090	72,991	206	373,951	358,470	263,521	51,249	-	977,526
4	Sep-25	513,954	1,270,116	845,358	805,506	342,102	267,377	70,289	-	1,748,654
5	Oct-25	569,395	317,088	146,805	684,061	378,271	297,211	73,252	-	1,431,548
6	Nov-25	719,802	354,507	247,516	689,371	323,292	277,213	65,377	-	1,496,866
7	Dec-25	2,691,086	748,794	136,942	1,619,021	327,659	209,774	53,577	-	4,986,266
8	Jan-26	4,320,718	891,197	144,660	2,317,955	421,090	338,401	83,247	-	7,384,652
9	Feb-26	6,590,114.00	1,185,567.00	338,094.00	3,892,845.00	619,643.00	358,437.00	92,193.00	-	11,499,445.00
10	Mar-26	2,215,107	529,584	129,437	2,075,540	405,607	334,720	102,123	-	4,659,559
11	Apr-26	1,023,085	397,904	4,766	1,262,462	795,745	783,351	169,417	-	2,521,662
12	May-26	592,155	518,368	40,283	875,875	243,755	191,192	71,714	-	1,926,963

DELTA NEW ORLEANS COMPANY, LLC
 OTHER CHARGES(CREDITS) FOR PGA
 FOR THE OPERATIONS MONTH OF

May-26

	Amount \$
1 OTHER COSTS INCLUDABLE	\$0.00
Total to WP2 L10	<u><u>\$0.00</u></u>
2 CREDITS PER RESOLUTION R-92-111	
Transportation of Gas to ENOI Power Plants (See WP2.2)	\$(541.68)
Total from WP1 L6 and WP2 L9	<u><u>\$(541.68)</u></u>

**DELTA NEW ORLEANS COMPANY, LLC
NATURAL GAS STORAGE PROGRAM
SUMMARY EXPLANATION
May-26**

During the month ended **May-26** DELTA NEW ORLEANS GAS COMPANY, LLC injected **228,919** MMBtu's
and withdrew - MMBtu's of gas from the storage facility. There are **\$0.00** in charges
for storage withdrawals included in gas costs for the **May-26** operating month.

As of **May-26** **524,303** MMBtu's remain in storage.

As per Resolution R-91-102, dated May 23, 1991, charges to customers for gas stored will not occur until gas is withdrawn from storage for delivery to ENOI customers.

GAS STORAGE REPORT
 COMPANY: DELTA NEW ORLEANS COMPANY, LLC
 DATA BASED ON OPERATIONS MONTH OF
 May-26

<u>INJECTIONS</u>			
	<u>MMBtu</u>	<u>NET COST</u>	<u>COST/MMBTU</u>
SYMMETRY ENERGY	228,919	\$624,886.11	\$2.7297
	-	\$0.00	\$0.0000
TOTAL	228,919	\$624,886.11	
LESS COMPRESSION LOSSES @ 1.8%		\$0.00	
SUBTOTAL	228,919	\$624,886.11	
TRANSPORTATION FEE	-	\$0.00	
SUBTOTAL SUPPLIERS	228,919	\$624,886.11	
April-26 CARRYING CHARGES	-	\$3,690.25	
TOTAL	228,919	\$628,576.36	
CARRYING COSTS FOR OPERATING MONTH OF			
		April-26	=
BEGINNING BALANCE +	ENDING BALANCE X	<u>PRIME RATE</u>	
2		12 MONTHS	
		=	
\$338,943.61 +	\$973,143.60 X	6.75%	
2		12	\$3,690.25
<u>WITHDRAWALS</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
WITHDRAWAL	-	\$0.00	\$0.0000
WITHDRAWAL (PRIOR PERIOD ADJ)	-	\$0.00	\$0.0000
TRANSPORTATION CHARGE	-	\$0.00	\$0.0000
REDELIVERY OVERRUN CHARGE	-	\$0.00	\$0.0000
TOTAL	-	\$0.00	\$0.0000
WITHDRAWAL MMBtu	-		
mmbtu/cf	-		
MCF @ 14.73 psia	-		
<u>BALANCE</u>			
	<u>MMBtu</u>	<u>COST</u>	<u>RATE</u>
BEGINNING BALANCE	295,384	\$973,143.60	\$3.2945
May-26 INJECTIONS	228,919	\$628,576.36	-
May-26 WITHDRAWAL	-	\$0.00	-
ENDING BALANCE	524,303	\$1,601,719.96	\$3.0550

**SUPPORTING DOCUMENTATION FOR
DELTA NEW ORLEANS GAS COMPANY
PGA**



INVOICE

Payment by Wire Transfer To:
 Atmos Energy Louisiana Industrial Gas, LLC
 [Redacted]
 ABA# for ACH: [Redacted]
 ABA# for Wire: [Redacted]
 Account #: [Redacted]
 Ref No: [Redacted]

Mail All Other Remittance To:
 Atmos Energy Louisiana Industrial Gas, LLC
 [Redacted]

Customer:
 Delta Utilities
 201 St. Charles Avenue, Suite 3000
 New Orleans, LA 70170

Primary Atmos Representative:

Cliff Wilson
 cliff.wilson@atmosenergy.com
 601-503-5664

Secondary Atmos Representative:

Charles Stiebing, III
 charles.stiebing@atmosenergy.com
 504-677-3756

Customer Contacts:

Gas Supply
 gassupply@deltautilities.com

Customer Contacts:

Beau Tichenor
 beau.tichenor@deltautilities.com

Account Summary:

Customer: 3074386570
 Contract: 4004600
 Invoice: AELIG-0023844
 Invoice Date: 17-Jun-2026
 Due Date: 29-Jun-2026
 Total Amount Due: \$359,642.96

Production Date	Delivery Location	Delivery Location Name
May-26	8000219404	AELIG-Delta Utilities NOPSI City Gate

Line Item	Description	MCF	MMBTU/Count	Rate	Net Amount
1	Natural Gas Sales	120,416.000	121,501.000*	2.96000	\$359,642.96
	SUBTOTAL FOR LOCATION: 8000219404	120,416.000	121,501.000		\$359,642.96
	TOTAL FOR PROD DATE: May-2026	120,416.000	121,501.000		\$359,642.96

Total Charges	\$359,642.96
Previous Balance	\$0.00
Total Amount Due	\$359,642.96

* Billed Quantity

IMPORTANT: Atmos Energy DOES NOT change banking information without extensive prior notification by assigned Atmos Energy representatives. If any discrepancies are noticed, please contact assigned Atmos Energy representative immediately, before submission of any payment. To provide additional transaction security before submitting a payment, you should verify the invoice ABA# for ACH, ABA# for Wire, and Bank Routing Number information against your records and/or previous invoices.

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Delta New Orleans Gas Company, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

Attn: Gas Accounting**Phone:** (504) 527-7117

Statement Date

6/12/2026

Statement #: 0612202600003**Statement due Date: 6/25/2026****Contract #: TRN00605****Customer #: 4102****Pipeline: Bridgeline Holdings, L.P.****Activity Summary for Contract Number: TRN00605****Total Receipt Quantity:** 2**Total Delivery Quantity:** 0**Current Month Imbalance:** 2**Net Prior Month Adjustments:** 0**Current CashOut Quantity:** 0**Prior Month Accumulated Imbalance:** 62,957**Accumulated Imbalance:** 62,959**Base Rate** \$0.00**RESERVATION FEE** \$41,100.75

\$41,100.75**Total Net Prior Month Adjustments:** \$0.00**Total Cashouts:** \$0.00**Invoice Total Amount:** \$41,100.75Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year May-2026

Shipper 4102 - Delta New Orleans Gas Company, LLC

Contract TRN00605

Shipper Pool ENTERGY NO TRN00605 FTS SHIPPER POOL

Run Date: 6/12/2026

Statement #: 0612202600003-0

Invoice #: C2606S0183

Receipts

Meter		Volumes (Monthly)**				Into Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U	Mmbtu				
850142	BRIDGELINE STORAGE WD									
		2.0	2	1.0000		2	\$0.0000	\$0.00	Base Rate	MMBTU
		2.0	2	1.0000	0	2		\$0.00		
					Balance					<input type="text" value="2"/>

Production Month: 05/2026**Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$41,100.75
	Total Other Charges	\$41,100.75
	Total for 05/2026	\$41,100.75
	Total Amount Due	\$41,100.75

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Delta New Orleans Gas Company, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

Attn: Gas Accounting**Phone:** (504) 527-7117

Statement Date

6/12/2026

Statement #: 0612202600005**Statement due Date: 6/25/2026****Contract #: TRN00629****Customer #: 4102****Pipeline: Bridgeline Holdings, L.P.****Activity Summary for Contract Number: TRN00629****Total Receipt Quantity:** 233,109**Total Delivery Quantity:** 4,190**Current Month Imbalance:** 228,919**Net Prior Month Adjustments:** 0**Current CashOut Quantity:** 0**Prior Month Accumulated Imbalance:** 285,650**Accumulated Imbalance:** 514,569**RESERVATION FEE** \$95,900.00**Storage Injection** \$0.00

\$95,900.00**Total Net Prior Month Adjustments:** \$0.00**Total Cashouts:** \$0.00**Invoice Total Amount:** \$95,900.00Please Wire Transactions To:

[Redacted]

Please Remit Check To:

[Redacted]

Please Send Correspondence To:

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year May-2026
Shipper 4102 - Delta New Orleans Gas Company, LLC
Contract TRN00629
Shipper Pool ENTERGY NO TRN00629 STORAGE POOL

Run Date: 6/12/2026
Statement #: 0612202600005-0
Invoice #: C2606S0184

Receipts

Meter		Volumes (Monthly)**				Into Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U	Mmbtu				
850141-R	BRIDGELINE STORAGE INJ RCT	233,109.0	233,109	1.0000	4,190	228,919	\$0.0000	\$0.00	Storage Injection	MMBTU
		233,109.0	233,109	1.0000	4,190	228,919		\$0.00		
					Balance	228,919				

Production Month: 05/2026**Other Charges**

<u>Other Charge Description</u>		
RESERVATION FEE		\$95,900.00
	Total Other Charges	\$95,900.00
	Total for 05/2026	\$95,900.00
	Total Amount Due	\$95,900.00

Bridgeline Holdings, L.P.

Phone: (214) 721-9358

Delta New Orleans Gas Company, LLC

201 Saint Charles Avenue, Suite 3000

New Orleans, LA 70170

Attn: Gas Accounting**Phone:** (504) 527-7117

Statement Date

6/12/2026

Statement #: 0612202600044**Statement due Date: 6/25/2026****Contract #: TRNG0766****Customer #: 4102****Pipeline: Bridgeline Holdings, L.P.****Activity Summary for Contract Number: TRNG0766****Total Receipt Quantity: 235,362****Total Delivery Quantity: 235,463****Current Month Imbalance: -101****Net Prior Month Adjustments: 0****Current CashOut Quantity: 101****Prior Month Accumulated Imbalance: 0****Accumulated Imbalance: 0****Base Rate \$0.00****COMMODITY CHARGE \$20,005.77****\$20,005.77****Total Net Prior Month Adjustments: \$0.00****Total Cashouts: \$328.76****Invoice Total Amount: \$20,334.53**Please Wire Transactions To:Please Remit Check To:Please Send Correspondence To:

[Redacted]

[Redacted]

Bridgeline Holdings, L.P.
Shipper Pool Detail

Prod Month/Year May-2026
Shipper 4102 - Delta New Orleans Gas Company, LLC
Contract TRNG0766
Shipper Pool DELTA TRNG0766 ALL RP TO ALL DP

Run Date: 6/12/2026
Statement #: 0612202600044-0
Invoice #: C2606S0185

Receipts

Meter		Volumes (Monthly)**				Into Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U	Mmbtu				
846121	SAB/BHLP - HENRY HUB									
		235,362.0	235,362	1.0000	2,354	233,008	\$0.0850	\$20,005.77	COMMODITY CHARGE	MMBTU
		235,362.0	235,362	1.0000	2,354	233,008		\$20,005.77		

Deliveries

Meter		Volumes (Monthly)**				Out of Pool	Fee	Value	Charge Type	Charge Basis
Number	Name	MCF	Mmbtu	BTU	FL&U	Pool				
850141	BRIDGELINE STORAGE INJ									
		233,109.0	233,109	1.0000		233,109	\$0.0000	\$0.00	Base Rate	MMBTU
		233,109.0	233,109	1.0000	0	233,109		\$0.00		

Balance -101

Bridgeline Holdings, L.P.

Cash Out Detail

Month/Year May-2026
Shipper Delta New Orleans Gas Company, LLC
Contract TRNG0766

Run Date: 6/12/2026
Statement #: 0612202600044-0

Shipper Pool	Receipt	Delivery	Imbalance	Imbalance %	Price	Value
DELTA TRNG0766 ALL RP TO ALL DP	233,008	233,109	101	0.0433%	\$3.25500	\$328.76
			<hr/>	<hr/>		<hr/>
		Net Cashout Volume:	101	0.0433%		\$328.76



Delta Utilities™

DELTA NEW ORLEANS GAS COMPANY, LLC

Date: June 15, 2026

Attn: SCHOTT, BRAD

Email: BSCHOTT@ENTERGY.COM

201 St. Charles Avenue, Suite 3000
New Orleans, LA 70130

ENTERGY NEW ORLEANS, LLC
2107 RESEARCH FOREST DRIVE
SUITE 600

THE WOODLANDS, TX 77380

Production Month: May 2026

Invoice #: 1017

Due Date: June 25, 2026

Account: 10213

TSP	Meter No.	Meter Name	Type of Charge	Deal No.	Date	Volume (MMBTU)	Price	Amount
Delta New Orleans		NOPS Power Plant	TR	39		108,336	0.00500	\$ 541.68
						108,336		541.68

108,336 Total Due: 541.68

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Invoice Summary

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** May 2026 **Invoice Status Code:** Preliminary

Invoice Identifier: 15001741 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

Invoice Date: 06/08/2026 **Net Due Date:** 06/22/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Jack Donato (888) 888-8888

INVOICE TOTAL AMOUNT

\$373,429.25

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$373,429.25

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT
59571	NNS	\$373,429.25	\$0.00	\$373,429.25
Svc Req K or Acct ID Total Amount				\$373,429.25
Invoice Total Amount				\$373,429.25

Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC **Accounting Period:** May 2026 **Invoice Status Code:** Preliminary

Invoice Identifier: 15001741 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Billable Party (Payer)/Name:** 119375230 Delta New Orleans Gas Company, LLC

Invoice Date: 06/08/2026 **Net Due Date:** 06/22/2026 **Supporting Document Indicator:** OTHR **Contact Name/Phone:** Jack Donato (888) 888-8888

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: [REDACTED]
ACH ABA No: [REDACTED]
Wire ABA No: [REDACTED]
Bank Acct No: [REDACTED]
[REDACTED]
[REDACTED]

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 078444247 Gulf South Pipeline Company, LLC Accounting Period: May 2026 Invoice Status Code: Preliminary

Svc Req K or Acct ID: 59571 Rate Sch or Acct: NNS Service Code: NN

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$373,429.25

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG	CHARGE	MISC NOTES	CHRG TYPE	ACCT ADJ	REPL	LOC IND		
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	(CHRG TYPE DESC)	QUANTITY	RATE	AMOUNT DUE	MTHD	REL CD	
1	05/01/2026											PRPDZRZD
	05/31/2026	464 Venice Plt (From Targa M	SYS	52	D	RSV	Resv Credit	(111)	0.400000	-\$44.40		
2	05/01/2026											XXPDXXZD
	05/31/2026	9921 NOPSI Aggregate	SYS	129	D	RSV	NNS Resv	922,250	0.400000	\$368,900.00		
3	05/01/2026	11463 Pooling Area #3	SYS									PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA	233,246	0.001500	\$349.87		
4	05/01/2026	11463 Pooling Area #3	SYS	01	R	CMP	Electric Power Cost	181,319	0.000800	\$145.18		PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS									
5	05/01/2026	11463 Pooling Area #3	SYS									PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity	233,246	0.012500	\$2,915.62		
6	05/01/2026	11463 Pooling Area #3	SYS	126	R	ETX	Supp Rec	180,000	0.000000	\$0.00		PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS									
7	05/01/2026	22116 Pooling Area #16 - Exp...	SYS									PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS	01	D	ACA	ACA	78,523	0.001500	\$117.93		
8	05/01/2026	22116 Pooling Area #16 - Exp...	SYS	01	R	CMP	Electric Power Cost	79,099	0.000800	\$63.36		PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS									
9	05/01/2026	22116 Pooling Area #16 - Exp...	SYS									PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS	01	D	COT	Commodity	78,523	0.012500	\$981.69		
10	05/01/2026	22116 Pooling Area #16 - Exp...	SYS	126	R	ETX	Supp Rec	78,523	0.000000	\$0.00		PRPDZRZD
	05/31/2026	9921 NOPSI Aggregate	SYS									
Current Month Total Amount										\$373,429.25		
Svc Req K or Acct ID Total Amount										\$373,429.25		
Invoice Total Amount										\$373,429.25		

Imbalance Summary Statement

Accounting Period: May 2026 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Estimate

Statement Date: 06/08/2026 **Contact Name/Phone:** Jack Donato (888) 888-8888

SVC REQ K	RATE SCH	PRODUCTION	BEGINNING	CURRENT MONTH	IMB QTY (DUE TSP)	TRADE	ADJUSTMENT	CICO	ENDING	IN-KIND
OR ACCT ID	OR ACCT	PERIOD	IMBALANCE QUANTITY	IMBALANCE QUANTITY	OR DUE SVC REQ	QUANTITY	QUANTITY	QUANTITY	IMBALANCE QUANTITY	QUANTITY
5748	IMB-NNS	04/2026	25,587	0	25,587	(25,587)	0	0	0	0

Storage Summary Statement

Accounting Period: May 2026 **Service Requester/Name:** 119375230 Delta New Orleans Gas Company, LLC **Statement Basis:** Estimate

Statement Date: 06/08/2026 **Contact Name/Phone:** Jack Donato (888) 888-8888

SVC REQ K	RATE SCHEDULE	MAXIMUM STORAGE CAPACITY	BEGINNING STORAGE BALANCE	STORAGE INJECTION QUANTITY	STORAGE WITHDRAWAL QUANTITY	STORAGE TRANSFER QUANTITY	TRADE QUANTITY	ADJUSTMENT QUANTITY	ENDING STORAGE BALANCE
59571	NNS	850,000	847,006	258,523	311,769	40,000	0	0	826,385

IMPORTANT NOTICE: Never rely solely on wiring instructions sent via email. Cyber criminals are hacking email accounts and sending emails with fake wiring instructions. These emails may appear legitimate, convincing, and sophisticated. Always independently confirm wiring instructions in person or via a telephone call to a trusted and verified phone number (not the number contained in the emailed instructions). Never wire money without double-checking that the wiring instructions are correct.

SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Accountant:
Contact: Hillary Mack III
Email: hillary.mack@symmetryenergy.com
Phone: 281-915-6091
Fax: 713-983-2643

BUYER:
Delta New Orleans Gas Company, LLC
201 St. Charles Avenue
Suite 3000
New Orleans, LA 70170

Invoice Attention List:
Contact: Delta Accounting
Email: accounting@deltautilities.com
Contact: Megan Elkins
Email: megan.elkins@deltautilities.com
Contact: Gas Supply
Email: gassupply@deltautilities.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:

[REDACTED]

Payment by ACH to:

[REDACTED]

Mail all other remittances to:

[REDACTED]



Sales Invoice

Invoice #: 2194170
Invoice Date: 06/16/26
Due Date: 06/26/26
Amount Due: \$1,791,337.34

Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: DELTA NEW ORLEANS GAS COMPANY, LLC-541894

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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CURRENT DELIVERY PERIOD - MAY-26

Gas Sales

32113102	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	May-26	1 31	2.5300	263,500	\$666,655.00
32113102	Natural Gas Sales	Sell	Gulf South	NOPSI Aggregate	May-26	22 31	3.1868	53,000	\$168,900.00
32113102	Undertake	Sell	Gulf South	NOPSI Aggregate	May-26	1 31	2.3633	(4,731)	\$(11,180.54)
Total for Pipeline Gulf South:								311,769	\$824,374.46
32379195	Natural Gas Sales	Sell	Henry Hub	Intra-Hub Transfer	May-26	1 31	2.5700	235,362	\$604,880.34
Total for Pipeline Henry Hub:								235,362	\$604,880.34
32383102	Natural Gas Sales	Sell	LRM	St. Claude	May-26	1 31	2.8700	124,000	\$355,880.00
Total for Pipeline LRM:								124,000	\$355,880.00
Total for Gas Sales:								671,131	\$1,785,134.80

Transport Fuel

32113102	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	May-26	1 31	2.5600	1,938	\$4,960.50
32113102	Transport Fuel	Sell	Gulf South	NOPSI Aggregate	May-26	22 31	3.1868	390	\$1,242.04
Total for Transport Fuel:								2,327	\$6,202.54

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
Total for Current Delivery Period:								\$1,791,337.34	
TOTAL AMOUNT DUE:								\$1,791,337.34	

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com